



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033187791

**PAGE**  
1 of 4

JUN 23 2016

**CNE ACCOUNT ID**  
1-BNWTYO 6/2

**STATEMENT DATE**  
06/15/2016

**DUE DATE**  
07/16/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer care@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/14/2016
PREVIOUS BALANCE	\$21.66
PAYMENTS SINCE LAST INVOICE	\$-21.66
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$25.47
<b>TOTAL AMOUNT DUE</b>	<b>\$25.47</b>

DB  
APPROVED  
COUNTY AUDITOR

*H. Townsend*

E1 Maton Transfer Station  
010-54410-895

181408

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

RECEIVED  
JUN 21 2016

BY: *[Signature]*



July						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

00393-00041-44-0000015 of 0000026-C03-p2-6168--P00393

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033187791

**PAGE**  
3 of 4

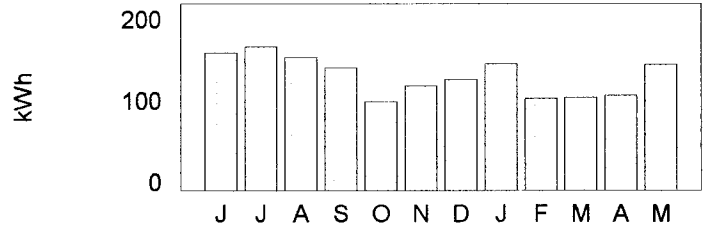
**CNE ACCOUNT ID**  
1-BNWTYO

**STATEMENT DATE**  
06/15/2016

**DUE DATE**  
07/16/2016

**SITE NAME** Matagorda County - 10032789482241440  
**SERVICE LOCATION** FM 459 UNIT P43  
 EL MATON, TX 77440-0000  
**AEP-CPL ACCOUNT ID** 10032789482241440  
**CNE INVOICE ID** 0033187791-0001  
**kWh** 135.00  
**SERVICE PERIOD** 05/12/2016 to 06/12/2016  
**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	135.00	kWh at 0.0552290 \$/kWh	\$7.46
<b>Subtotal Contract Charges</b>			<b>\$7.46</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/12/2016 - 05/31/2016	84.38	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/12/2016	50.63	kWh at 0.0000051 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$7.46</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.87
Taxable Utility Charges (see attached statement for details)			\$14.04
<b>Subtotal Charges from UDC Charges</b>			<b>\$17.91</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$21.56	0.0016670	\$0.04
<b>Subtotal Charges from Taxes</b>			<b>\$0.04</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	135.00	kWh at 0.0004500 \$/kWh	\$0.06
<b>Subtotal</b>			<b>\$0.06</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$25.47</b>

2000393-0004145-0000017 of 0000026-C03-p2-6168-P00393

2000393-0004145-0000018 of 0000026-C03-p2-6168--P00393



**Utility Distribution Charges**

**Name** Matagorda County - 10032789482241440  
**Service Location** FM 459 UNIT P43  
**AEP-CPL Account ID** 10032789482241440  
**Actual Demand** 0.00

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
06/12/2016	122301621		KWH	4,732.00 Act	4,867.00 Act	1.00	135.00

**Rate Class - 829**

**Service 05/12/2016 To 06/12/2016 - 31 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	135.00	kWh	0.015489	\$2.09
Energy Efficiency Cost Recovery Factor	135.00	kWh	0.000357	\$0.05
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	135.00	kWh	0.002512	\$0.34
Transmission Cost Recovery Factor	135.00	kWh	0.003784	\$0.51
Taxable Sub-Total	0.00			\$14.04
Transition Charge 2	135.00	kWh	0.02063	\$2.79
Transition Charge 3	135.00	kWh	0.007999	\$1.08
Non-Taxable Sub-Total	0.00			\$3.87
Total Current Charges	0.00			\$17.91

2000393-0004146-0000020 of 0000026-C03-p2-6168--P00393





**Constellation**  
An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033289025

**PAGE**  
1 of 4

4187  
JUN 27 2016

**CNE ACCOUNT ID**  
1-BNWYTX 6/15

**STATEMENT DATE**  
06/19/2016

**DUE DATE**  
07/20/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

*H. Townsend*

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	05/20/2016
PREVIOUS BALANCE	\$16.47
PAYMENTS SINCE LAST INVOICE	\$-16.47
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$18.31
<b>TOTAL AMOUNT DUE</b>	<b>\$18.31</b>

*DB*  
**APPROVED**  
**COUNTY AUDITOR**

Matagorda Transfer St  
010-54410-595

181409

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
JUN 23 2016

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

BY: *[Signature]*



July						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

00243-0002588-0000015 of 0000020-C03-p2-6171-P00243

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033289025

**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-BNWTX

**STATEMENT DATE**  
06/19/2016

**DUE DATE**  
07/20/2016

**SITE NAME** Matagorda County - 10032789494278861  
**SERVICE LOCATION** OLD GULF RD UNIT STATION COLLECT STA  
 MATAGORDA, TX 77457-0000  
**AEP-CPL ACCOUNT ID** 10032789494278861  
**CNE INVOICE ID** 0033289025-0001  
**kWh** 68.00  
**SERVICE PERIOD** 05/17/2016 to 06/15/2016  
**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	68.00	kWh at 0.0552290 \$/kWh	\$3.76
<b>Subtotal Contract Charges</b>			<b>\$3.76</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/17/2016 - 05/31/2016	34.00	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/15/2016	34.00	kWh at 0.0000051 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$3.76</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.94
Taxable Utility Charges (see attached statement for details)			\$12.55
<b>Subtotal Charges from UDC Charges</b>			<b>\$14.49</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$16.34	0.0016670	\$0.03
<b>Subtotal Charges from Taxes</b>			<b>\$0.03</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	68.00	kWh at 0.0004500 \$/kWh	\$0.03
<b>Subtotal</b>			<b>\$0.03</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$18.31</b>

2000243-0002589-0000017 of 0000020-C03-p2-6171--P00243

2000243-0002589-0000018 of 0000020-C03-p2-6171--P00243



**Utility Distribution Charges**

**Name** Matagorda County - 10032789494278861  
**Service Location** OLD GULF RD UNIT STATION COLLCT STA  
**AEP-CPL Account ID** 10032789494278861  
**Actual Demand** 0.68

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
06/15/2016	120730574		KWH	2,282.00 Act	2,350.00 Act	1.00	68.00

**Rate Class - 829**

**Service 05/17/2016 To 06/15/2016 - 29 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	68.00	kWh	0.015489	\$1.05
Energy Efficiency Cost Recovery Factor	68.00	kWh	0.000357	\$0.02
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	68.00	kWh	0.002512	\$0.17
Transmission Cost Recovery Factor	68.00	kWh	0.003784	\$0.26
Taxable Sub-Total	0.00			\$12.55
Transition Charge 2	68.00	kWh	0.02063	\$1.40
Transition Charge 3	68.00	kWh	0.007999	\$0.54
Non-Taxable Sub-Total	0.00			\$1.94
Total Current Charges	0.00			\$14.49

2000243-0002590-0000020 of 0000020-C03-p2-6171--P00243





# Constellation

An Exelon Company

**Matagorda County**

1700 7th St, Room 326  
Bay City, TX 77414

4187  
JUN 23 2016

**CNE CUSTOMER ID**  
TX\_400267

**CNE ACCOUNT ID**  
1-SEFQRY 6/11

**STATEMENT NO.**  
0033187805

**STATEMENT DATE**  
06/15/2016

**PAGE**  
1 of 4

**DUE DATE**  
07/16/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/14/2016
PREVIOUS BALANCE	\$133.60
PAYMENTS SINCE LAST INVOICE	-\$133.60
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$178.57
<b>TOTAL AMOUNT DUE</b>	<b>\$178.57</b>

*DB*  
**APPROVED**  
**COUNTY AUDITOR**

*H. Townsend*

25000 State Hwy 35 S / PCT #3  
010-54410-614

181410

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**  
JUN 21 2016

BY: *[Signature]*



July						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

00393-0004147-0000021 of 0000026-C03-p2-6168--P00393

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email [CustomerCare@constellation.com](mailto:CustomerCare@constellation.com), or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033187805

**PAGE**  
3 of 4

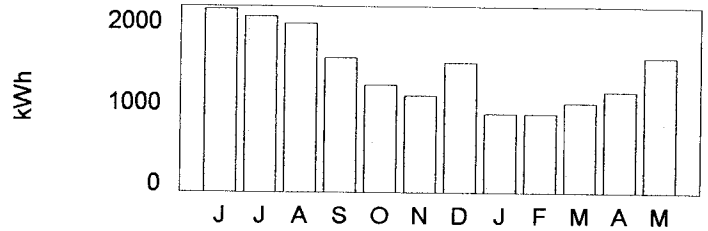
**CNE ACCOUNT ID**  
1-SEFQRY

**STATEMENT DATE**  
06/15/2016

**DUE DATE**  
07/16/2016

**SITE NAME** Matagorda County - 10032789453394875  
**SERVICE LOCATION** 25000 N Highway 35 Unit Office  
 Palacios, TX 77465-0000  
**AEP-CPL ACCOUNT ID** 10032789453394875  
**CNE INVOICE ID** 0033187805-0001  
**kWh** 1,461.00  
**SERVICE PERIOD** 05/12/2016 to 06/11/2016  
**PRODUCT** Fixed Price Solutions

### 12 MONTH HISTORY



### METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	1,461.00	kWh at 0.0552290 \$/kWh	\$80.69
<b>Subtotal Contract Charges</b>			<b>\$80.69</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/12/2016 - 05/31/2016	942.58	kWh at 0.0000108 \$/kWh	\$0.01
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/11/2016	518.42	kWh at 0.0000051 \$/kWh	\$0.00
<b>Subtotal Market Charges</b>			<b>\$0.01</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$80.70</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$41.85
Taxable Utility Charges (see attached statement for details)			\$43.40
<b>Subtotal Charges from UDC Charges</b>			<b>\$85.25</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$124.76	0.0016670	\$0.21
Reimbursement of MGRT	\$124.76	0.0107000	\$1.33
(CI) CITY SALES TAX	\$126.30	0.0200000	\$2.53
(ST) STATE SALES TAX	\$126.30	0.0625000	\$7.89
<b>Subtotal Charges from Taxes</b>			<b>\$11.96</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	1,461.00	kWh at 0.0004500 \$/kWh	\$0.66
<b>Subtotal</b>			<b>\$0.66</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$178.57</b>

2000393-0004148-0000023 of 0000026-C03-P2-6168--P00393



2000393-0004148-0000024 of 0000026-C03-p2-6168-P00393



**Utility Distribution Charges**

**Name** Matagorda County - 10032789453394875  
**Service Location** 25000 N Highway 35 Unit Office  
**AEP-CPL Account ID** 10032789453394875  
**Actual Demand** 6.92

<b><u>Read</u></b>	<b><u>Meter</u></b>	<b><u>Power</u></b>	<b><u>Reading</u></b>	<b><u>Meter Reading</u></b>			<b><u>Usage</u></b>
				<b><u>Previous</u></b>	<b><u>Present</u></b>	<b><u>Mult x</u></b>	
<b><u>Date</u></b>	<b><u>Number</u></b>	<b><u>Factor</u></b>	<b><u>Type</u></b>				
06/11/2016	120730531		KWH	41,833.00 Act	43,294.00 Act	1.00	1,461.00

**Rate Class - 829**

**Service 05/12/2016 To 06/11/2016 - 30 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	1,461.00	kWh	0.015489	\$22.63
Energy Efficiency Cost Recovery Factor	1,461.00	kWh	0.000357	\$0.52
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	1,461.00	kWh	0.002512	\$3.67
Transmission Cost Recovery Factor	1,461.00	kWh	0.003784	\$5.53
Taxable Sub-Total	0.00			\$43.40
Nuclear Decommissioning	1,461.00	kWh	0.000017	\$0.02
Transition Charge 2	1,461.00	kWh	0.02063	\$30.14
Transition Charge 3	1,461.00	kWh	0.007999	\$11.69
Non-Taxable Sub-Total	0.00			\$41.85
Total Current Charges	0.00			\$85.25

2000393-0004149-0000026 of 0000026.C03-p2-6168--P00393





**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187  
JUN 27 2016

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033288922

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VCM-2523 615

**STATEMENT DATE**  
06/19/2016

**DUE DATE**  
07/20/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer care@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	05/19/2016
PREVIOUS BALANCE	\$42.20
PAYMENTS SINCE LAST INVOICE	\$-42.20
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$43.10
<b>TOTAL AMOUNT DUE</b>	<b>\$43.10</b>

APPROVED  
COUNTY AUDITOR

*[Signature]*

004ts PMS21 Pr K Wadsworth/River Park  
DIO-54410-660

181411

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

RECEIVED  
JUN 23 2016

BY: *[Signature]*



July						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

00243-0002582-0000003 of 0000020-C03-p2-6171-1-P00243

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email [CustomerCare@constellation.com](mailto:CustomerCare@constellation.com), or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy 800-332-7143  
Oncor 888-313-4747  
Sharyland Utilities 866-354-3335

Texas New Mexico Power  
American Electric Power (AEP, CP&L, WTU)  
Nueces Electric Cooperative

888-866-7456  
866-223-8508  
800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**