



# Constellation.

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032947533

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VBY-4629

**STATEMENT DATE**  
06/03/2016

**DUE DATE**  
07/04/2016

JUN 09 2016

5/31

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/06/2016
PREVIOUS BALANCE	\$1,743.86
PAYMENTS SINCE LAST INVOICE	-\$1,743.86
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$1,800.99
<b>TOTAL AMOUNT DUE</b>	<b>\$1,800.99</b>

APPROVED  
COUNTY AUDITOR

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

*J. Townsend*

Blessing Ball Park / Pct #4  
010-54410-615

180882

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

RECEIVED  
JUN 08 2016

BY: *[Signature]*



July						
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00147-0001634-00000003 of 0000050-C03-p2-6155--P00147

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

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**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email [CustomerCare@constellation.com](mailto:CustomerCare@constellation.com), or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

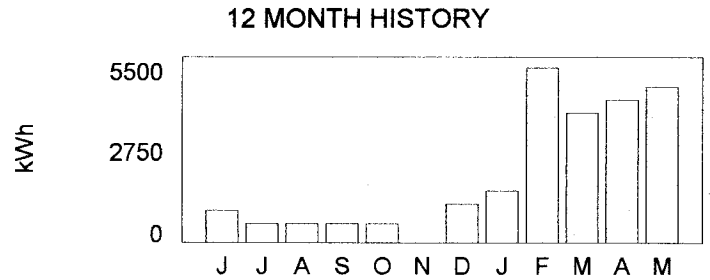
If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789402787491  
**SERVICE LOCATION** FM 616 W UNIT PARK BLESSING, TX 77419-0000  
**AEP-CPL ACCOUNT ID** 10032789402787491  
**CNE INVOICE ID** 0032947533-0001  
**kWh** 4,608.00  
**SERVICE PERIOD** 05/02/2016 to 05/31/2016  
**PRODUCT** Fixed Price Solutions



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	4,608.00	kWh at 0.0552290 \$/kWh	\$254.50
<b>Subtotal Contract Charges</b>			<b>\$254.50</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/02/2016 - 05/31/2016	4,608.00	kWh at 0.0000108 \$/kWh	\$0.05
<b>Subtotal Market Charges</b>			<b>\$0.05</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$254.55</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$132.75
Taxable Utility Charges (see attached statement for details)			\$1,408.84
<b>Subtotal Charges from UDC Charges</b>			<b>\$1,541.59</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$1,665.46	0.0016670	\$2.78
<b>Subtotal Charges from Taxes</b>			<b>\$2.78</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	4,608.00	kWh at 0.0004500 \$/kWh	\$2.07
<b>Subtotal</b>			<b>\$2.07</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$1,800.99</b>

2000147-0001635-0000003 of 0000050-C03-p2-6155--P00147

2000147-0001635-0000006 of 0000050-C03-p2-6155--P00147



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789402787491  
**Service Location** FM 616 W UNIT PARK  
**AEP-CPL Account ID** 10032789402787491  
**Actual Demand** 214.08

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
05/31/2016	558783656		KWH	375.00 Act	399.00 Act	192.00	4,608.00

**Rate Class - 830**

**Service 05/02/2016 To 05/31/2016 - 29 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	214.10	kW	3.314	\$709.53
Energy Efficiency Cost Recovery Factor	4,608.00	kWh	0.000458	\$2.11
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	214.10	kW	1.286	\$275.33
Transmission Cost Recovery Factor	214.10	kW	1.871804	\$400.75
Taxable Sub-Total	0.00			\$1,408.84
Nuclear Decommissioning	214.10	kW	0.003884	\$0.83
Transition Charge 2	4,608.00	kWh	0.02063	\$95.06
Transition Charge 3	4,608.00	kWh	0.007999	\$36.86
Non-Taxable Sub-Total	0.00			\$132.75
Total Current Charges	0.00			\$1,541.59

2000147-0001636-0000008 of 0000050-C03-p2-6155-P00147





**Constellation**

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032947594

**PAGE**  
1 of 4

JUN 09 2016

**CNE ACCOUNT ID**  
1-VBY-4630 5/31

**STATEMENT DATE**  
06/03/2016

**DUE DATE**  
07/04/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
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**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	05/06/2016
PREVIOUS BALANCE	\$130.19
PAYMENTS SINCE LAST INVOICE	\$-130.19
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$132.33
<b>TOTAL AMOUNT DUE</b>	<b>\$132.33</b>

DB  
APPROVED  
COUNTY AUDITOR

*H. J. Townsend*

ODUs Blessing Park/Pct#4  
010-54410-615

180883

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**  
JUN 08 2016

BY: *[Signature]*



July						
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00147-0001655-0000045 of 0000050-C03-03-p2-6155--P00147

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An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032947594

**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VBY-4630

**STATEMENT DATE**  
06/03/2016

**DUE DATE**  
07/04/2016

**SITE NAME** MATAGORDA COUNTY -  
10032789402787492

**SERVICE LOCATION** Fm 616 W  
Blessing, TX 77419-0000

**AEP-CPL ACCOUNT ID** 10032789402787492

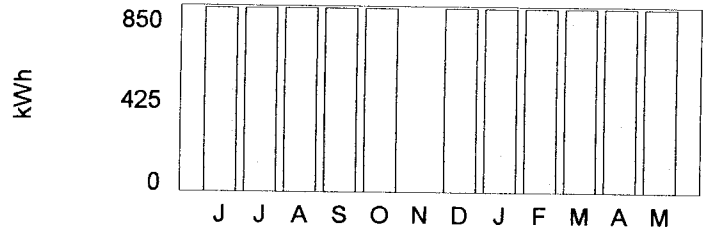
**CNE INVOICE ID** 0032947594-0001

**kWh** 840.00

**SERVICE PERIOD** 05/02/2016 to 05/31/2016

**PRODUCT** Fixed Price Solutions

### 12 MONTH HISTORY



### METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	840.00	kWh at 0.0552290 \$/kWh	\$46.39
<b>Subtotal Contract Charges</b>			<b>\$46.39</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/02/2016 - 05/31/2016	840.00	kWh at 0.0000108 \$/kWh	\$0.01
<b>Subtotal Market Charges</b>			<b>\$0.01</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$46.40</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$15.38
Taxable Utility Charges (see attached statement for details)			\$69.98
<b>Subtotal Charges from UDC Charges</b>			<b>\$85.36</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$116.76	0.0016670	\$0.19
<b>Subtotal Charges from Taxes</b>			<b>\$0.19</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	840.00	kWh at 0.0004500 \$/kWh	\$0.38
<b>Subtotal</b>			<b>\$0.38</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$132.33</b>

2000147-0001656-0000047 of 00000050-C03-p2-6155--P00147



2000147-0001656-0000048 of 0000050-C03-p2-6155--P00147

**Utility Distribution Charges**

**Name** MATAGORDA COUNTY - 10032789402787492

**Service Location** Fm 616 W

**AEP-CPL Account ID** 10032789402787492

**Actual Demand** 0.00

**Rate Class - 947**

**Service 05/02/2016 To 05/31/2016 - 29 Days**

Basic Customer Charge	8.00	EA	0.4	\$3.20
Distribution Charge	840.00	kWh	0.0154881	\$13.01
Street Lighting - Facilities	8.00	EA	6.06	\$48.48
Transmission Charge	840.00	kWh	0.0025119	\$2.11
Transmission Cost Recovery Factor	840.00	kWh	0.0037857	\$3.18
Taxable Sub-Total	0.00			\$69.98
Nuclear Decommissioning	840.00	kWh	0.0000119	\$0.01
Transition Charge 2	840.00	kWh	0.0138929	\$11.67
Transition Charge 3	840.00	kWh	0.0044048	\$3.70
Non-Taxable Sub-Total	0.00			\$15.38
Total Current Charges	0.00			\$85.36

2000147-0001657-00000049 of 0000050-C03-p2-6155-P00147



2000147-0001657-0000050 of 0000050-C03-p2-6155-P00147



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1700 7th St, Room 326  
Bay City, TX 77414

4187

**JUN 09 2016**

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032947559

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VCM-112 5/31

**STATEMENT DATE**  
06/03/2016

**DUE DATE**  
07/04/2016

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/06/2016
PREVIOUS BALANCE	\$5,169.83
PAYMENTS SINCE LAST INVOICE	\$-5,169.83
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$5,412.84
<b>TOTAL AMOUNT DUE</b>	<b>\$5,412.84</b>

*AB*  
**APPROVED**  
**COUNTY AUDITOR**

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*H. J. Townsend*

2323 Ave E / Jail  
010-54410-512

180834

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ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
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JUN 08 2016

BY: *[Signature]*



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001147-0001646-0000027 of 0000050-C03-p2-6155-P00147

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1700 7th St, Room 326  
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**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032947559

**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VCM-112

**STATEMENT DATE**  
06/03/2016

**DUE DATE**  
07/04/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789405892400

**SERVICE LOCATION** 2323 Avenue E  
Bay City, TX 77414-6001

**AEP-CPL ACCOUNT ID** 10032789405892400

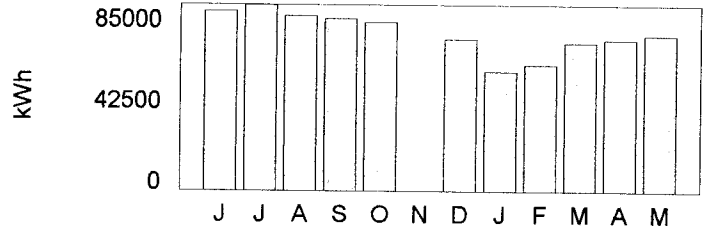
**CNE INVOICE ID** 0032947559-0001

**kWh** 71,424.00

**SERVICE PERIOD** 05/02/2016 to 05/31/2016

**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	71,424.00	kWh at 0.0552290 \$/kWh	\$3,944.68
<b>Subtotal Contract Charges</b>			<b>\$3,944.68</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/02/2016 - 05/31/2016	71,424.00	kWh at 0.0000108 \$/kWh	\$0.77
<b>Subtotal Market Charges</b>			<b>\$0.77</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$3,945.45</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$419.44
Taxable Utility Charges (see attached statement for details)			\$910.05
<b>Subtotal Charges from UDC Charges</b>			<b>\$1,329.49</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$4,887.64	0.0199700	\$97.61
Reimbursement of PUCA	\$4,887.64	0.0016670	\$8.15
<b>Subtotal Charges from Taxes</b>			<b>\$105.76</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	71,424.00	kWh at 0.0004500 \$/kWh	\$32.14
<b>Subtotal</b>			<b>\$32.14</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$5,412.84</b>

2000147-0001647-0000029 of 0000050-C03-p2-6155--P00147



2000147-0001647-0000030 of 0000050-C03-p2-6155-P00147



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789405892400  
**Service Location** 2323 Avenue E  
**AEP-CPL Account ID** 10032789405892400  
**Actual Demand** 132.29

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>		
05/31/2016	558782187		KWH	11,148.00 Act	11,520.00 Act	192.00	71,424.00

**Rate Class - 857**

**Service 05/02/2016 To 05/31/2016 - 29 Days**

Advanced Metering Cost Recovery Factor	1.00	MO		2.05			\$2.05
Basic Customer Charge	1.00	EA		3.26			\$3.26
Distribution Charge	132.30	KW		3.314			\$438.44
Energy Efficiency Cost Recovery Factor	71,424.00	KWh		0.000458			\$32.71
Meter Charge	1.00	EA		15.81			\$15.81
Transmission Charge	132.30	KW		1.286			\$170.14
Transmission Cost Recovery Factor	132.30	KW		1.871804			\$247.64
Taxable Sub-Total			0.00				\$910.05
Nuclear Decommissioning	132.30	KW		0.003884			\$0.51
Transition Charge 2	132.30	KW		2.395635			\$316.94
Transition Charge 3	132.30	KW		0.770932			\$101.99
Non-Taxable Sub-Total			0.00				\$419.44
Total Current Charges			0.00				\$1,329.49

2000147-0001648-0000031 of 0000030-C03-p2-6155-F00147

2000147-0001648-0000032 of 0000050-C03-p2-6155-P00147



4187

JUN 09 2016

5/31

For questions or comments,  
please contact Customer Care  
at (888)635-0627  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

*A. Townsend*

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	05/06/2016
PREVIOUS BALANCE	\$15.09
PAYMENTS SINCE LAST INVOICE	\$-15.09
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$15.40
<b>TOTAL AMOUNT DUE</b>	<b>\$15.40</b>

*DB*  
**APPROVED**  
**COUNTY AUDITOR**

ODLts 2323 Ave E/Jail  
010-54410-512

180885

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**  
JUN 08 2016

BY: *[Signature]*



July						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

00147-0001640-0000015 of 0000030-C03-p2-6155--P00147

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email [CustomerCare@constellation.com](mailto:CustomerCare@constellation.com), or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**



**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0032947576

**PAGE**  
 3 of 4

**CNE ACCOUNT ID**  
 1-VCM-113

**STATEMENT DATE**  
 06/03/2016

**DUE DATE**  
 07/04/2016

**SITE NAME** MATAGORDA COUNTY -  
 10032789405892401

**SERVICE LOCATION** 2323 Avenue E  
 Bay City, TX 77414-6001

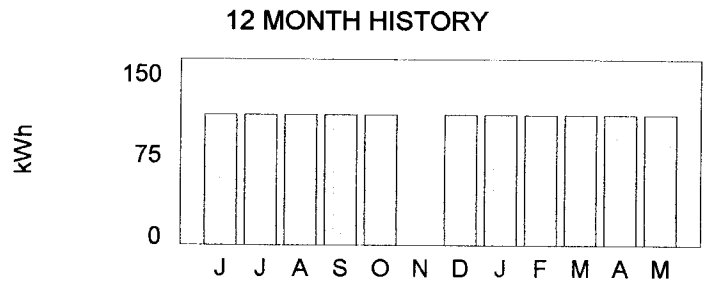
**AEP-CPL ACCOUNT ID** 10032789405892401

**CNE INVOICE ID** 0032947576-0001

**kWh** 105.00

**SERVICE PERIOD** 05/02/2016 to 05/31/2016

**PRODUCT** Fixed Price Solutions



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
<b>Subtotal Contract Charges</b>			<b>\$5.80</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/02/2016 - 05/31/2016	105.00	kWh at 0.0000108 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$5.80</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.01
Taxable Utility Charges (see attached statement for details)			\$6.28
<b>Subtotal Charges from UDC Charges</b>			<b>\$9.29</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$12.13	0.0199700	\$0.24
Reimbursement of PUCA	\$12.13	0.0016670	\$0.02
<b>Subtotal Charges from Taxes</b>			<b>\$0.26</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
<b>Subtotal</b>			<b>\$0.05</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$15.40</b>