



Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 328
Bay City, TX 77414

CNE CUSTOMER ID
TX_400287

STATEMENT NO.
0029044570

PAGE
1 of 6

CNE ACCOUNT ID
1-BNWTYF 11/1e

STATEMENT DATE
11/19/2015

DUE DATE
12/20/2015

4187

ACCOUNT BALANCE	10/21/2015
PREVIOUS STATEMENT DATE	\$45.05
PREVIOUS BALANCE	-\$45.05
PAYMENTS SINCE LAST INVOICE	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$45.36
CURRENT CHARGES	\$45.36
TOTAL AMOUNT DUE	\$45.36

APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Swing Bridge Prk/marine DEC 01 2015
010-54580-662

173797

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

A. Townsend

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
NOV 30 2015

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago, IL 60693-0142

BY: *[Signature]*

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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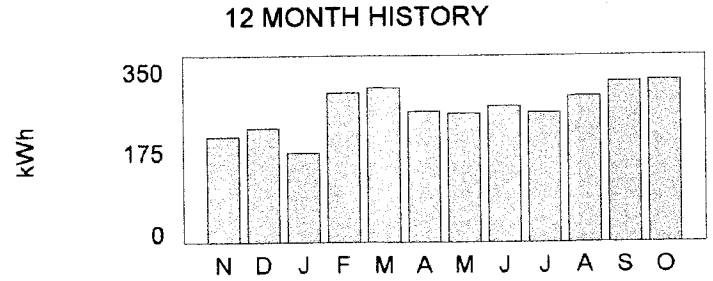
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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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SITE NAME Matagorda County - 10032789459450479
SERVICE LOCATION 221 OLD FM 2031
 MATAGORDA, TX 77457-0000
AEP-CPL ACCOUNT ID 10032789459450479
CNE INVOICE ID 0029044570-0001
kWh 305.00
SERVICE PERIOD 10/19/2015 to 11/16/2015
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	305.00	kWh at 0.0552290 \$/kWh	\$16.84
Subtotal Contract Charges			\$16.84

Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/19/2015 - 10/31/2015	136.53	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/16/2015	168.47	kWh at 0.0000282 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$16.84

Charges from UDC Charges	Amount
Non-Taxable Utility Charges (see attached statement for details)	\$10.55
Taxable Utility Charges (see attached statement for details)	\$17.77
Subtotal Charges from UDC Charges	\$28.32

Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$34.75	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.06

	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	305.00	kWh at 0.0004500 \$/kWh	\$0.14
Subtotal			\$0.14

FOR INFORMATION ONLY: THIS STATEMENT IS NOT A BILL. IT IS FOR INFORMATION ONLY. IT DOES NOT REPRESENT A CONTRACT. IT IS NOT A GUARANTEE OF SERVICE. IT IS NOT A WARRANTY. IT IS NOT A REPRESENTATION OF FUTURE PERFORMANCE. IT IS NOT A COMMITMENT TO FUTURE PERFORMANCE. IT IS NOT A CONTRACT. IT IS NOT A GUARANTEE OF SERVICE. IT IS NOT A WARRANTY. IT IS NOT A REPRESENTATION OF FUTURE PERFORMANCE. IT IS NOT A COMMITMENT TO FUTURE PERFORMANCE.

COLR905B 6142 0001 104

26 151119 PAGE 00014 OF 00021

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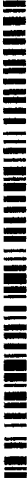
Utility Distribution Charges

Name Matagorda County - 10032789459450479
Service Location 221 OLD FM 2031
AEP-CPL Account ID 10032789459450479
Actual Demand 1.02

Read Date	Meter Number	Power Factor	Readings Rate	Max Demand	Current	Max	Usage
11/16/2015	119431711		KWH	4,494.00 Act	4,799.00 Act	1.00	305.00

829 Service 10/19/2015 To 11/16/2015 - 28 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	305.00	kWh	0.015489	\$4.72
Energy Efficiency Cost Recovery Factor	305.00	kWh	0.000086	\$0.03
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	305.00	kWh	0.002512	\$0.77
Transmission Cost Recovery Factor	305.00	kWh	0.003943	\$1.20
Taxable Sub-Total	0.00			\$17.77
Nuclear Decommissioning	305.00	kWh	0.000017	\$0.01
Transition Charge	305.00	kWh	0.008508	\$2.59
Transition Charge 2	305.00	kWh	0.017748	\$5.41
Transition Charge 3	305.00	kWh	0.008332	\$2.54
Non-Taxable Sub-Total	0.00			\$10.55





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029088496

PAGE
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CNE ACCOUNT ID
1-U8J3K6 *11/16*

STATEMENT DATE
11/20/2015

DUE DATE
12/21/2015

4187

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	
PREVIOUS BALANCE	\$0.00
PAYMENTS SINCE LAST INVOICE	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$11.41
TOTAL AMOUNT DUE	\$11.41

APPROVED COUNTY AUDITOR

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*772 Laurel Matagorda / Pct #2
010-54410-613*

DEC 01 2015

H. J. Townsend

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
NOV 30 2015

173798

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago, IL 60693-0142

BY:

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Constellation

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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029088496

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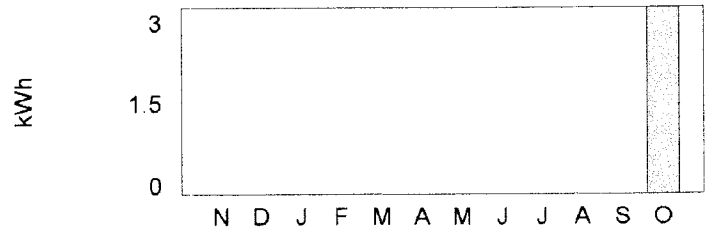
CNE ACCOUNT ID
1-U8J3K5

STATEMENT DATE
11/20/2015

DUE DATE
12/21/2015

SITE NAME Matagorda County - 10032789417127397
SERVICE LOCATION 772 LAUREL
 MATAGORDA, TX 77457
AEP-CPL ACCOUNT ID 10032789417127397
CNE INVOICE ID 0029088496-0001
kWh 3.00
SERVICE PERIOD 10/16/2015 to 11/16/2015
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	3.00	kWh at 0.0552900 \$/kWh	\$0.17
Subtotal Contract Charges			\$0.17
Subtotal Charges from Constellation NewEnergy			\$0.17
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$0.10
Taxable Utility Charges (see attached statement for details)			\$11.12
Subtotal Charges from UDC Charges			\$11.22
Charges from Taxes			Amount
Reimbursement of PUCA	\$11.29	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
Total Amount Due To Constellation NewEnergy			\$11.41

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Utility Distribution Charges

Name Matagorda County - 10032789417127397
Service Location 772 LAUREL
AEP-CPL Account ID 10032789417127397
Actual Demand 0.49

Read Date	Meter Number	Power Factor	Reading	Min/Max	Min/Max	Ratio	Rate
11/16/2015	120726106		KWH	602.00 Act	605.00 Act	1.00	3.00

COMMERCIAL OVER 10 KVA

Service 10/16/2015 To 11/16/2015 - 31 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	3.00	kWh	0.015489	\$0.05
Meter Charge	1.00	EA	3.68	\$3.68
Special Meter Read	1.00	EA	0	\$0.00
Transmission Charge	3.00	kWh	0.002512	\$0.01
Transmission Cost Recovery Factor	3.00	kWh	0.003943	\$0.01
Taxable Sub-Total	0.00			\$11.12
Transition Charge	3.00	kWh	0.008508	\$0.03
Transition Charge 2	3.00	kWh	0.017748	\$0.05
Transition Charge 3	3.00	kWh	0.008332	\$0.02
Non-Taxable Sub-Total	0.00			\$0.10





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1700 7th St, Room 326
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CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029044590

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1 of 6

CNE ACCOUNT ID
1-VBY-4822 *11/16*

STATEMENT DATE
11/19/2015

DUE DATE
12/20/2015

4187

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/21/2015
PREVIOUS BALANCE	\$354.89
PAYMENTS SINCE LAST INVOICE	\$-354.89
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$298.66
TOTAL AMOUNT DUE	\$298.66

APPROVED
COUNTY AUDITOR

H. Townsend

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*15 Bayview Matagorda SP#2
010-54410-462*

DEC 01 2015

173799

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ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

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