



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028423902

PAGE
1 of 6

CNE ACCOUNT ID
1-BNWTTF 10/8

STATEMENT DATE
10/21/2015

DUE DATE
11/21/2015

4187

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/20/2015
PREVIOUS BALANCE	\$41.85
PAYMENTS SINCE LAST INVOICE	CA \$-41.85
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$45.05
TOTAL AMOUNT DUE	\$45.05

APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

A. Townsend

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Swing Bridge Park/Marine
010-54580-662

ULI 28 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 26 2015

172723

BY: *A*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9268

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OF 00018



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028423902

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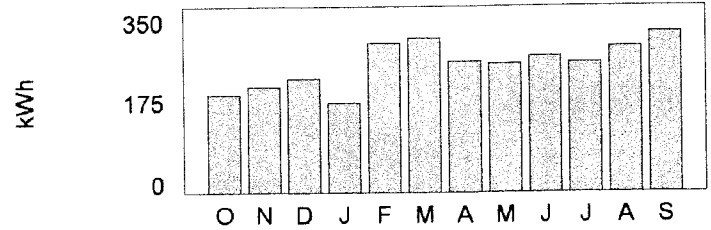
CNE ACCOUNT ID
1-BNWTYF

STATEMENT DATE
10/21/2015

DUE DATE
11/21/2015

SITE NAME Matagorda County - 10032789459450479
SERVICE LOCATION 221 OLD FM 2031
 MATAGORDA, TX 77457-0000
AEP-CPL ACCOUNT ID 10032789459450479
CNE INVOICE ID 0028423902-0001
kWh 302.00
SERVICE PERIOD 09/18/2015 to 10/18/2015
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	302.00	kWh at 0.0552290 \$/kWh	\$16.68
Subtotal Contract Charges			\$16.68
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/18/2015 - 09/30/2015	126.65	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/18/2015	175.36	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$16.68
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$10.46
Taxable Utility Charges (see attached statement for details)			\$17.71
Subtotal Charges from UDC Charges			\$28.17
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$34.53	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.06
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	302.00	kWh at 0.0004500 \$/kWh	\$0.14
Subtotal			\$0.14

TOTAL Amount Due TO CUSTOMER: \$45.05



Utility Distribution Charges

Name Matagorda County - 10032789459450479
Service Location 221 OLD FM 2031
AEP-CPL Account ID 10032789459450479
Actual Demand 0.84

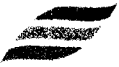
Read Date	Meter Number	Power Factor	Reading Time	Month	Reading	Month	Reading	Units	Usage
10/18/2015	119431711		KWH		4,192.00 Act		4,494.00 Act	1.00	302.00

829

Service 09/18/2015 To 10/18/2015 - 30 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	302.00	kWh	0.015489	\$4.68
Energy Efficiency Cost Recovery Factor	302.00	kWh	0.000086	\$0.03
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	302.00	kWh	0.002512	\$0.76
Transmission Cost Recovery Factor	302.00	kWh	0.003943	\$1.19
Taxable Sub-Total	0.00			\$17.71
Nuclear Decommissioning	302.00	kWh	0.000017	\$0.01
Transition Charge	302.00	kWh	0.008508	\$2.57
Transition Charge 2	302.00	kWh	0.017748	\$5.36
Transition Charge 3	302.00	kWh	0.008332	\$2.52
Non-Taxable Sub-Total	0.00			\$10.46





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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028369478

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CNE ACCOUNT ID
1-BNWTX 10/4

STATEMENT DATE
10/17/2015

DUE DATE
11/17/2015

4187

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please contact Customer Care
at (888)835-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
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J. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/18/2015
PREVIOUS BALANCE	\$23.32
PAYMENTS SINCE LAST INVOICE	\$-23.32
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.08
TOTAL AMOUNT DUE	\$21.08

APPROVED COUNTY AUDITOR

Old Gulf Rd Matagorda Transfer St.
010-54410-895

NOV 02 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 30 2015

172724

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

BY: *[Signature]*

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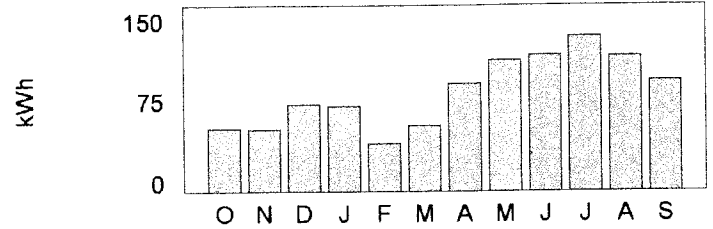
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SITE NAME Matagorda County - 10032789494278861
SERVICE LOCATION OLD GULF RD UNIT STATION COLLECT STA
 MATAGORDA, TX 77457-0000
AEP-CPL ACCOUNT ID 10032789494278861
CNE INVOICE ID 0028369478-0001
kWh 89.00
SERVICE PERIOD 09/16/2015 to 10/14/2015
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	89.00	kWh at 0.0552290 \$/kWh	\$4.92
Subtotal Contract Charges			\$4.92
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/16/2015 - 09/30/2015	46.03	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/14/2015	42.97	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$4.92
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.08
Taxable Utility Charges (see attached statement for details)			\$13.01
Subtotal Charges from UDC Charges			\$16.09
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.97	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.03
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	89.00	kWh at 0.0004500 \$/kWh	\$0.04
Subtotal			\$0.04







Constellation

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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028423923

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CNE ACCOUNT ID
1-VBY-4922 10/18

STATEMENT DATE
10/21/2015

DUE DATE
11/21/2015

4187

For questions or comments,
please contact Customer Care
at (888)835-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

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CNE ACCOUNT ID
found at the top of this page

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/20/2015
PREVIOUS BALANCE	\$370.12
PAYMENTS SINCE LAST INVOICE	ca \$-370.12
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$354.89
TOTAL AMOUNT DUE	\$354.89

APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

15 Bayview Matagorda/SP#2
010-54410-462

OCT 28 2015

H. Townsend

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 26 2015

172725

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142