



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028073672

PAGE
1 of 6

CNE ACCOUNT ID
1-VBY-4629 *9/29*

STATEMENT DATE
10/03/2015

DUE DATE
11/03/2015

4187

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. J. [Signature]

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/03/2015
PREVIOUS BALANCE	\$706.08
PAYMENTS SINCE LAST INVOICE	\$-706.08
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$706.48
TOTAL AMOUNT DUE	\$706.48

Kuk
APPROVED
COUNTY AUDITOR

Blossing Ball Park W. unit/Pct 4
010-54410-615

OCT 15 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
OCT 15 2015

BY: *[Signature]*

172219

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

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Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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CNE CUSTOMER ID
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STATEMENT NO.
0028073672

PAGE
3 of 6

CNE ACCOUNT ID
1-VBY-4629

STATEMENT DATE
10/03/2015

DUE DATE
11/03/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789402787491

SERVICE LOCATION FM 616 W UNIT PARK
BLESSING, TX 77419-0000

AEP-CPL ACCOUNT ID 10032789402787491

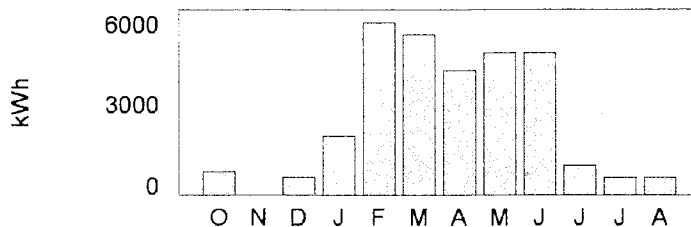
CNE INVOICE ID 0028073672-0001

kWh 576.00

SERVICE PERIOD 08/31/2015 to 09/29/2015

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	576.00	kWh at 0.0552290 \$/kWh	\$31.81
Subtotal Contract Charges			\$31.81
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 08/31/2015 - 08/31/2015	19.20	kWh at 0.0000012 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 09/01/2015 - 09/29/2015	556.80	kWh at -0.0000185 \$/kWh	-\$0.01
Subtotal Market Charges			-\$0.01
Subtotal Charges from Constellation NewEnergy			\$31.80
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$20.65
Taxable Utility Charges (see attached statement for details)			\$652.63
Subtotal Charges from UDC Charges			\$673.28
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$684.69	0.0016670	\$1.14
Subtotal Charges from Taxes			\$1.14
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	576.00	kWh at 0.0004500 \$/kWh	\$0.26
Subtotal			\$0.26



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789402787491
Service Location FM 616 W UNIT PARK
AEP-CPL Account ID 10032789402787491
Actual Demand 3.65

Read Date	Meter Number	Unit	Actual	Contract	Rate	Charge
09/29/2015	558783656	KWH	283.00 Act	286.00 Act	192.00	576.00

830		Service 08/31/2015 To 09/29/2015 - 29 Days			
Advanced Metering Cost Recovery Factor	1.00 MO		2.05		\$2.05
Basic Customer Charge	1.00 EA		3.26		\$3.26
Distribution Charge	187.20 RA		3.314		\$620.38
Energy Efficiency Cost Recovery Factor	576.00 kWh		0.000453		\$0.26
Meter Charge	1.00 EA		15.81		\$15.81
Transmission Charge	3.60 kW		1.286		\$4.63
Transmission Cost Recovery Factor	3.60 kW		1.733487		\$6.24
Taxable Sub-Total	0.00				\$652.63
Nuclear Decommissioning	187.20 RA		0.003884		\$0.73
Transition Charge	576.00 kWh		0.008508		\$4.90
Transition Charge 2	576.00 kWh		0.017748		\$10.22
Transition Charge 3	576.00 kWh		0.008332		\$4.80
Non-Taxable Sub-Total	0.00				\$20.65





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1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028031499

PAGE
1 of 6

CNE ACCOUNT ID
1-VBY-4630

STATEMENT DATE
10/02/2015

DUE DATE
11/02/2015

4187

9/29

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/02/2015
PREVIOUS BALANCE	\$134.07
PAYMENTS SINCE LAST INVOICE	\$-134.07
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$134.51
TOTAL AMOUNT DUE	\$134.51

H. Townsend

ODLts Blessing Park / Pct 4
010-54410-615

APPROVED
COUNTY AUDITOR
Q

OCT 19 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 16 2015

172220

BY: *bl*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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1-2

172

OF 00024



Constellation

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Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028031499

PAGE
3 of 6

CNE ACCOUNT ID
1-VBY-4630

STATEMENT DATE
10/02/2015

DUE DATE
11/02/2015

SITE NAME MATAGORDA COUNTY -
10032789402787492

SERVICE LOCATION Fm 616 W
Blessing, TX 77419-0000

AEP-CPL ACCOUNT ID 10032789402787492

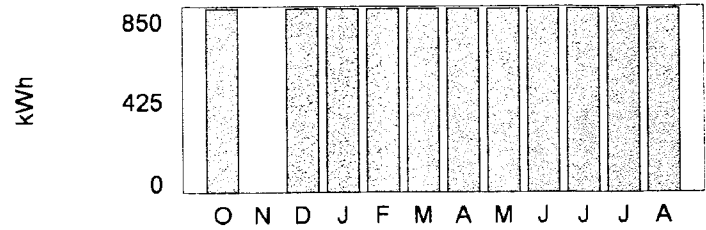
CNE INVOICE ID 0028031499-0001

kWh 840.00

SERVICE PERIOD 06/31/2015 to 09/29/2015

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	840.00	kWh at 0.0552290 \$/kWh	\$46.39
Subtotal Contract Charges			\$46.39
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 08/31/2015 - 08/31/2015	28.00	kWh at 0.0000012 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 09/01/2015 - 09/29/2015	812.00	kWh at -0.0000185 \$/kWh	-\$0.02
Subtotal Market Charges			-\$0.02
Subtotal Charges from Constellation NewEnergy			\$46.37
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$17.46
Taxable Utility Charges (see attached statement for details)			\$70.11
Subtotal Charges from UDC Charges			\$87.57
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$116.86	0.0016670	\$0.19
Subtotal Charges from Taxes			\$0.19
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	840.00	kWh at 0.0004500 \$/kWh	\$0.38
Subtotal			\$0.38

Constellation Energy Services, Inc. 10/02/2015



Utility Distribution Charges

Name MATAGORDA COUNTY - 10032789402787492
Service Location Fm 616 W
AEP-CPL Account ID 10032789402787492
Actual Demand 0.00

947

Service 08/31/2015 To 09/29/2015 - 29 Days

Basic Customer Charge	8.00	EA	0.4	\$3.20
Distribution Charge	840.00	kWh	0.0154881	\$13.01
Street Lighting - Facilities	8.00	EA	6.06	\$48.48
Transmission Charge	840.00	kWh	0.0025119	\$2.11
Transmission Cost Recovery Factor	840.00	kWh	0.0039405	\$3.31
Taxable Sub-Total	0.00			\$70.11
Nuclear Decommissioning	840.00	kWh	0.0000119	\$0.01
Transition Charge	840.00	kWh	0.005131	\$4.31
Transition Charge 2	840.00	kWh	0.0113571	\$9.54
Transition Charge 3	840.00	kWh	0.0042857	\$3.60
Non-Taxable Sub-Total	0.00			\$17.46
Total Current Charges	0.00			\$87.57





Constellation

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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028032142

PAGE
1 of 6

CNE ACCOUNT ID
1-VCM-112 *9/29*

STATEMENT DATE
10/02/2015

DUE DATE
11/02/2015

4187

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H. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/02/2015
PREVIOUS BALANCE	\$6,392.11
PAYMENTS SINCE LAST INVOICE	\$-6,392.11
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$6,043.48
TOTAL AMOUNT DUE	\$6,043.48

2323 Ave E./Jail

010-54410-512

10/19/2015

A
APPROVED
COUNTY AUDITOR
A

172221

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 16 2015

BY: *A*

REMITTANCE ADDRESS:
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14217 Collections Center Dr.
Chicago IL 60693-0142

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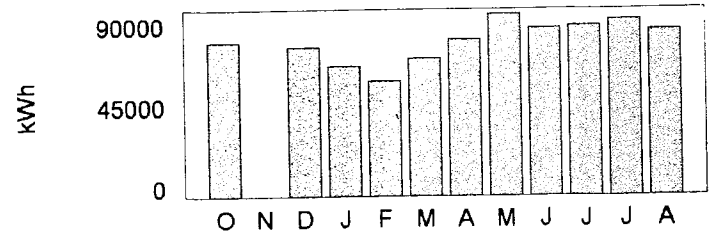
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CNE ACCOUNT ID
1-VCM-112

STATEMENT DATE
10/02/2015

DUE DATE
11/02/2015

12 MONTH HISTORY



SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789405892400
SERVICE LOCATION 2323 Avenue E
 Bay City, TX 77414-6001
AEP-CPL ACCOUNT ID 10032789405892400
CNE INVOICE ID 0028032142-0001
kWh 79,872.00
SERVICE PERIOD 08/31/2015 to 09/29/2015
PRODUCT Fixed Price Solutions

METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	79,872.00	kWh at 0.0552290 \$/kWh	\$4,411.25
Subtotal Contract Charges			\$4,411.25
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 08/31/2015 - 08/31/2015	2,662.40	kWh at 0.0000012 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 09/01/2015 - 09/29/2015	77,209.60	kWh at -0.0000185 \$/kWh	-\$1.43
Subtotal Market Charges			-\$1.43
Subtotal Charges from Constellation NewEnergy			\$4,409.82
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$543.59
Taxable Utility Charges (see attached statement for details)			\$937.65
Subtotal Charges from UDC Charges			\$1,481.24
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$5,383.41	0.0016670	\$8.97
Reimbursement of MGRT	\$5,383.41	0.0199700	\$107.51
Subtotal Charges from Taxes			\$116.48
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	79,872.00	kWh at 0.0004500 \$/kWh	\$35.94
Subtotal			\$35.94

Total Amount Due To Constellation NewEnergy

\$6,043.48

