

. We encourage you to share this safety information with those in your households and businesses.

- Safety information may be found here on your bill, also on the front of your bill, at www.baycitygas.com, or by contacting our office at 979.245.2327
- BAY CITY GAS COMPANY <u>transports natural gas</u> to homes and businesses in Bay City through a modern and <u>highly reliable system</u> of <u>underground pipelines</u>, which is routinely checked for leaks.
- Natural gas is colorless, odorless, non-toxic and lighter than air. <u>Natural gas can be highly combustible or explosive in certain concentrations</u>, so it is odorized with a smell similar to <u>rotten eggs</u> in order to make it detectible.
- Leaks can be dangerous so detecting and reporting a leak is very important. A gas odor will be the best indicator, and other signs may include dead vegetation, blowing dirt, bubbles in wet ground, or a hissing sound.
- If you detect the smell of gas within your home or business, do NOT operate any electrical devices including wall switches, phones or flashlights. Leave the premises and call Bay City Gas Company at 979.245.2311 or 911. These calls receive priority 24/7, as we work to protect life, public safety, the environment, and property.
- ANY DIGGING activity landscaping, fencing, mailboxes, flag poles, and plumbing repairs could
 possibly damage the lines. Underground Damage Prevention Rules, Chapter 18 under Title 16 of the Texas
 Administrative Code, specify appropriate steps to be taken BEFORE digging, including calling the One
 Call Center (811) at least 48 hours PRIOR to digging.
- CALL BEFIRE YOU DIG! 811. WAIT for the lines to be marked, respect those marks, and then dig with care. Federal Law requires that all damages to underground pipelines must be reported IMMEDIATELY to the pipeline operator (Bay City Gas Co) and to the Texas Railroad Commission (online at www.rrc.state.tx.us).
- If you witness damage to pipelines, observe a threat to a pipeline, or see suspicious activity near a pipeline or gas facility, call 911 or Bay City Gas at 979.245.2311.
- Bay City Gas Company places pipeline markers at locations as required by law. These markers DO NOT
 mark all of our lines, they indicate the APPROXIMATE location only, and have our name and phone
 number on them. In addition to pipelines, we have above ground facilities such as substations and gas
 meters and regulators. Public access to maps is also available at www.npms.phmsa.dot.gov. These maps
 contain approximate positions of pipelines, what products they carry, and owner/operator details.
- **Bay City Gas Company** is audited annually by The Railroad Commission of Texas, which maintains records of safety compliance at https://www.rrc.state.tx.us/oil-gas/compliance-enforcement/



CUSTOMER

COUNTY BARN PRECINCT 35

DATE MAILED

ACCOUNT NUMBER 2904139-9 1-11-25

Jan 23, 2025

DATE DUE AMOUNT DUE

Feb 07, 2025

CenterPointEnergy.com

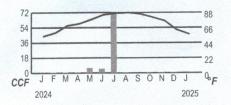
2026 RVICE ADDRESS 405 Commerce St, Palacios, TX 77465

Gas leak or emergency Leave immediately, then call 888-876-5786, 24 hours a day **Customer service** 800-427-7142 toll-free

Call 811 24 hours a day

Comments PO Box 2628 Houston, TX 77252-2628

Your usage in a glance



| this | Average daily temperature | |
|------------|---------------------------|------------------------|
| 1 year ago | Last month | This month |
| 0 | 1 | 1 |
| 0.0 | 0.0 | 0.0 |
| 53 | 62 | 56 |
| 34 | 28 | 31 |
| | 53 | temperature 1 year ago |

Rates have been reduced due to a Tax Refund. For more information, please visit CenterPointEnergy.com/TXTaxReform.

Call before you dig Monday - Friday, 7 am - 7 pm

To report gas leaks, carbon monoxide and other gas emergencies, please call 1-888-876-5786. We appreciate your understanding that billing inquiries cannot be answered on this line.

Pay your next bill without lifting a finger. To enroll in AutoPay, just sign and date the back of your bill stub and return to us with a check for your payment amount. It's that easy!

ACCOUNT SUMMARY

| Previous gas amount due | | \$ 52.01 |
|---|------------|----------|
| Payment Jan 16, 2025 | Thank you! | - 52.01 |
| Current gas charges (Details on page 2) | | + 52.01 |
| Tatal amount due | | \$ 52 01 |

Total amount due

1054410614

APPROVED

How to pay your bill

Visit: CenterPointEnergy.com/paybill Pay immediately, schedule a payment or set up automatic monthly payments.

Phone

Call 800-427-7142 and make a payment using your checking or savings account, or by debit or credit card.

In person

To find a payment location, visit: CenterPointEnergy.com/paybill or call 800-427-7142.

Return the payment stub below, with your check or money order, using the return

ACCOUNT NUMBER 2904139-9

Please keep this portion for your records

Please return this portion with your payment. Please do not include letters or notes.



0000951 01 AV 0.54 1

COUNTY BARN PRECINCT 3 25000 STATE HIGHWAY 35 S PALACIOS, TX 77465-1920 եղմիի ՄՈՒգիիգիՄՈՒիերիգեի Որիի Որդոհը Enroll in AutoPay today. See form on the back of this stub.

DATE DUE

Feb 07, 2025

AMOUNT DUE

\$ 52.01

Write account number on check and make payable to CenterPoint Energy

Please enter amount of your payment

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic funds transfer from your bank account or to process the payment as a check transaction.

յլյալիդեկիրովիկակարեկիկիկիկիկիկումինին



CENTERPOINT ENERGY PO BOX 4981 HOUSTON TX 77210-4981

0480197009354

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Smell gas? Leave fast!

Notice a suspicious odor in your home? If it smells like rotten eggs, it could be a gas leak. Follow these steps to stay safe:



Leave immediately on foot.

DO NOT



Do not use your telephone or appliances, light a match or turn light switches on or off. Sparks could ignite natural gas.



Call CenterPoint Energy or 911 from a safe distance.

Do not assume someone else has already called. The gas leak will be investigated at no charge.



Scan the QR code to learn more.

CenterPointEnergy.com/GasSafety

230722_06



Start 2025 off right by saving energy and money.

It's the perfect time for a fresh start! Small changes, like sealing air leaks and adjusting the thermostat, can make a big difference in the amount of energy you use.

Make every month more energy-efficient by exploring more tips at **CenterPointEnergy.com/SavingsTips** or by scanning the QR code.



241203 16

A safety message from CenterPoint Energy

If you smell natural gas, leave immediately. Call our Gas Leak Hotline at 800-296-9815. Do not use or store flammable products such as gasoline in the same room or area near the water heater or any other gas appliance.

Si percibes un olor a gas natural, sal inmediatamente. Llama a nuestra linea telefónica para fugas de gas a uno de los números de teléfono que aparecen arriba. No use ni almacene productos inflamables tales como gasolina en la misma habitación o en áreas cercanas a un calentador de agua u otro tipo de aparato a gas.

How to read your meter



The following is an example of how to read a typical meter index.

Look at the four dials with their curved arrows. Read from right to left as follows:

- 1. Read the "thousand-foot" dial as 7, the last number that the pointer passed. Note that the curved arrow on the dial shows a clockwise movement of the pointer.
- 2. Read the next dial, the "IO-thousand" dial. The curved arrow on the dial above shows a

counterclockwise direction. The pointer is near the 9, but to be sure whether to read it as that number or the lower number 8, the previously mentioned "same or lower number rule" must be applied. Since the pointer in the "thousand-foot" dial to the right is nearer the 8 and the pointer has not reached the 0, the "IO-thousand" dial should be read as 8.

- 3. Read the "IOO-thousand" dial, it seems to point to 2. Double-check by using the rule above. Since the pointer of the "IO-thousand" dial is between 8 and 9, take the lower reading number, 1, for the "IOO-thousand" dial.
- 4. Read the left-most dial, the "million-foot" dial. The pointer is near the 6. Using the "same or lower number rule", we find the pointer on the dial to the right is between 1 and 2, so we read the "million-foot" dial exactly as the number it is on or near, 6.

The entire meter reading is 6187.

CUSTOMER **COUNTY BARN PRECINCT 3**

and return to us with a check for your payment amount. It's that easy!

ACCOUNT NUMBER 6401111506-6 DATE MAILED

Jan 23, 2025

DATE DUE AMOUNT DUE

25000 State Highway 35 S, Palacios, TX 77465-1920

Gas leak or emergency

Leave immediately, then call 888-876-5786, 24 hours a day

Customer service 800-427-7142 toll-free

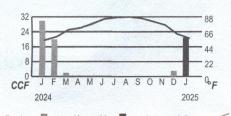
Monday - Friday, 7 am - 7 pm

Call before you dig Call 811

Comments

PO Box 2628 Houston, TX 77252-2628

Your usage in a glance



| Previous Usage to usage month | | | Average da temperature | |
|-------------------------------|----------------|----------|---------------------------|-------------|
| | 1 yı | ear ago | Last month | This month |
| Total CCF used | | 30 | 3 | 21 |
| Average daily gas use(CCF) | | 0.9 | 0.1 | 0.7 |
| Average daily temperature | | 53 | 62 | 56 |
| Days in billing period | | 34 | 28 | 31 |
| To better under | stand your hom | ne enera | v usage and le | earn energy |

savings tips, visit CenterPointEnergy.com/myenergyanalyzer

Rates have been reduced due to a Tax Refund. For more information, please visit

CenterPointEnergy.com/TXTaxReform.

24 hours a day

To report gas leaks, carbon monoxide and other gas emergencies, please call 1-888-876-5786. We appreciate your understanding that billing inquiries cannot be answered on this line. Pay your next bill without lifting a finger. To enroll in AutoPay, just sign and date the back of your bill stub

ACCOUNT SUMMARY

| Previous gas amount due | | \$ 50.58 |
|---|------------|----------|
| Payment Jan 16, 2025 | Thank you! | - 50.58 |
| Cash deposit interest Jan 1, 2025 | | - 4.69 |
| Current gas charges (Details on page 2) | | + 66.09 |

Total amount due

\$ 61.40





0105 4410614

How to pay your bill

Online

Visit: CenterPointEnergy.com/paybill Pay immediately, schedule a payment or set up automatic monthly payments.

COUNTY BARN PRECINCT 3

Phone

Call 800-427-7142 and make a payment using your checking or savings account, or by debit or credit card.

In person

To find a payment location, visit: CenterPointEnergy.com/paybill or call 800-427-7142.

Return the payment stub below, with your check or money order, using the return envelope.

Please keep this portion for your records

Please return this portion with your payment. Please do not include letters or notes



0000952 01 AV 0.54 1

Enroll in AutoPay today. See form on the back of this stub.

DATE DUE

ACCOUNT NUMBER 6401111506-6

AMOUNT DUE

Mail

Feb 07, 2025 \$ 61.40

Write account number on check and make payable to CenterPoint Energy



Please enter amount of your payment

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic funds transfer from your bank account or to process the payment as a check transaction.

յլլակելլեկերովիվակակենիվիկիկիկիկումեննե

CENTERPOINT ENERGY PO BOX 4981 HOUSTON TX 77210-4981

25000 STATE HIGHWAY 35 S PALACIOS, TX 77465-1920 լ կիներ եր այս արագարին իրիների և իրանական հավահականի

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Smell gas? Leave fast!

Notice a suspicious odor in your home? If it smells like rotten eggs, it could be a gas leak. Follow these steps to stay safe:



Leave immediately on foot.



Do not use your telephone or appliances, light a match or turn light switches on or off. Sparks could ignite natural gas.



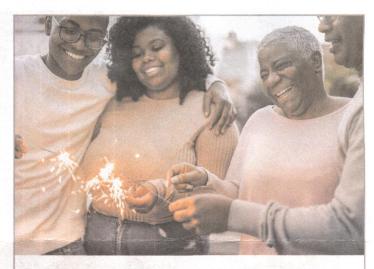
Call CenterPoint Energy or 911 from a safe distance.

Do not assume someone else has already called. The gas leak will be investigated at no charge.



Scan the QR code to learn more.

CenterPointEnergy.com/GasSafety



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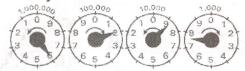
241203_16

A safety message from CenterPoint Energy

If you smell natural gas, leave immediately. Call our Gas Leak Hotline at 800-296-9815. Do not use or store flammable products such as gasoline in the same room or area near the water heater or any other gas appliance.

Si percibes un olor a gas natural, sal inmediatamente. Llama a nuestra linea telefónica para fugas de gas a uno de los números de teléfono que aparecen arriba. No use ni almacene productos inflamables tales como gasolína en la misma habitación o en áreas cercanas a un calentador de agua u otro tipo de aparato a gas.

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The entire meter reading is 6187.

CUSTOMER **COUNTY BARN PRECINCT 3** **ACCOUNT NUMBER** 2904139-9

Jan 23, 2025

DATE MAILED AMOUNT DUE

Page 2 of 4 DATE DUE Feb 07, 2025

Rate: GSS-2099-U @14.95 Pressure Base

\$ 52.01

SERVICE ADDRESS

405 Commerce St, Palacios, TX 77465

DEFINITIONS

CCF 1 CCF = 100 cubic feet of gas. This is how we measure your monthly usage.

Customer charge and base amount. Covers fixed costs for reading meters, issuing bills, maintaining facilities and gas lines, postage, etc. These costs occur even if you do not use gas during a billing period.

Gas Cost Adjustment (GCA) is the cost CenterPoint Energy pays for the gas it delivers to its customers.

Storage inventory charge allows the Company the opportunity to recover the regulated carrying cost of its investment in storage.

Reimbursement of local franchise fee is a fee paid to the city for the company's use of right-of-way in streets and alleys.

Reimbursement of state gross receipts tax is a tax imposed by the State of Texas on each utility company located in an incorporated city having a population of more

For a more detailed description of each of the terms used on your bill, please visit CenterPointEnergy.com/definitions or call Customer Support at 800-427-7142

Current gas charges Meter Number

Day Billing Period

3828200587513 31

| Billing Period | Current Reading - | Previous Re | ading = Total | Combined pressure factor | = Usage |
|------------------------|-------------------|-------------|---------------|--------------------------|----------|
| 12/17/24 - 01/17/25 | 9534 | 9533 🗸 | 1 | 1.14020 | 1 CCF |
| Customer charge | | | | | \$48.00 |
| Base amount | | | 1 CCF x | \$ 0.15638 | 0.16 |
| Gas cost adjustment | | | 1 CCF x | \$ 0.70168 | 0.70 |
| Reimbursement of local | franchise fee | | | | 2.59 |
| Reimbursement of State | GRT | | | | 0.56 |
| Total current char | ges | | | | \$ 52.01 |

Your account, managed your way

Sign up at CenterPointEnergy.com/myaccount

- 24/7 online account access. View and/or pay your bill, view usage history, sign up for account services and much
- Go paperless. Receive an email when your bill is ready to view and pay. Get convenience, get rid of clutter.
- · Pay automatically. Set up AutoPay by signing and returning the form below with your check payment. It's that
- Even out the highs and lows of your monthly bills. Enroll in Average Monthly Billing and spread your natural gas costs throughout the year
- · Get bill reminders. Choose text or email, up to five days before your bill is due.

Mail payments to CenterPoint Energy, PO BOX 4981, Houston, TX 77210-4981

- Other services. Report a payment made at a payment location, set up a payment extension and much more. View options from your online account or visit CenterPointEnergy.com/selfservice if you'd prefer not to
- Moving? Please call us at 800-427-7142 at least two weeks before you move, or complete the forms at CenterPointEnergy.com/selfservice

Enroll in AutoPay and your monthly payment will be automatically deducted from your bank account.

To enroll, sign and date this form and return with your check payment. Money orders do not qualify for enrollment. Your next bill will be automatically deducted from the account listed on your check. For more information and to enroll electronically, go to CenterPointEnergy.com/autopay.

I authorize CenterPoint Energy to automatically deduct from the checking account shown on my enclosed check all future payments for my CenterPoint Energy bills. I will notify CenterPoint Energy if I decide to cancel my use of AutoPay. CenterPoint Energy also has the right to discontinue my AutoPay enrollment. Once I enroll, I understand that any past due balances will be drafted from my account three days after my application is processed.

Account holder's signature

Date



CUSTOMER

COUNTY BARN PRECINCT 3

FEB 0 3 2025 RVICE ADDRESS



Jan 23, 2025

DATE DUE AMOUNT DUE

Page 1 of 4

CenterPointEnergy.com

405 Commerce St. Palacios, TX 77465

Gas leak or emergency Leave immediately, then call 888-876-5786, 24 hours a day

Customer service 800-427-7142 toll-free Monday - Friday, 7 am - 7 pm Call before you dig **Call 811** 24 hours a day

Comments PO Box 2628 Houston, TX 77252-2628

Your usage in a glance



| usage Usage usage | | 8 | Average da temperature | |
|------------------------|------------------|-----------|---------------------------|-------------|
| | 1 y | ear ago | Last month | This month |
| Total CCF used | | 0 | 1 | 1 |
| Average daily | gas use(CCF) | 0.0 | 0.0 | 0.0 |
| Average daily | temperature | 53 | 62 | 56 |
| Days in billing period | | 34 | 28 | 31 |
| To better unde | erstand your hom | ne energi | v usage and le | earn energy |

savings tips, visit CenterPointEnergy.com/myenergyanalyzer

Rates have been reduced due to a Tax Refund. For more information, please visit CenterPointEnergy.com/TXTaxReform.



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ACCOUNT SUMMARY

| | \$ 52.01 |
|------------|------------|
| | + 52.01 |
| Thank you! | - 52.01 |
| | \$ 52.01 |
| | Thank you! |

APPROVED COUNTY AUDITOR 01054410614

How to pay your bill

Online

Visit: CenterPointEnergy.com/paybill Pay immediately, schedule a payment or set up automatic monthly payments.

Phone

0000951 01 AV 0.54 1

Call 800-427-7142 and make a payment using your checking or savings account, or by debit or credit card.

In person

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ACCOUNT NUMBER 2904139-9

Please keep this portion for your records

Please return this portion with your payment. Please do not include letters or notes



Enroll in AutoPay today. See form on the back of this stub.

DATE DUE

Feb 07, 2025

AMOUNT DUE

\$ 52.01

nt number on check and make payable to CenterPoint Energy



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րը հայիսրերի հետ ինդիրի իրին իրին իրին ինկանին հայարերին ին CENTERPOINT ENERGY PO BOX 4981 HOUSTON TX 77210-4981

COUNTY BARN PRECINCT 3 25000 STATE HIGHWAY 35 S PALACIOS, TX 77465-1920

հրյ Որի Ովի Որի գիլիայի ինի Որի հրանականի հիրի հերարանը

0480197009354

ACCOUNT NUMBER 6401111506-6

Jan 23, 2025

DATE DUE

Feb 07, 2025

AMOUNT DUE \$ 61.4

Rate: GSS-2099-U @14.95 Pressure Base

Page 2 of 4

SERVICE ADDRESS

25000 State Highway 35 S, Palacios, TX 77465-1920

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CCF 1 CCF = 100 cubic feet of gas. This is how we measure your monthly usage.

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Current gas charges

Meter Number Day Billing Period

3731506736444 31

| Billing Period / | Current Reading | - | Previ | ous Reading | = | Usage |
|--------------------------|-----------------|---|-------|-------------|---|----------|
| 12/17/24 - 01/17/25 🗸 | 684 | | 663 | | | 21 CCF |
| Customer charge | | | | | | \$48.00 |
| Storage inventory charge | | 2 | CCF x | \$ 0.00319 | | 0.07 |
| Base amount | | 2 | CCF x | \$ 0.15638 | | 3.28 |
| Gas cost adjustment | | 2 | CCF x | \$ 0.70168 | | 14.74 |
| Total current charges | | | | | | \$ 66.09 |

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- Go paperless. Receive an email when your bill is ready to view and pay. Get convenience, get rid of clutter.
- Pay automatically. Set up AutoPay by signing and returning the form below with your check payment. It's that easy!
- Even out the highs and lows of your monthly bills. Enroll in Average Monthly Billing and spread your natural gas costs throughout the year.
- Get bill reminders. Choose text or email, up to five days before your bill is due.
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Account holder's signature

Date



CUSTOMER COUNTY BARN PRECINCT 3

ACCOUNT NUMBER 6401111506-6 DATE MAILED Jan 23, 2025

DATE DUE AMOUNT DUE

2025 SERVICE ADDRESS 25000 State Highway 35 S, Palacios, TX 77465-1920

Gas leak or emergency Leave immediately, then call 888-876-5786, 24 hours a day Monday - Friday, 7 am - 7 pm

Call before you dig

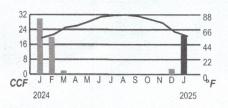
To report gas leaks, carbon monoxide and other gas emergencies, please call 1-888-876-5786. We

appreciate your understanding that billing inquiries cannot be answered on this line.

and return to us with a check for your payment amount. It's that easy!

Comments PO Box 2628 Houston, TX 77252-2628

Your usage in a glance



| Previous usage | Usage this month | | Average daily temperature | | |
|------------------------|------------------|----------|---------------------------|-------------|--|
| | 1 y | ear ago | Last month | This month | |
| Total CCF used | | 30 | 3 | 21 | |
| Average daily gas us | se(CCF) | 0.9 | 0.1 | 0.7 | |
| Average daily temper | erature | 53 | 62 | 56 | |
| Days in billing period | | 34 | 28 | 31 | |
| To better understand | d vour hon | ne enera | v usage and le | earn energy | |

savings tips, visit CenterPointEnergy.com/myenergyanalyzer

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Call 811 24 hours a day

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ACCOUNT SUMMARY

| Total amount due | | £ £4 40 |
|---|--|----------|
| Current gas charges (Details on page 2) | And the state of t | + 66.09 |
| Cash deposit interest Jan 1, 2025 | | - 4.69 |
| Payment Jan 16, 2025 | Thank you! | - 50.58 |
| Previous gas amount due | | \$ 50.58 |
| | | |

APPROVED COUNTY AUDITOR

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Please return this portion with your payment. Please do not include letters or notes



0000952 01 AV 0.54 1

COUNTY BARN PRECINCT 3 25000 STATE HIGHWAY 35 S PALACIOS, TX 77465-1920 լկիկրիրերթերգիկիոցկեկիկվերներութեւննակեսելե ACCOUNT NUMBER 6401111506-6

Enroll in AutoPay today. See form on the back of this stub.

DATE DUE

Feb 07, 2025

AMOUNT DUE

\$ 61.40

Write account number on check and make payable to CenterPoint Energy



Please enter amount of your payment

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic funds transfer from your bank account or to process the payment as a check transaction

լյլ հեկիրը եվ հիշու իրկինին ին հինիկին իրկինի իրկինի իր

CENTERPOINT ENERGY PO BOX 4981 HOUSTON TX 77210-4981

1100533570560





| Invoice Date | 01/20/2025 | | |
|-----------------|---------------|--|--|
| Invoice Number | 271778 | | |
| Invoice Total | 141.18 | | |
| Customer Number | 01-12873 5 | | |
| Due Date | 02/01/2025 | | |
| Service Dates | FEBRUARY 2025 | | |

MATAGORDA PRECINCT #3 25000 HWY 35 S PALACIOS TX 77465

WHITE TRASH SERVICES

Service Address

MATAGORDA PRECINCT #3 25000 HWY 35 S PALACIOS TX 77465

| Date | Description | | Quantity | Rate | Total |
|----------|-------------|----------|----------|------|--------|
| 01/20/25 | 3Y SERVICE | # P/U: 1 | 1.00 | | 141.18 |

You can now sign up for autopay on our website.

Please check our website for route changes due to holidays or weather. Late payment fee of \$25 added on the 10th and account will be locked by the 15th if not paid. Minimum of 48 hrs to reinstate services. We appreciate your business! You can view or pay your bill online at www.whitetrashservices.com

Your access code: 0011794

01054410614

APPROVED COUNTY AUDITOR

Total Invoice:

141.18

| Current | 31-60 Days | 61-90 Days | 91+ Days | Account Balance |
|---------|------------|------------|----------|-----------------|
| 141.18 | 0.00 | 0.00 | 0.00 | 141.18 |

For proper credit please fill out and return the below portion.

| Invoice Date | 01/20/2025 | |
|-----------------|------------|--|
| Invoice Number | 271778 | |
| Customer Number | 01-12873 5 | |
| Due Date | 02/01/2025 | |

MATAGORDA PRECINCT #3
25000 HWY 35 S
PALACIOS TX 77465

ECELVE

BY: DB

WHITE TRASH SERVICES PO BOX 3611 VICTORIA, TX 77903



TXU JAN 3 † 2025

NENDOR # 2149

ACCT# 100064844327

INV#053_22_21_H@NV0ICE DATED 1 114_25 DESC NENDOC 24

| ADDRESS | ESLID | METER # | SERV. | DATES | TOTAL | DEPT # | _ |
|---|------------------------|--------------|----------|-----------|------------|---------------|------|
| 18 BAYVIEW MATAGORDA (JP#2) | 10032789403973976 | 119711668 | HE-51-17 | 12-11-24 | 33.16 | 010-54410-462 | 2 |
| A 405 COMMERCE PALACIOS(JP#3) | 10032789440808411 | 119430885 | 11-19-24 | He-61-21 | 301.58 | 010-54410-463 | 0 |
| 3 190 AVE F MARKHAM (JP#4) | 10032789461015050 | 163788084 | HC81-11 | 12-18-24 | (o4.91) | 010-54410-464 | 8) |
| 4 2200 7TH ST (CMOB) | 10032789456726070 | 558785152 | 11-1-24 | 12-3-24 | \$ 2640.96 | 010-54410-508 | 7 |
| © ODLTS 2200 7TH ST (CMOB) | 10032789456726071 | 7007055012SD | 11-1-94 | 13-324 | 34,50 | 010-54410-508 | 2 |
| © ODLTS 2200 7TH ST (CMOB) | 10032789456726072 | 7007055046SD | 11-1-34 | 12-3-24 | 33.58 | 010-54410-508 | J |
| 2021 AVE G BLDG 1 WELLS FARGO (CTOB) | 10032789499291957 | 558782912 | 11-27-24 | 1-1-25 | \$1855.99 | 010-54410-509 | 1 |
| 8 1700 7TH ST (COURTHOUSE) | 10032789496308881 | 558026869 | HC-10-11 | 1-1-35 | \$ 595168 | 010-54410-510 | 8 |
| 9 2323 AVE E (JAIL) | 10032789405892400 | 558782187 | 11-27-24 | 1-1-35 | \$ 3940.75 | 010-54410-512 | Ó. |
| ODLTS 2323 AVE E (JAIL) | 10032789405892401 | 7006958123SD | 11:31:34 | 1-1-35 | \$ 16.32 | 010-54410-512 | Q |
| 2308 AVE F (S.O.) | 10032789485567631 | 558782938 | He-18-11 | 1-1-35 | \$ 863.30 | 010-54410-560 | 1 |
| MATAGORDA (TRANSFER ST) | 10032789494278861 | 119431822 | 16.67 | He-51-61 | 1.04 | 010-54410-595 | 0 |
| EL MATON UNIT P43 (TRANSFER ST) | 10032789482241440 | 169715859 | 11-8-24 | 12-10-24 | 33.36 | 010-54410-595 | 5 |
| 2604 NICHOLS AVE/CO BARN (PCT#1) | 10032789459112270 | 122240792 | 11-5-21 | 13.5.24 | 139.56 | 010-54410-612 | T |
| (5) ODLTS NICHOLS AVE (PCT#1) | 10032789485513550 | 7007116623SD | 11-7.34 | 12-9-24 | 105,99 | 010-54410-612 | 0 |
| 16 ODLTS NICHOLS AVE (PCT#1) | 10032789485513551 | 7007116651SD | 11-25-24 | 12-34-24 | \$ 22,23 | 010-54410-612 | 0 |
| ODLTS NICHOLS AVE (PCT#1) | 10032789485513552 | 7007116680SD | 11-35-3H | 18-34-34 | \$ 45.34 | 010-54410-612 | 1 |
| NWY 60 OUTDOOR LTS(PCT#1) | 10032789423558520 | 7006982603SD | 1000-11 | 12.33.341 | 9:10 | 010-54410-612 | 50 |
| ODLTS 3520 NICHOLS AVE (PCT#1) | 10032789479928771 | 7005770635SD | 11-5-34 | 12-5-34· | 13.0 | 010-54410-612 | 0 |
| 17817 WOOD PLEDGER COMM CTR(PCT#1) | 1008901015815710800100 | 190851001 | 11-15-34 | おといって | 153.18 | 010-54410-612 | 00 |
| 487 MAGNOLIA MATAGORDA CO BARN (PCT#2) | 10032789414370120 | 200227986 | Hess-11 | 12-17-24 | 45.52 | 010-54410-613 | TO O |
| 60 414 FISHER MATAGORDA (PCT#2) Cstand | 10032789427542180 | 200527912 | 11-15-24 | カスーにも | 13.46 | 010-54410-613 | 9 |
| 33 115 LAUREL MATAGORDA (PCT#2) OP OFFICE | 10032789495257641 | 200292168 | N-15-34 | 13-11-8t | 16.16 | 010-54410-613 | 20 |
| 772 LAUREL OLD SCHOOL MATAGORDA/PCT#2 | 10032789417127397 | 148896249 | 4C-51-11 | #E-LI-CI | [i. 37 | 010-54410-613 | D |
| MATAGORDA FIREMAN'S HALL (PCT#2) | 10032789446568110 | 122330875 | Hで21-11 | 12-11-24 | 781.84 | 010-54410-613 | SS |
| SELKIRK FIRE DEPT (PCT#2) | 10032789427413670 | 122279171 | 11-14-34 | 45-91-E1 | 39.26 | 010-54410-613 | 9 |
| 25000 SH 35 (PCT#3) | 10032789453394875 | 120730531 | 11-8-24 | 15-6-61 | 14.97 | 010-54410-614 | 60 |
| 25000 SH 35 UNIT P7 (PCT#3) | 10032789474945241 | 122240914 | HC-8-11 | 12-10-2H | 33.70 | 010-54410-614 | 00 |
| ODLTS 25000 SH 35 (PCT#3) | 10032789474945242 | 7005712552SD | 1-8-34 | 45.01-61 | 46.88 | 010-54410-614 | 8 |
| BLESSING BALLPRK W UNIT (PCT#4) | 10032789402787491 | 558783656 | 11-3724 | 56-1- | \$1130.50 | 010-54410-615 | 0 |
| 3) ODLTS BLESSING PRK (PCT#4) | 10032789402787492 | 7006972189SD | #:LE-11 | 1-1-35 | \$ 161.44 | 010-54410-615 | (6) |
| 30 MIDFIELD COMM CTR (PCT#4) | 10032789459047060 | 157104699 | HE-1-11 | 12-3-24 | 153.39 | 010-54410-615 | 8 |
| 63 ODLTS MIDFIELD COMM CTR (PCT#4) | 10032789459047061 | 7007074246SD | 11-1-24 | 12-3-34 | 11.83 | 010-54410-615 | on . |
| SM ODLTS MIDFIELD FIRE ST (PCT#4) | 10032789461418841 | 7007068113SD | 11-1-24 | 13-3-3H | 16.23 | 010-54410-615 | (0) |
| 35 190 AVE F MARKHAM ANNEX (PCT#4) | 10032789426253880 | 157911497 | 11-18-34 | 13・17-24 | 38.15 | 010-54410-615 | C) |
| | | | | | | | |

| ADDRESS | ESIID | METER # | SERV. | DATES | | DEPT # | _ |
|--|-------------------|--------------|--------------|----------|-----------|---------------|----------|
| BLESSING COMM CTR (PCT#4) | 10032789461693260 | 161176296 | | | | 010-54410-615 | |
| STLTS BLESSING CC PAVILION (PCT#4) | 10032789436470608 | 7005470886SD | 11-35-34 13 | 12-24-24 | \$ 21.95 | 010-54410-615 | 7 |
| ODLTS BLESSING COMM CTR (PCT#4) | 10032789461693261 | 7007074015SD | 1:37 | 1-25 | \$ 9.73 | 010-54410-615 | 30 |
| MARKHAM COMM CTR (PCT#4) | 10032789476839780 | 200043930 | 11-18-34 12 | 18-81-K | 311.30 | 010-54410-615 | 38 |
| ODLTS MARKHAM CC (PCT#4) | 10032789476839781 | 7007105031OT | | 7-18-24 | 33.32 | 010-54410-615 | 60 |
| HEFFINGER PRK LTS BLESSING (PCT#4) | 10032789478079271 | 144074530 | 11-37-34 | -1-36 | \$ 33.99 | 010-54410-615 | 3 |
| | 10032789492176731 | 7007147859SD | _ | HE E-61 | 46.91 | 010-54410-615 | 3 |
| ODLTS BLESSING CC 932 (PCT#4) | 10032789496744772 | 7007144530MV | | 13-30-34 | \$ 15.91 | 010-54410-615 | 3 |
| u ≥ ODLTS BLESSING CC 935 (PCT#4) | 10032789496744773 | 7005911722MV | | 2-30-24 | \$ 54.19 | 010-54410-615 | * |
| E END OF PRK BLESSING (PCT#4) | 10032789497890130 | 119426810 | | 1-1-35 | \$ 83.93 | 010-54410-615 | J |
| ST LTS BLESSING PRK (PCT#4) | 10032789441468646 | 7005524968SD | 11-25-24 12: | 12-26-24 | \$ 4+0 B | 010-54410-615 | 3 |
| 190 AVE F UNIT FIRESTATION MARKHAM (PCT#4) | 10032789487564611 | 200305070 | D 15.81-11 | tre-81- | 11.66 | 010-54410-615 | Ť |
| RAWLS UNIT FIRESTATION MIDFIELD (PCT#4) | 10032789433412700 | 136592656 | e1 he-1-11 | 12-8-E1 | 369.37 | 010-54410-615 | 7 |
| HOLDING PEN (FAIRGROUNDS) | 10032789407891290 | 200574765 | 11-5-24 B | -5-24 | \$ 180.80 | 010-54410-661 | 3 |
| GTR OF CARNIVAL (FAIRGROUNDS) | 10032789419036321 | 125243718 | 11-15-24 13 | 12-5-6 | 2000 | 010-54410-661 | 7 |
| INDOOR ARENA (FAIRGROUNDS) | 10032789419218250 | 592403229 | | 3-5-24 | \$ 765.99 | 010-54410-661 | S |
| | 10032789443561762 | 590613354 | 11-5-24 13 | 12-5-24 | 53.01 | 010-54410-661 | S |
| | 10032789443561763 | 7005516394SD | | 18-3H | 45.36 | 010-54410-661 | NO |
| 53- OUTDOOR ARENA (FAIRGROUNDS) | 10032789444026850 | 151900075 | 11-5-34 13 | 12-5-2H | 245.15 | 010-54410-661 | 53 |
| | 10032789474465420 | 592402234 | 11-5-24 (3 | 13-2-3H | \$ 465.09 | 010-54410-661 | in la |
| | 10032789480469090 | 7007112012SD | 7 | 2-6-34 | 43.36 | 010-54410-661 | 5 |
| | 10032789499566851 | 119431781 | _ | 76.5.6 | 34.81 | 010-54410-661 | 8 |
| | 10032789406762840 | 171155561 | 11-5-24 13 | 2-5-24 | * コル・コナ い | 010-54410-661 | V. |
| FM 2668 UNIT 7 (FAIRGROUNDS) | 10032789420166760 | 200229223 | 11-5-24 B | 12-5-24 | 8 18 | 010-54410-661 | SS |
| ODLTS RIVERBEND MATAGORDA (MARINE) | 10032789432664941 | 7006992918SD | 11-15-24 12 | 4c-11-81 | 33.32 | 010-54410-662 | 5 |
| | | | \vdash | | \$ 70.13 | 010-54410-510 | 8 |
| | | | | | 1 313.70 | X | |

APPROVED COUNTY AUDITOR

BILL OUT TO MATAGORDA HISTORICAL SOCIETY
Blessing Comm. Center demolished power was cut
off somewhere between June 11 - July 1, 2024

ade charges again

BECEIVED

JAN 24. 2025-



MATAGORDA COUNTY

Invoice Number:
Invoice Date:

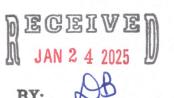
100064844327 052003761463 01/14/2025

Account Summary

| Previous Balance | Credits/Payments | Balance Forward | Current Charges | Amount Due | Due Date |
|------------------|------------------|-----------------|-----------------|-------------|------------|
| \$47,318.87 | \$31,816.12 CR | \$15,502.75 | \$21,312.70 | \$36,815.45 | 02/13/2025 |
| | | | | | |

pd 1-13-25 Cless 117559 See remaining pages for invoice details.

Customer Communications



Shappy

How to Contact Us

Account Service Manager

Commercial Support Team **Phone:** (866) 898-3465

Email: commercialsupport@txu.com

Customer Service: 8:30AM - 5:30PM M-F

Power Outage Notification:

American Electric Power - 1-866-223-8508 CenterPoint Energy - 1-800-332-7143

REP Certificate: #10004

Please return this portion with your payment in the enclosed envelope. Make checks payable to TXU Energy. Do not include correspondence with your payment.

The TXU Energy AidSM program helps families in critical situations with bill payment assistance.

For Donations Only

One-time gift to TXU Energy AidSM program

Recurring monthly donation to TXU Energy AidSM program

\$

Account Number: 100064844327

Amount Due Due Date \$36,815.45 02/13/2025

To ensure proper payment posting, please provide this number (100064844327) on all payments and send to the address directly below.

րկրորդերուսիր կիրգիի ուկ կիկրկիկ եկի կեն կրդերգիլի

MATAGORDA COUNTY 1700 7TH ST, RM 301 BAY CITY TX 77414-5034



TXU ENERGY PO BOX 650638 DALLAS, TX 75265-0638

21100064844327000368154500015502752

000100 1/35

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date: 100064844327 052003761463 01/14/2025

Important Information

Your satisfaction is our top priority. Do you have feedback? Email us at txuexec@txu.com or write us at TXU Energy Executive Feedback, PO Box 650764, Dallas, TX 75265-0764. The amount billed may include price changes allowed by law or regulatory actions. See an unauthorized charge on your bill? Call us toll-free at 1-866-898-3465 (8:30AM - 5:30PM M-F), and we'll work to resolve any issues. If you're not satisfied with the resolution, you may file a complaint with the Public Utility Commission of Texas PO Box 13326, Austin, TX 78711-3326; (512) 936-7120 or toll-free in Texas (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the Public Utility Commission of Texas at (800) 735-2988.

Account Summary Detail

| Previous Balance | | \$ 47,318.87 |
|-------------------------------------|------------|--------------------|
| Credits/Payments Inc. Check Payment | 12/30/2024 | \$ 7,660.28 CR |
| Inc. Check Payment | 12/23/2024 | \$ 24,155.84 CR |
| Subtotal | | \$ 31,816.12 CR |
| Balance Forward | | \$ 15,502.75 |
| Debits/Charges Late Payment Penalty | | \$ 70.12 |
| Subtotal | | \$ 70.12 |



MATAGORDA COUNTY 100064844327 052003761463

Invoice Number: 0520037614 Invoice Date: 01/14/2025

Account Summary

| ESI ID Facility ID | Service Address | Start Service End Service | kWh Actual kW/kVA | Commercial TDU Charges | Commercial Taxes TDU Taxes | Total Charges | Flag |
|-----------------------|--|------------------------------|-------------------------|--------------------------|----------------------------|------------------|------|
| 10032789496308881 | 1700 7TH ST BAY CITY, TX 77414-5080 | 11/27/2024 01/01/2025 | 93,504 173 | \$3,696.56 \$2,261.12 | \$0.00 \$0.00 | \$5,957.68 | |
| 10032789456726070 | 2200 7TH ST BAY CITY, TX 77414-5254 | 11/01/2024 12/03/2024 | 31,160 104 | \$1,226.06 \$1,414.90 | \$0.00 \$0.00 | \$2,640.96 | |
| 10032789456726072 | 2200 7TH ST UNIT FL BAY CITY, TX 77414-5254 | 11/01/2024 12/03/2024 | 155 - | \$6.10 \$16.48 | \$0.00 \$0.00 | \$22.58 | |
| 10032789456726071 | 2200 7TH ST UNIT FL BAY CITY, TX 77414-5254 | 11/01/2024 12/03/2024 | 208 | \$8.16 \$26.34 | \$0.00 \$0.00 | \$34.50 | |
| 10032789485513551 | NICHOLS AVE UNIT 400FLD2 BAY CITY, TX 77414 | 11/25/2024 12/29/2024 | 155 - | \$6.01 \$16.21 | \$0.00 \$0.00 | \$22.22 | |
| 10032789405892401 | 2323 AVENUE E BAY CITY, TX 77414-6001 | 11/27/2024 01/01/2025 | 104 | \$4.11 \$12.21 | \$0.00 \$0.00 | \$16.32 | |
| 10032789405892400 | 2323 AVENUE E BAY CITY, TX 77414-6001 | 11/27/2024 01/01/2025 | 65,280 102 | \$2,580.76 \$1,359.99 | \$0.00 \$0.00 | \$3,940.75 | |
| 10032789485567631 | 2308 AVENUE F BAY CITY, TX 77414-6045 | 11/27/2024 01/01/2025 | 12,880 26 | \$509.28 \$354.02 | \$0.00 \$0.00 | \$863.30 | |
| 10032789499291957 | 2021 AVENUE G BLDG 1 BAY CITY, TX 77414-5003 | 11/27/2024 01/01/2025 | 29,000 52 | \$1,146.49 \$709.50 | \$0.00 \$0.00 | \$1,855.99 | |
| 10032789419218250 | 4511 FM 2668 UNIT 1 BAY CITY, TX 77414-3991 | 11/05/2024 12/05/2024 | 6,400 35 | \$248.67 \$517.32 | \$0.00 \$0.00 | \$765.99 | |
| 10032789474465420 | 4511 FM 2668 UNIT 2 BAY CITY, TX 77414-3991 | 11/05/2024 12/05/2024 | 3,000 24 | \$116.57 \$348.52 | \$0.00 \$0.00 | \$465.09 | |
| 10032789406762840 | 4511 FM 2668 UNIT 3 BAY CITY, TX 77414-3991 | 11/05/2024 12/05/2024 | 140 | \$5.44 \$69.30 | \$0.00 | \$74.74 | |
| 10032789499566851 | 4511 FM 2668 UNIT 4 BAY CITY, TX 77414-3991 | 11/05/2024 12/05/2024 | 9 | \$0.35 \$24.46 | \$0.00 \$0.00 | \$24.81 | |
| 10032789444026850 | 4511 FM 2668 UNIT 5 BAY CITY, TX 77414-3991 | 11/05/2024 12/05/2024 | 415 | \$16.13 \$279.02 | \$0.00 | \$295.15 | |
| 10032789407891290 | 4511 FM 2668 UNIT 6 BAY CITY, TX 77414-3991 | 11/05/2024 12/05/2024 | 491 | \$19.08 \$161.72 | \$0.00 \$0.00 | \$180.80 | |
| 10032789420166760 | 4511 FM 2668 UNIT 7 BAY CITY, TX 77414-3991 | 11/05/2024 12/05/2024 | 13 | \$0.50 \$6.28 | \$0.00 \$0.00 | \$6.78 | |
| 10032789419036321 | 4511 FM 2668 UNIT 8 BAY CITY, TX 77414-3991 | 11/05/2024 12/05/2024 | | \$0.00 \$5.62 | \$0.00 \$0.00 | \$5.62 | |
| 10032789443561762 | 4511 FM 2668 UNIT 9 BAY CITY, TX 77414-3991 | 11/05/2024 12/05/2024 | 240 | \$9.33 \$42.68 | \$0.00 \$0.00 | \$52.01 | |
| 10032789443561763 | HAMMAN RD ODLT 400HPS AL BAY CITY, TX 77414 | 11/06/2024 12/08/2024 | 310 | \$12.28 \$32.98 | \$0.00 \$0.00 | \$45.26 | |
| 10032789423558520 | STATE HIGHWAY 60 STLG 250HPSA BAY CITY, TX 77414 | 11/20/2024 12/22/2024 | 104 | \$4.04 \$17.92 | \$0.00 \$0.00 | \$21.96 | |
| 10032789459112270 | 2604 NICHOLS AVE BAY CITY, TX 77414-6958 | 11/05/2024 12/05/2024 | 1,460 | \$57.88 \$81.68 | \$0.00 \$0.00 | \$139.56 | |
| 10032789479928771 | 3588 1/2 NICHOLS AVE BAY CITY, TX 77414-7383 | 11/05/2024 12/05/2024 | 57 | \$2.26 \$9.81 | \$0.00 \$0.00 | \$12.07 | |
| 10032789485513550 | NICHOLS AVE UNIT 250HPSA BAY CITY, TX 77414 | 11/07/2024 12/09/2024 | 520 | \$20.60 \$85.39 | \$0.00 \$0.00 | \$105.99 | |
| 10032789485513552 | NICHOLS AVE UNIT 400FLD1 BAY CITY, TX 77414 | 11/25/2024 12/29/2024 | 310 | \$12.26 \$32.98 | \$0.00 \$0.00 | \$45.24 | |
| 10032789480469090 | NICHOLS RD UNIT 250HPSA BAY CITY, TX 77414 | 11/07/2024 12/09/2024 | 208 | \$8.22 \$35.04 | \$0.00 \$0.00 | \$43.26 | |
| 10032789461693261 | FM 616 W BLESSING, TX 77419 | 11/27/2024 01/01/2025 | 39 | \$1.50 \$8.23 | \$0.00 \$0.00 | \$9.73 | |

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date: 100064844327 052003761463 01/14/2025

| ESI ID Facility ID | Service Address | Start Service End Service | kWh Actual kW/kVA | Commercial TDU Charges | Commercial Taxes TDU Taxes | Total Charges | Flag |
|-----------------------|---|------------------------------|-------------------------|------------------------|----------------------------|------------------|------|
| 10032789402787492 | FM 616 W STLG 250HPS BLESSING, TX 77419 | 11/27/2024 01/01/2025 | 832 | \$32.25 \$129.19 | \$0.00 \$0.00 | \$161.44 | |
| 10032789478079271 | AVENUE C UNIT PRKLITE BLESSING, TX 77419 | 11/27/2024 01/01/2025 | 351 1 | \$13.60 \$20.39 | \$0.00 \$0.00 | \$33.99 | |
| 10032789436470608 | 139 FM 616 W STLG 250HPS BLESSING, TX 77419 | 11/25/2024 12/29/2024 | 104 | \$4.03 \$17.92 | \$0.00 \$0.00 | \$21.95 | |
| 10032789402787491 | 560 FM 616 W UNIT PARK BLESSING, TX 77419 | 11/27/2024 01/01/2025 | 2,304 83 | \$89.27 \$1,041.23 | \$0.00 \$0.00 | \$1,130.50 | |
| 10032789497890130 | 201 FM 616 W UNIT SEWLIFT BLESSING, TX 77419 | 11/27/2024 01/01/2025 | 969 8 | \$37.56 \$46.37 | \$0.00 \$0.00 | \$83.93 | |
| 10032789496744773 | 935 STREETLIGHT STLG 400MV BLESSING, TX 77419 | 11/26/2024 12/30/2024 | 290 | \$11.24 \$42.95 | \$0.00 \$0.00 | \$54.19 | |
| 10032789496744772 | 932 STREETLIGHT UNIT 175MV BLESSING, TX 77419 | 11/26/2024 12/30/2024 | 70 - | \$2.69 \$13.22 | \$0.00 \$0.00 | \$15.91 | |
| 10032789482241440 | FM 459 UNIT P43 EL MATON, TX 77440 | 11/08/2024 12/10/2024 | 297 | \$11.54 \$20.82 | \$0.00 \$0.00 | \$32.36 | |
| 10032789476839781 | 190 AVENUE F ODLT 400HPS MARKHAM, TX 77456 | 11/18/2024 12/18/2024 | 155 | \$6.01 \$16.21 | \$0.00 \$0.00 | \$22.22 | |
| 10032789426253880 | 190 AVENUE F UNIT ANNEX MARKHAM, TX 77456 | 11/18/2024 12/17/2024 | 257 3 | \$9.96 \$18.79 | \$0.00 \$0.00 | \$28.75 | |
| 10032789476839780 | 190 AVENUE F UNIT COMMCNT MARKHAM, TX 77456 | 11/18/2024 12/18/2024 | 936 20 | \$36.30 \$275.00 | \$0.00 \$0.00 | \$311.30 | |
| 10032789487564611 | 190 AVENUE F UNIT FIRESTA MARKHAM, TX 77456 | 11/18/2024 12/18/2024 | 734 | \$28.45 \$43.21 | \$0.00 \$0.00 | \$71.66 | |
| 10032789461015050 | 190 AVENUE F UNIT JP OFF MARKHAM, TX 77456 | 11/18/2024 12/18/2024 | 659 | \$25.55 \$39.36 | \$0.00 \$0.00 | \$64.91 | |
| 10032789427413670 | 1203 COUNTY ROAD 243 UNIT FIRESTA MATAGORDA, TX 77457 | 11/14/2024 12/16/2024 | 374 5 | \$14.50 \$24.76 | \$0.00 \$0.00 | \$39.26 | |
| 10032789403973976 | 18 COUNTY ROAD 252 MATAGORDA, TX 77457 | 11/15/2024 12/17/2024 | 306 | \$11.87 \$21.29 | \$0.00 \$0.00 | \$33.16 | |
| 10032789427542180 | 414 FISHER MATAGORDA, TX 77457 | 11/15/2024 12/17/2024 | 87 | \$3.38 \$10.08 | \$0.00 \$0.00 | \$13.46 | |
| 10032789494278861 | OLD GULF RD UNIT STATION COLLCT STA MATAGORDA, TX 77457 | 11/13/2024 12/15/2024 | 16 | \$0.61 \$6.43 | \$0.00 \$0.00 | \$7.04 | |
| 10032789495257641 | 115 LAUREL MATAGORDA, TX 77457 | 11/15/2024 12/17/2024 | 117 | \$4.54 \$11.62 | \$0.00 \$0.00 | \$16.16 | |
| 10032789417127397 | 772 LAUREL SEASONAL METER MATAGORDA, TX 77457 | 11/15/2024 12/17/2024 | 64 6 | \$2.47 \$8.90 | \$0.00 \$0.00 | \$11.37 | |
| 10032789414370120 | 487 MAGNOLIA ST UNIT COUNTY MATAGORDA, TX 77457 | 11/15/2024 12/17/2024 | 999 | \$38.73 \$56.79 | \$0.00 \$0.00 | \$95.52 | |
| 10032789446568110 | 637 MARKET ST UNIT FIRESTA MATAGORDA, TX 77457 | 11/15/2024 12/17/2024 | 964 17 | \$37.38 \$244.46 | \$0.00 \$0.00 | \$281.84 | |
| 10032789432664941 | 2 RIVER BEND ODLT 400HPS MATAGORDA, TX 77457 | 11/15/2024 12/17/2024 | 155 | \$6.01 \$16.21 | \$0.00 \$0.00 | \$22.22 | |
| 10032789492176731 | HIGHWAY 111 ODL MIDFIELD, TX 77458 | 11/01/2024 12/03/2024 | 104 | \$4.01 \$12.93 | \$0.00 \$0.00 | \$16.94 | |
| 10032789459047060 | 110 JUNETTA AVE MIDFIELD, TX 77458 | 11/01/2024 12/03/2024 | 332 9 | \$12.80 \$140.59 | \$0.00 \$0.00 | \$153.39 | |
| 10032789459047061 | 110 JUNETTA ODLT 150HPS AL MIDFIELD, TX 77458 | 11/01/2024 12/03/2024 | 57 | \$2.20 \$9.63 | \$0.00 \$0.00 | \$11.83 | |



MATAGORDA COUNTY 100064844327

Account Number: 10 Invoice Number: 09 Invoice Date: 09

052003761463 01/14/2025

| ESI ID Facility ID | Service Address | Start Service End Service | kWh Actual kW/kVA | Commercial TDU Charges | Commercial Taxes TDU Taxes | Total Charges | Flag |
|------------------------|---|------------------------------|-------------------------|---------------------------|-------------------------------|------------------|------|
| 10032789461418841 | RAWLS ODL MIDFIELD, TX 77458 | 11/01/2024 12/03/2024 | 104 | \$4.01 \$12.22 | \$0.00 \$0.00 | \$16.23 | |
| 10032789433412700 | RAWLS UNIT FIRESTA MIDFIELD, TX 77458 | 11/01/2024 12/03/2024 | 3,012 8 | \$116.13 \$153.24 | \$0.00 \$0.00 | \$269.37 | |
| 10032789441468646 | 955 STREETLIGHT STLG 1000HPS MIDFIELD, TX 77458 | 11/25/2024 12/29/2024 | 367 | \$14.22 \$30.73 | \$0.00 \$0.00 | \$44.95 | |
| 10032789440808411 | 405 COMMERCE ST PALACIOS, TX 77465-5468 | 11/19/2024 12/19/2024 | 1,781 8 | \$69.82 \$137.76 | \$0.00 \$0.00 | \$207.58 | |
| 10032789474945242 | 25000 STATE HIGHWAY 35 S PALACIOS, TX 77465-1920 | 11/08/2024 12/10/2024 | 620 | \$24.07 \$64.87 | \$0.00 \$0.00 | \$88.94 | |
| 10032789453394875 | 25000 STATE HIGHWAY 35 S UNIT OFFIC PALACIOS, TX 77465-1920 | 11/08/2024 12/09/2024 | 437 5 | \$16.98 \$27.99 | \$0.00 \$0.00 | \$44.97 | |
| 10032789474945241 | 25000 STATE HIGHWAY 35 S UNIT P7 PALACIOS, TX 77465-1920 | 11/08/2024 12/10/2024 | 312 8 | \$12.12 \$21.58 | \$0.00 \$0.00 | \$33.70 | |
| 1008901015815710800100 | 17817 WOOD PLEDGER, TX 77468-0000 | 11/15/2024 12/17/2024 | 413 13 | \$16.02 \$137.16 | \$0.00 \$0.00 | \$153.18 | 211 |

\$21,242.58

Debits

\$70.12

Current Charges

\$21,312.70

Flag Key

F - Final Bill

A - Adjusted Period

E - Estimated

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date:

100064844327 052003761463 01/14/2025

ESI ID Detail:

1700 7TH ST BAY CITY, TX 77414-5080

ESI ID: 10032789496308881

Service Address: Product:

| Fixed | Price |
|-------|-------|
| | |

| Meter ID | Days | Read Type | Previous Read Date | Prev Meter | | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------|------|--------------|-----------------------|---------------|-------|----------------------|-----------------------|------------|----------------|---------------|------------------|
| 558026869 | 36 | Actual | 11/27/2024 | ✓ | 58015 | 01/01/2025 | 58502 | 192.00 | 93504 | 173 | 173 |
| TOTAL | | | | | | | 74 | | 93504 | 173 | 173 |

Electric Service Commercial
Service Period: 11/27/2024 to 01/01/2025

✓

TXII Energy Fixed Price

| TAO Ellergy Fixed Filee | | | |
|--|-------------|--------------|------------|
| Base Usage | 93504 kWh @ | \$ 0.0377995 | \$3,534.40 |
| Other Charges | | | \$4.54 |
| Market Securitization (Debt) Financing | | | \$54.49 |
| Other ERCOT Incremental AS Charges | | | \$23.38 |
| PUC Assessment | | | \$6.05 |
| Gross Receipts Reimb | | | \$73.70 |
| | | | |

| Total Commercial Charges | | | \$3,696.56 | |
|--|--------------|--------------|------------|----|
| Electric Service Distribution | | | | |
| Service Period: 11/27/2024 to 01/01/2025 | | | | |
| Base Charge | | | \$2.28 | |
| Meter Charge | | | \$19.72 | |
| Distribution System Charge | 172.8 kW @ | \$ 7.148 | \$1,235.17 | |
| Transmission Cost Recov Factor | 172.8 kW @ | \$ 4.587271 | \$792.68 | |
| Storm Recovery Charge | 172.8 kW @ | \$ 0.22518 | \$38.91 | |
| Tax Refund Credit | | | \$10.23 | CR |
| Storm Recovery Tax Credit | 172.8 kW @ | \$ 0.012576 | \$2.17 | CR |
| Regulatory Asset Recovery | 172.8 kW @ | \$ 0.052535 | \$9.08 | |
| Rate Case Expense Surcharge | 93,504 kWh @ | \$ 0.0000633 | \$5.92 | |
| Energy Efficiency | 93,504 kWh @ | \$ 0.000902 | \$84.34 | |
| TEEEF | 172.8 kW @ | \$ 0.22171 | \$38.31 | |
| PUC Assessment | | | \$3.57 | |
| Gross Receipts Reimb | | | \$43.54 | |

| Total Distribution Charges | \$2,261.12 |
|----------------------------|------------|
| | , |
| TOTAL CHARGES FOR ESI ID | \$5,957.68 |





MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003761463 01/14/2025

508

ESI ID Detail: Service Address:

Product:

2200 7TH ST BAY CITY, TX 77414-5254

Fixed Price

ESI ID: 10032789456726070

| Meter ID | Days | Read Type | Previous Read Date | Previous Meter Read | | | | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------|------|--------------|-----------------------|------------------------|-------|------------|-------|----------------------|-----------------------|------------|----------------|---------------|------------------|
| 558785152 | 33 | Actual | 11/01/2024 | 1 | 89139 | 12/03/2024 | 89918 | 40.00 | 31160 | 104 | 103 | | |
| TOTAL | | | | | | | | | 31160 | 104 | 103 | | |

| Electric Service Commercial | | | |
|--|-------------|--------------|------------|
| Service Period: 11/01/2024 to 12/03/2024 | | | |
| TXU Energy Fixed Price | | | |
| Base Usage | 31160 kWh @ | \$ 0.0377995 | \$1,177.83 |
| Other Charges | | | \$2.28 |
| Market Securitization (Debt) Financing | | | \$16.03 |
| Other ERCOT Incremental AS Charges | | | \$3.47 |
| PUC Assessment | | | \$2.01 |
| Gross Receipts Reimb | | | \$24.44 |
| | | | |

| Total Commercial Charges | | | \$1,226.06 | |
|--|--------------|--------------|------------|----|
| Electric Service Distribution | | | | |
| Service Period: 11/01/2024 to 12/03/2024 | | | | |
| Base Charge | | | \$2.28 | |
| Meter Charge | | | \$19.72 | |
| Distribution System Charge | 103.4 kW @ | \$ 7.148 | \$739.10 | |
| Transmission Cost Recov Factor | 103.4 kW @ | \$ 4.587271 | \$474.32 | |
| Transition Charge (TC3) | 106.7 kW @ | \$ 0.718808 | \$76.70 | |
| Storm Recovery Charge | 106.7 kW @ | \$ 0.22518 | \$24.03 | |
| Tax Refund Credit | | | \$6.19 | CR |
| Storm Recovery Tax Credit | 106.7 kW @ | \$ 0.012576 | \$1.34 | CR |
| Regulatory Asset Recovery | 103.4 kW @ | \$ 0.052535 | \$5.43 | |
| Rate Case Expense Surcharge | 31,160 kWh @ | \$ 0.0000633 | \$1.97 | |
| Energy Efficiency | 31,160 kWh @ | \$ 0.000902 | \$28.11 | |
| TEEF | 103.4 kW @ | \$ 0.22171 | \$22.92 | |
| PUC Assessment | | | \$2.11 | |
| Gross Receipts Reimb | | | \$25.74 | |
| | | | | |

| Total Distribution Charges | \$1,414.90 |
|----------------------------|------------|
| | \$2,640.96 |
| | |

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003761463 01/14/2025



ESI ID Detail:

Product:

Service Address:

2200 7TH ST UNIT FL BAY CITY, TX 77414-5254

Fixed Price

ESI ID: 10032789456726072

| Meter ID | Days | Read Type | Previous Read Date | Previous Meter Read | Current Read Date | | rent | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|--------------|------|--------------|-----------------------|------------------------|----------------------|---|------|------------|----------------|---------------|------------------|
| 7007055046SD | 33 | Actual | 11/01/2024 | 0 | 12/03/2024 | 1 | 155 | 1.00 | 155 | 127 1323 | |
| TOTAL | | | | | | | | | 155 | 0 | 0 |

Electric Service Commercial
Service Period: 11/01/2024 to 12/03/2024

TXU Energy Fixed Price

| TAO Ellergy Fixed Filce | | | |
|--|-----------|--------------|--------|
| Base Usage | 155 kWh @ | \$ 0.0377995 | \$5.86 |
| Other Charges | | | \$0.01 |
| Market Securitization (Debt) Financing | | | \$0.08 |
| Other ERCOT Incremental AS Charges | | | \$0.02 |
| PUC Assessment | | | \$0.01 |
| Gross Receipts Reimb | | | \$0.12 |
| | | | |

| | | \$6.10 |
|-----------|--|---|
| | | |
| | | |
| | | \$7.51 |
| 155 kWh @ | \$ 0.0264516 | \$4.10 |
| 155 kWh @ | \$ 0.0126452 | \$1.96 |
| 155 kWh @ | \$ 0.0091613 | \$1.42 |
| 155 kWh @ | \$ 0.0074839 | \$1.16 |
| | | \$0.09 CR |
| 155 kWh @ | \$ 0.0004516 | \$0.07 CR |
| 155 kWh @ | \$ 0.0002581 | \$0.04 |
| 155 kWh @ | \$ 0.000129 | \$0.02 |
| 155 kWh @ | \$ 0.0009032 | \$0.14 |
| | | \$0.02 |
| | | \$0.27 |
| | 155 kWh @ 155 kWh @ 155 kWh @ 155 kWh @ 155 kWh @ 155 kWh @ | 155 kWh @ \$ 0.0126452 155 kWh @ \$ 0.0091613 155 kWh @ \$ 0.0074839 155 kWh @ \$ 0.0004516 155 kWh @ \$ 0.0002581 155 kWh @ \$ 0.000129 |

| Total Distribution Charges | \$16.48 |
|----------------------------|---------|
| | |

TOTAL CHARGES FOR ESI ID

\$22.58





100064844327 052003761463 01/14/2025

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date:



ESI ID Detail:

Product:

Service Address:

2200 7TH ST UNIT FL BAY CITY, TX 77414-5254

Fixed Price

ESI ID: 10032789456726071

| Meter ID | 1 Type Read Date Weter Read | | | Current Read Date | Current Meter Read | | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|--------------|-----------------------------|---|------------|----------------------|-----------------------|------|------------|----------------|---------------|------------------|
| 7007055012SD | | 0 | 12/03/2024 | V | 208 | 1.00 | 208 | | | |
| TOTAL | | | | | | | | 208 | 0 | 0 |

Electric Service Commercial

Service Period: 11/01/2024 to 12/03/2024

TXU Energy Fixed Price

| TAO Elicigy Tixed Tiloo |
|--|
| Base Usage |
| Other Charges |
| Market Securitization (Debt) Financing |
| Other ERCOT Incremental AS Charges |
| PUC Assessment |
| Gross Receipts Reimb |

| 208 kWh @ | \$ 0.0377995 | \$7.86 |
|-----------|--------------|--------|
| | | \$0.01 |
| | | \$0.10 |
| | | 00.00 |

\$0.01 \$0.16

| Total Commercial Charges | | | \$8.16 |
|--|-----------|--------------|-----------|
| Electric Service Distribution | | | |
| Service Period: 11/01/2024 to 12/03/2024 | | | |
| Outdoor Lighting - Facilities | | | \$14.22 |
| Distribution System Charge | 208 kWh @ | \$ 0.0264423 | \$5.50 |
| Transmission Cost Recov Factor | 208 kWh @ | \$ 0.0126923 | \$2.64 |
| Transition Charge (TC3) | 208 kWh @ | \$ 0.0091827 | \$1.91 |
| Storm Recovery Charge | 208 kWh @ | \$ 0.0075 | \$1.56 |
| Tax Refund Credit | | | \$0.16 CR |
| Storm Recovery Tax Credit | 208 kWh @ | \$ 0.0004327 | \$0.09 CR |
| Regulatory Asset Recovery | 208 kWh @ | \$ 0.0002885 | \$0.06 |
| Rate Case Expense Surcharge | 208 kWh @ | \$ 0.0001442 | \$0.03 |
| TEEF | 208 kWh @ | \$ 0.0008654 | \$0.18 |
| PUC Assessment | | | \$0.04 |
| Gross Receipts Reimb | | | \$0.45 |

| Total Distribution Charges | \$26.34 |
|----------------------------|---------|
| | / |
| TOTAL CHARGES FOR ESI ID | \$34.50 |

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date: 100064844327 052003761463 01/14/2025

ESI ID Detail: Service Address:

NICHOLS AVE UNIT 400FLD2 BAY CITY, TX 77414

ESI ID: 10032789485513551

Product:

Fixed Price

| Meter ID | Days | Read Type | Previous Read Date | Previous Meter Read | Current Read Date | Curre Meter F | | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|--------------|------|--------------|-----------------------|------------------------|----------------------|------------------|-----|------------|----------------|---------------|------------------|
| 7007116651SD | 35 | Actual | 11/25/2024 | 0 | 12/29/2024 | √ | 155 | 1.00 | 155 | | |
| TOTAL | | | | | | | | | 155 | 0 | 0 |

Electric Service Commercial

Service Period: 11/25/2024 to 12/29/2024 V

TXU Energy Fixed Price

| 155 kWh @ | \$ 0.0377995 | \$5.86 |
|-----------|--------------|------------------------|
| | | \$0.01 |
| | | \$0.09 |
| | | \$0.04 |
| | | \$0.01 |
| | 155 kWh @ | 155 kWh @ \$ 0.0377995 |

| Total Commercial Charges | | | \$(| 6.01 |
|--|-----------|--------------|-----|---------|
| Electric Service Distribution | | | | |
| Service Period: 11/25/2024 to 12/29/2024 | | | | |
| Outdoor Lighting - Facilities | | | \$7 | 7.51 |
| Distribution System Charge | 155 kWh @ | \$ 0.0264516 | \$4 | 4.10 |
| Transmission Cost Recov Factor | 155 kWh @ | \$ 0.0126452 | \$ | 1.96 |
| Transition Charge (TC3) | 155 kWh @ | \$ 0.0091613 | \$ | 1.42 |
| Storm Recovery Charge | 155 kWh @ | \$ 0.0074839 | \$ | 1.16 |
| Tax Refund Credit | | | \$0 | 0.09 CR |
| Storm Recovery Tax Credit | 155 kWh @ | \$ 0.0004516 | \$0 | 0.07 CR |
| Regulatory Asset Recovery | 155 kWh @ | \$ 0.0002581 | \$(| 0.04 |
| Rate Case Expense Surcharge | 155 kWh @ | \$ 0.000129 | \$0 | 0.02 |
| TEEEF | 155 kWh @ | \$ 0.0009032 | \$0 | 0.14 |
| PUC Assessment | | | \$0 | 0.02 |
| | | | | |

| Total Distribution Charges | \$16.21 |
|----------------------------|---------|
| | |

TOTAL CHARGES FOR ESI ID \$22.22







100064844327 052003761463

MATAGORDA COUNTY

Invoice Number: Invoice Date:

01/14/2025

ESI ID Detail: Service Address:

Product:

2323 AVENUE E BAY CITY, TX 77414-6001

Fixed Price

| ESI ID: 10032789405892401 | ESI | ID: | 10032789405892401 |
|----------------------------------|-----|-----|-------------------|
|----------------------------------|-----|-----|-------------------|

| Meter ID | Days | Read Type | Previous Read Date | Previous Meter Read | Current Read Date | Cur | | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|--------------|------|--------------|-----------------------|------------------------|----------------------|-----|-----|------------|----------------|---------------|------------------|
| 7006958123SD | 36 | Actual | 11/27/2024 | 0 | 01/01/2025 | V | 104 | 1.00 | 104 | | |
| TOTAL | 1165 | | | | | | | | 104 | 0 | 0 |

Electric Service Commercial
Service Period: 11/27/2024 to 01/01/2025

✓

TXU Energy Fixed Price

Base Usage Other Charges Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges **PUC Assessment**

Gross Receipts Reimb

| 104 | kWh@ | \$ 0.0377995 | \$3.93 |
|-----|------|--------------|--------|
| | | | \$0.01 |
| | | | \$0.06 |

\$0.02 \$0.01

\$0.08

| Total Commercial Charges | | | \$4.11 |
|--|-----------|--------------|-----------|
| Electric Service Distribution | | | |
| Service Period: 11/27/2024 to 01/01/2025 | | | |
| Outdoor Lighting - Facilities | | | \$7.11 |
| Distribution System Charge | 104 kWh @ | \$ 0.0264423 | \$2.75 |
| Transmission Cost Recov Factor | 104 kWh @ | \$ 0.0126923 | \$1.32 |
| Storm Recovery Charge | 104 kWh @ | \$ 0.0075 | \$0.78 |
| Tax Refund Credit | | | \$0.08 CR |
| Storm Recovery Tax Credit | 104 kWh @ | \$ 0.0004808 | \$0.05 CR |
| Regulatory Asset Recovery | 104 kWh @ | \$ 0.0002885 | \$0.03 |
| Rate Case Expense Surcharge | 104 kWh @ | \$ 0.0000962 | \$0.01 |
| TEEF | 104 kWh @ | \$ 0.0008654 | \$0.09 |
| | | | \$0.02 |
| PUC Assessment | | | \$0.23 |
| Gross Receipts Reimb | | | |

| Total Distribution Charges | \$12.21 |
|----------------------------|---------|
| TOTAL CHARGES FOR ESI ID | \$16.32 |

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date:

100064844327 052003761463 01/14/2025

ESI ID Detail:

Product:

Service Address:

512

2323 AVENUE E BAY CITY, TX 77414-6001

Fixed Price

ESI ID: 10032789405892400

\$2,467.55

\$3.17

\$38.05

\$16.32

\$4.22

\$51.45

| Meter ID | Days | Read Type | Previous Read Date | | vious r Read | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------|------|--------------|-----------------------|-----|-----------------|----------------------|-----------------------|------------|----------------|---------------|------------------|
| 558782187 | 36 | Actual | 11/27/2024 | √ ✓ | 46338 | 01/01/2025 | 46678 | 192.00 | 65280 | 102 | 103 |
| TOTAL | 84 | | | | | | | | 65280 | 102 | 103 |

Electric Service Commercial

Service Period: 11/27/2024 to 01/01/2025

TXU Energy Fixed Price

Base Usage 65280 kWh @ \$ 0.0377995
Other Charges
Market Securitization (Debt) Financing
Other ERCOT Incremental AS Charges
PUC Assessment
Gross Receipts Reimb

| Total Commercial Charges | | | \$2,580.76 | |
|--|--------------|--------------|------------|----|
| Electric Service Distribution | | | | |
| Service Period: 11/27/2024 to 01/01/2025 | | | | |
| Base Charge | | | \$2.28 | |
| Meter Charge | | | \$19.72 | |
| Distribution System Charge | 102.5 kW @ | \$ 7.148 | \$732.67 | |
| Transmission Cost Recov Factor | 102.5 kW @ | \$ 4.587271 | \$470.20 | |
| Storm Recovery Charge | 102.5 kW @ | \$ 0.22518 | \$23.08 | |
| Tax Refund Credit | | | \$6.14 | CR |
| Storm Recovery Tax Credit | 102.5 kW @ | \$ 0.012576 | \$1.29 | CR |
| Regulatory Asset Recovery | 102.5 kW @ | \$ 0.052535 | \$5.38 | |
| Rate Case Expense Surcharge | 65,280 kWh @ | \$ 0.0000633 | \$4.13 | |
| Energy Efficiency | 65,280 kWh @ | \$ 0.000902 | \$58.88 | |
| TEEEF | 102.5 kW @ | \$ 0.22171 | \$22.73 | |
| PUC Assessment | | | \$2.15 | |
| Gross Receipts Reimb | | | \$26.20 | |

| Total Distribution Charges | \$1,359.99 |
|----------------------------|------------|
| TOTAL QUADOES FOR FOUR | |
| TOTAL CHARGES FOR ESI ID | \$3,940.75 |

DST 00072061



Invoice Date:

MATAGORDA COUNTY

100064844327 **Invoice Number:** 052003761463 01/14/2025

Page 13 of 64

ESI ID Detail:

Service Address: **Product:**

2308 AVENUE F BAY CITY, TX 77414-6045

Fixed Price

ESI ID: 10032789485567631

| Meter ID | Days | Read Type | Previous Read Date | Prev Meter | | Current Read Date | | urrent er Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------|-------|--------------|-----------------------|---------------|-------|----------------------|---|-------------------|------------|----------------|---------------|------------------|
| 558782938 | 36 | Actual | 11/27/2024 | ✓ | 23247 | 01/01/2025 | 1 | 23408 | 80.00 | 12880 | 26 | 26 |
| TOTAL | 10.00 | | | | | | | | | 12880 | 26 | 26 |

Electric Service Commercial
Service Period: 11/27/2024 to 01/01/2025

TXU Energy Fixed Price

| TXU Energy Fixed Price | | | |
|--|-------------|--------------|----------|
| Base Usage | 12880 kWh @ | \$ 0.0377995 | \$486.86 |
| Other Charges | | | \$0.67 |
| Market Securitization (Debt) Financing | | | \$7.51 |
| Other ERCOT Incremental AS Charges | | | \$3.26 |
| PUC Assessment | | | \$0.83 |
| Gross Receipts Reimb | | | \$10.15 |
| | | | |

| Total Commercial Charges | | | \$509.28 | |
|--|--------------|--------------|----------|----|
| Electric Service Distribution | | | | |
| Service Period: 11/27/2024 to 01/01/2025 | | | | |
| Base Charge | | | \$2.28 | |
| Meter Charge | | | \$19.72 | |
| Distribution System Charge | 25.6 kW @ | \$ 7.148 | \$182.99 | |
| Transmission Cost Recov Factor | 25.6 kW @ | \$ 4.587271 | \$117.43 | |
| Storm Recovery Charge | 30.3 kW @ | \$ 0.22518 | \$6.82 | |
| Tax Refund Credit | | | \$1.67 | CR |
| Storm Recovery Tax Credit | 30.3 kW @ | \$ 0.012576 | \$0.38 | CR |
| Regulatory Asset Recovery | 25.6 kW @ | \$ 0.052535 | \$1.34 | |
| Rate Case Expense Surcharge | 12,880 kWh @ | \$ 0.0000633 | \$0.82 | |
| Energy Efficiency | 12,880 kWh @ | \$ 0.000902 | \$11.62 | |
| TEEEF | 25.6 kW @ | \$ 0.22171 | \$5.68 | |
| PUC Assessment | | | \$0.56 | |
| Gross Receipts Reimb | | | \$6.81 | |
| | | | | |

| Total Distribution Charges | \$354.02 |
|----------------------------|------------|
| TOTAL CHARGES FOR ESI ID | \$863.30 ✓ |

Account Number: Invoice Number: Invoice Date: 100064844327 052003761463 01/14/2025



ESI ID Detail:

Service Address:

Product:

2021 AVENUE G BLDG 1 BAY CITY, TX 77414-5003

ESI ID: 10032789499291957

Fixed Price

| Meter ID | Days | Read Type | Previous Read Date | | r Read | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------|------|--------------|-----------------------|---|--------|----------------------|-----------------------|------------|----------------|---------------|------------------|
| 558782912 | 36 | Actual | 11/27/2024 | 1 | 127987 | 01/01/2025 | 128712 | 40.00 | 29000 | 52 | 52 |
| TOTAL | | | | | | | | | 29000 | 52 | 52 |

Electric Service Commercial

Service Period: 11/27/2024 to 01/01/2025

TXU Energy Fixed Price

| Base Usage | 29000 kWh @ | \$ 0.0377995 | \$1,096.19 |
|--|-------------|--------------|------------|
| Other Charges | | | \$1.41 |
| Market Securitization (Debt) Financing | | | \$16.90 |
| Other ERCOT Incremental AS Charges | | | \$7.25 |
| PUC Assessment | | | \$1.88 |
| Gross Receipts Reimb | | | \$22.86 |

| Total Commercial Charges | | | \$1,146.49 | |
|--|--------------|--------------|------------|----|
| Electric Service Distribution | | | | |
| Service Period: 11/27/2024 to 01/01/2025 | | | | |
| Base Charge | | | \$2.28 | |
| Meter Charge | | | \$19.72 | |
| Distribution System Charge | 52.4 kW @ | \$ 7.148 | \$374.56 | |
| Transmission Cost Recov Factor | 52.4 kW @ | \$ 4.587271 | \$240.37 | |
| Storm Recovery Charge | 88.4 kW @ | \$ 0.22518 | \$19.91 | |
| Tax Refund Credit | | | \$3.23 | CR |
| Storm Recovery Tax Credit | 88.4 kW @ | \$ 0.012576 | \$1.11 | CR |
| Regulatory Asset Recovery | 52.4 kW @ | \$ 0.052535 | \$2.75 | |
| Rate Case Expense Surcharge | 29,000 kWh @ | \$ 0.0000633 | \$1.84 | |
| Energy Efficiency | 29,000 kWh @ | \$ 0.000902 | \$26.16 | |
| TEEF | 52.4 kW @ | \$ 0.22171 | \$11.62 | |
| PUC Assessment | | | \$1.11 | |
| Gross Receipts Reimb | | | \$13.52 | |

| Total Distribution Charges | \$709.50 |
|----------------------------|------------|
| | |
| TOTAL CHARGES FOR ESI ID | \$1,855.99 |



100064844327 052003761463

Account Number: Invoice Number: Invoice Date:

01/14/2025

MATAGORDA COUNTY

ESI ID Detail:

Service Address:

4511 FM 2668 UNIT 1 BAY CITY, TX 77414-3991

ESI ID: 10032789419218250

Product:

Fixed Price

| Meter ID | Days | Read Type | Previous Read Date | Previo | | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------|------|--------------|-----------------------|----------|------|----------------------|-----------------------|------------|----------------|---------------|------------------|
| 592403229 | 31 | Actual | 11/05/2024 | √ | 1636 | 12/05/2024 | 1676 | 160.00 | 6400 | 35 | 35 |
| TOTAL | | | | | | | | | 6400 | 35 | 35 |

Electric Service Commercial

Service Period: 11/05/2024 to 12/05/2024

TXU Energy Fixed Price

Base Usage Other Charges Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges **PUC Assessment**

6400 kWh @ \$ 0.0377995 \$241.92 \$0.50

> \$3.73 \$2.10 \$0.42

Total Commercial Charges \$248.67 **Electric Service Distribution** Service Period: 11/05/2024 to 12/05/2024 Base Charge \$2.28 Meter Charge \$19.72 Distribution System Charge 34.6 kW @ \$ 7.148 \$247.32 Transmission Cost Recov Factor 34.6 kW @ \$ 4.587271 \$158.72 Transition Charge (TC3) 6,400 kWh @ \$ 0.00916 \$58.62 Storm Recovery Charge 77.4 kW @ \$ 0.22518 \$17.43 Tax Refund Credit \$2.19 CR Storm Recovery Tax Credit 77.4 kW @ \$ 0.012576 \$0.97 CR Regulatory Asset Recovery 34.6 kW @ \$ 0.052535 \$1.82 Rate Case Expense Surcharge 6,400 kWh @ \$ 0.0000633 \$0.41 **Energy Efficiency** 6,400 kWh @ \$ 0.000902 \$5.77 TEEEF 34.6 kW @ \$ 0.22171 \$7.67 **PUC Assessment** \$0.72

| Total Distribution Charges | \$517.32 |
|----------------------------|----------|
| | |
| TOTAL CHARGES FOR ESI ID | \$765.99 |

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003761463 01/14/2025



ESI ID Detail:

4511 FM 2668 UNIT 2 BAY CITY, TX 77414-3991

ESI ID: 10032789474465420

Service Address: Product:

Fixed Price

| Meter ID | Days | Read Type | Previous Read Date | Previo | | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------|------|--------------|-----------------------|--------|-----|----------------------|-----------------------|------------|----------------|---------------|------------------|
| 592402234 | 31 | Actual | 11/05/2024 | ✓ | 395 | 12/05/2024 | 425 | 100.00 | 3000 | 24 | 24 |
| TOTAL | | | | | | | 3 | | 3000 | 24 | 24 |

Electric Service Commercial

Service Period: 11/05/2024 to 12/05/2024 V

TXU Energy Fixed Price

| TAU Ellergy Fixed Frice | | | |
|--|------------|--------------|----------|
| Base Usage | 3000 kWh @ | \$ 0.0377995 | \$113.40 |
| Other Charges | | | \$0.24 |
| Market Securitization (Debt) Financing | | | \$1.75 |
| Other ERCOT Incremental AS Charges | | | \$0.99 |
| PUC Assessment | | | \$0.19 |
| | | | |

| Total Commercial Charges | | | | \$116.57 | |
|---------------------------------------|------|-------------|--------------|----------|----|
| Electric Service Distribution | | | | | |
| Service Period: 11/05/2024 to 12/05/2 | 2024 | | | | |
| Base Charge | | | | \$2.28 | |
| Meter Charge | | | | \$19.72 | |
| Distribution System Charge | | 24.1 kW @ | \$ 7.148 | \$172.27 | |
| Transmission Cost Recov Factor | | 24.1 kW @ | \$ 4.587271 | \$110.55 | |
| Transition Charge (TC3) | | 3,000 kWh @ | \$ 0.00916 | \$27.48 | |
| Storm Recovery Charge | | 36.6 kW @ | \$ 0.22518 | \$8.24 | |
| Tax Refund Credit | | | | \$1.58 | CR |
| Storm Recovery Tax Credit | | 36.6 kW @ | \$ 0.012576 | \$0.46 | CR |
| Regulatory Asset Recovery | | 24.1 kW @ | \$ 0.052535 | \$1.27 | |
| Rate Case Expense Surcharge | | 3,000 kWh @ | \$ 0.0000633 | \$0.19 | |
| Energy Efficiency | | 3,000 kWh @ | \$ 0.000902 | \$2.71 | |
| TEEEF | | 24.1 kW @ | \$ 0.22171 | \$5.34 | |
| PUC Assessment | | | | \$0.51 | |
| | | | | | |

| Total Distribution Charges | \$348.52 |
|----------------------------|----------|
| | |

TOTAL CHARGES FOR ESI ID

\$465.09



100064844327

MATAGORDA COUNTY

Invoice Number: Invoice Date:

052003761463 01/14/2025

ESI ID Detail: Service Address:

4511 FM 2668 UNIT 3 BAY CITY, TX 77414-3991

Product: Fixed Price ESI ID: 10032789406762840

| Meter ID | Days | Read Type | Previous Read Date | Previ Meter | | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA | | | |
|-----------|------|--------------|-----------------------|----------------|--------|----------------------|-----------------------|------------|----------------|---------------|------------------|-----|---|---|
| 171155561 | 31 | 31 | 31 | 31 | Actual | 11/05/2024 | √ | 16300 | 12/05/2024 | 16440 | 1.00 | 140 | 2 | 2 |
| TOTAL | 18 | | | | | | | | 140 | 2 | 2 | | | |

Electric Service Commercial

Service Period: 11/05/2024 to 12/05/2024 V

TXU Energy Fixed Price

Base Usage Other Charges Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges **PUC Assessment**

140 kWh @ \$ 0.0377995

> \$0.08 \$0.05

\$5.29

\$0.01

\$0.01

Total Commercial Charges

\$5.44

| Electric Service | Distribution |
|------------------|--------------|
|------------------|--------------|

Service Period: 11/05/2024 to 12/05/2024

Base Charge \$2.28 Meter Charge \$19.72 Distribution System Charge 2.2 kW @ \$ 7.148 \$15.73 Transmission Cost Recov Factor 2.2 kW @ \$ 4.587271 \$10.09 Transition Charge (TC3) 22.5 kW @ \$ 0.718808 \$16.17 Storm Recovery Charge 22.5 kW @ \$ 0.22518 \$5.07 Tax Refund Credit \$0.31 CR Storm Recovery Tax Credit 22.5 kW @ \$ 0.012576 \$0.28 CR Regulatory Asset Recovery 2.2 kW @ \$ 0.052535 \$0.12 Rate Case Expense Surcharge 140 kWh @ \$ 0.0000633 \$0.01 **Energy Efficiency** 140 kWh @ \$ 0.000902 \$0.13 TEEEF 2.2 kW @ \$ 0.22171 \$0.49 **PUC** Assessment

| Total | Distribution | Charges |
|-------|--------------|---------|
|-------|--------------|---------|

\$69.30

\$0.08

TOTAL CHARGES FOR ESI ID

\$74.74

MATAGORDA COUNTY

Account Number: Invoice Number:

Fixed Price

Invoice Date:

100064844327 052003761463 01/14/2025

ESI ID Detail:

Service Address:

4511 FM 2668 UNIT 4 BAY CITY, TX 77414-3991

ESI ID: 10032789499566851

Product:

| Meter ID | Days | Read Type | Previous Read Date | | rious Read | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------|------|--------------|-----------------------|----------|---------------|----------------------|-----------------------|------------|----------------|---------------|------------------|
| 119431781 | 31 | Actual | 11/05/2024 | √ | 23616 | 12/05/2024 | 23625 | 1.00 | 9 | 0 | 0 |
| TOTAL | | | | | | | | | 9 | 0 | 0 |

Electric Service Commercial

Service Period: 11/05/2024 to 12/05/2024 🗸

TXU Energy Fixed Price

Base Usage

TOTAL

\$ 0.0377995 9 kWh @

\$0.34

Market Securitization (Debt) Financing

\$0.01

Total Commercial Charges

\$0.35

Electric Service Distribution

Service Period: 11/05/2024 to 12/05/2024

Base Charge Meter Charge Transition Charge (TC3) Storm Recovery Charge

9 kWh @ 11.8 kW @

\$19.72 \$ 0.00916 \$ 0.22518

\$0.08 \$2.66

\$2.28

Tax Refund Credit Storm Recovery Tax Credit

11.8 kW @

\$ 0.012576

\$0.18 CR \$0.15 CR

Energy Efficiency PUC Assessment

9 kWh @

\$ 0.000902

\$0.01 \$0.04

Total Distribution Charges

\$24.46

TOTAL CHARGES FOR ESI ID

\$24.81







100064844327 052003761463

Invoice Number: Invoice Date:

01/14/2025

MATAGORDA COUNTY

ESI ID Detail:

Product:

Service Address:

4511 FM 2668 UNIT 5 BAY CITY, TX 77414-3991

Fixed Price

ESI ID: 10032789444026850

| Meter ID | Days | Read Type | Previous Read Date | Prev Meter | ious Read | Current Read Date | | urrent er Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------|------|--------------|-----------------------|---------------|--------------|----------------------|-----|-------------------|------------|----------------|---------------|------------------|
| 151900075 | 31 | Actual | 11/05/2024 | - V | 27688 | 12/05/2024 | 100 | 28103 | 1.00 | 415 | 20 | 20 |
| TOTAL | 1135 | | | | | | | | | 415 | 20 | 20 |

Electric Service Commercial

Service Period: 11/05/2024 to 12/05/2024

TXU Energy Fixed Price

Base Usage Other Charges Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges

PUC Assessment

| 415 kWh @ | \$ 0.0377995 | \$15.69 |
|-----------|--------------|---------|
| | | \$0.03 |

\$0.24 \$0.14

\$0.03

| Total Commercial Charges | | | \$16.13 |
|--|-----------|----------|----------|
| Electric Service Distribution | | | |
| Service Period: 11/05/2024 to 12/05/2024 | | | |
| Base Charge | | | \$2.28 |
| Meter Charge | | | \$19.72 |
| Distribution System Charge | 19.9 kW @ | \$ 7.148 | \$142.25 |

19.9 kW @ \$ 4.587271 Transmission Cost Recov Factor \$ 0.718808 \$14.30 19.9 kW @ Transition Charge (TC3) \$4.48 \$ 0.22518 19.9 kW @ Storm Recovery Charge \$1.34 CR Tax Refund Credit \$0.25 CR \$ 0.012576 19.9 kW @ Storm Recovery Tax Credit \$1.05 19.9 kW @ \$ 0.052535 Regulatory Asset Recovery \$0.03 \$ 0.0000633 415 kWh @ Rate Case Expense Surcharge \$0.37 415 kWh @ \$ 0.000902 **Energy Efficiency** 19.9 kW @ \$ 0.22171 \$4.41 TEEEF \$0.43 **PUC Assessment**

| 그는 사람이 그 집에 살아가 되었다. 사람이 되었다면 하나 나를 보고 있다. | |
|--|----------|
| Total Distribution Charges | \$279.02 |
| Total Distribution enarges | |

TOTAL CHARGES FOR ESI ID

\$295.15

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003761463 01/14/2025

ESI ID Detail:

4511 FM 2668 UNIT 6 BAY CITY, TX 77414-3991

ESI ID: 10032789407891290

Service Address: Product:

Fixed Price

| Meter ID | Days | Read Type | Previous Read Date | Previous Meter Read | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------|------|--------------|-----------------------|------------------------|----------------------|-----------------------|------------|----------------|---------------|------------------|
| 200574765 | 31 | Actual | 11/05/2024 | 6722 | 12/05/2024 | 67716 | 1.00 | 491 | 11 | 11 |
| TOTAL | | | | | | | | 491 | 11 | 11 |

Electric Service Commercial

Service Period: 11/05/2024 to 12/05/2024

TXU Energy Fixed Price

| Base Usage 491 | kWh @ \$ 0.0377995 \$18.56 |
|--|----------------------------|
| Other Charges | \$0.04 |
| Market Securitization (Debt) Financing | \$0.29 |
| Other ERCOT Incremental AS Charges | \$0.16 |
| PUC Assessment | \$0.03 |

| Total Commercial Charges | | | \$19.08 |
|--|--------------|-------------|-----------|
| Electric Service Distribution | | | |
| Service Period: 11/05/2024 to 12/05/2024 | | | |
| Base Charge | | | \$2.28 |
| Meter Charge | | | \$19.72 |
| Distribution System Charge | 10.8 kW @ | \$ 7.148 | \$77.20 |
| Transmission Cost Recov Factor | | \$ 4.587271 | \$49.54 |
| Transition Charge (TC3) | 491 kWh @ | \$ 0.00916 | \$4.50 |
| Storm Recovery Charge | 26.4 kW @ | \$ 0.22518 | \$5.94 |
| Tax Refund Credit | | | \$0.81 CR |
| Storm Recovery Tax Credit | 26.4 kW @ | 0.012576 | \$0.33 CR |
| Regulatory Asset Recovery | 10.8 kW @ S | 0.052535 | \$0.57 |
| Rate Case Expense Surcharge | 491 kWh @ \$ | 0.0000633 | \$0.03 |
| Energy Efficiency | 491 kWh @ | 0.000902 | \$0.44 |
| TEEEF | 10.8 kW @ | \$ 0.22171 | \$2.39 |
| PUC Assessment | | | \$0.25 |

| Total Distribution Charges | \$161.72 |
|----------------------------|----------|
| TOTAL CHARGES FOR ESLID | \$180.80 |



Invoice Number:

Invoice Date:

MATAGORDA COUNTY

100064844327 052003761463 01/14/2025

Product:

ESI ID Detail: Service Address:

4511 FM 2668 UNIT 7 BAY CITY, TX 77414-3991

Fixed Price

ESI ID: 10032789420166760

Page 21 of 64

| Meter ID | Days | Read Type | Previous Read Date | Previou Meter Re | THE PROPERTY AND PARTY AND PARTY. | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------|------|--------------|-----------------------|---------------------|-----------------------------------|----------------------|-----------------------|------------|----------------|---------------|------------------|
| 200229223 | 31 | Actual | 11/05/2024 | V | 169 | 12/05/2024 | 182 | 1.00 | 13 | 0 | 0 |
| TOTAL | | | | | | | | | 13 | 0 | 0 |

Electric Service Commercial
Service Period: 11/05/2024 to 12/05/2024

✓

TXU Energy Fixed Price

Base Usage

Market Securitization (Debt) Financing

13 kWh @ \$ 0.0377995

\$0.49

\$0.01

| Total Commercial Charges | | | \$0.50 |
|--|----------|-------------|-----------|
| Electric Service Distribution | | | |
| Service Period: 11/05/2024 to 12/05/2024 | | | |
| Base Charge | | | \$1.45 |
| Meter Charge | | | \$4.21 |
| Distribution System Charge | 13 kWh @ | \$ 0.026454 | \$0.34 |
| Transmission Cost Recov Factor | 13 kWh @ | \$ 0.012673 | \$0.16 |
| Transition Charge (TC3) | 13 kWh @ | \$ 0.00916 | \$0.12 |
| Storm Recovery Charge | 13 kWh @ | \$ 0.001259 | \$0.02 |
| Tax Refund Credit | | | \$0.05 CR |
| Energy Efficiency | 13 kWh @ | \$ 0.000681 | \$0.01 |
| TEEEF | 13 kWh @ | \$ 0.00088 | \$0.01 |
| PUC Assessment | | | \$0.01 |

| Total Distribution Charges | \$6.28 |
|----------------------------|--------|
| | |
| TOTAL CHARGES FOR ESI ID | \$6.78 |

100064844327 052003761463 01/14/2025

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date:

ESI ID Detail: Service Address:

4511 FM 2668 UNIT 8 BAY CITY, TX 77414-3991

ESI ID: 10032789419036321

Product:

Fixed Price

| Meter ID | Days | Read Type | Previous Read Date | | rious Read | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------|------|--------------|-----------------------|----------|---------------|----------------------|-----------------------|------------|----------------|---------------|------------------|
| 125243718 | 31 | Actual | 11/05/2024 | √ | 14508 | 12/05/2024 | 14508 | 1.00 | 0 | | |
| TOTAL | | | | | | | | | 0 | 0 | 0 |

Electric Service Commercial
Service Period: 11/05/2024 to 12/05/2024 ✓

TXU Energy Fixed Price

No Usage

| | \$0.00 | |
|--|--------|--|
| | | |

| Total Commercial Charges | \$0.00 |
|--|-----------|
| Electric Service Distribution | |
| Service Period: 11/05/2024 to 12/05/2024 | |
| Base Charge | \$1.45 |
| Meter Charge | \$4.21 |
| Tax Refund Credit | \$0.05 CR |
| PUC Assessment | \$0.01 |
| | |

| Total Distribution Charges | \$5.62 |
|----------------------------|--------|
| | |
| TOTAL CHARGES FOR ESI ID | \$5.62 |



100064844327

Invoice Number: Invoice Date:

052003761463 01/14/2025

ESI ID Detail: Service Address:

Product:

4511 FM 2668 UNIT 9 BAY CITY, TX 77414-3991

MATAGORDA COUNTY

Fixed Price

ESI ID: 10032789443561762

| Meter ID | Days | Read Type | Previous Read Date | Previo | | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------|------|--------------|-----------------------|----------|------|----------------------|-----------------------|------------|----------------|---------------|------------------|
| 590613354 | 31 | Actual | 11/05/2024 | √ | 1060 | 12/05/2024 | 1066 | 40.00 | 240 | 1 | 1 |
| TOTAL | 0. | 710101 | | | | | | | 240 | 1 | 1 |

Electric Service Commercial
Service Period: 11/05/2024 to 12/05/2024

✓

TXU Energy Fixed Price

Base Usage

Other Charges

Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges

PUC Assessment

| 240 kWh @ | \$ 0.0377995 | \$9.07 |
|-----------|--------------|--------|
| | | \$0.02 |

\$0.14

\$0.08

\$0.02

\$9.33

| \$2. \$19. | |
|--|---|
| kW @ \$ 4.587271 \$ 5. kWh @ \$ 0.00916 \$ 2. kW @ \$ 0.22518 \$ 2. kW @ \$ 0.012576 \$ 0. kW @ \$ 0.052535 \$ 0. kWh @ \$ 0.0000633 \$ 0. kWh @ \$ 0.000902 \$ 0. kW @ \$ 0.22171 \$ 0. | 20 99 25 CR 17 CR 07 02 22 |
| COC CKKK | W @ \$ 4.587271 \$ 5. Wh @ \$ 0.00916 \$ 2. W @ \$ 0.22518 \$ 2. W @ \$ 0.012576 \$ 0. W @ \$ 0.052535 \$ 0. Wh @ \$ 0.0000633 \$ 0. Wh @ \$ 0.000902 \$ 0. |

| Total Distribution Charges | \$42.68 |
|----------------------------|---------|
| Total Distribution Charges | |

TOTAL CHARGES FOR ESI ID

\$52.01

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003761463 01/14/2025



ESI ID Detail:

HAMMAN RD ODLT 400HPS AL BAY CITY, TX 77414

Service Address: Product:

Fixed Price

ESI ID: 10032789443561763

| Meter ID | Days | Read Type | Previous Read Date | Previous Meter Read | Current Read Date | | rent | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|--------------|-------|--------------|-----------------------|------------------------|----------------------|------------|------|------------|----------------|---------------|------------------|
| 7005516394SD | 33 | Actual | 11/06/2024 | 0 | 12/08/2024 | g V | 310 | 1.00 | 310 | | |
| TOTAL | e fat | | | | | | | | 310 | 0 | 0 |

Electric Service Commercial
Service Period: 11/06/2024 to 12/08/2024

TXU Energy Fixed Price

| Base Usage | 310 kWh @ | \$ 0.0377995 | \$11.72 |
|--|-------------|--------------|---------|
| Other Charges | OTO KVVII W | Ψ 0.0377393 | \$11.72 |
| | | | \$0.02 |
| Market Securitization (Debt) Financing | | | |
| | | | \$0.18 |
| Other ERCOT Incremental AS Charges | | | \$0.10 |
| PUC Assessment | | | |
| | | | \$0.02 |
| Gross Receipts Reimb | | | \$0.24 |
| | | | Ψ0.24 |

| Total Commercial Charges | | | \$12.28 | |
|--|-----------|--------------|----------|----|
| Electric Service Distribution | | | | |
| Service Period: 11/06/2024 to 12/08/2024 | | | | |
| Outdoor Lighting - Facilities | | | \$15.02 | |
| Distribution System Charge | 310 kWh @ | \$ 0.0264516 | | |
| Transmission Cost Recov Factor | 310 kWh @ | \$ 0.0204316 | \$8.20 | |
| Transition Charge (TC3) | 310 kWh @ | | \$3.93 | |
| Storm Recovery Charge | | \$ 0.0091613 | \$2.84 | |
| Tax Refund Credit | 310 kWh @ | \$ 0.0074839 | \$2.32 | |
| Storm Recovery Tax Credit | | | \$0.19 C | CR |
| | 310 kWh @ | \$ 0.0004194 | \$0.13 C | CR |
| Regulatory Asset Recovery | 310 kWh @ | \$ 0.0002581 | \$0.08 | |
| Rate Case Expense Surcharge | 310 kWh @ | \$ 0.000129 | \$0.04 | |
| TEEEF | 310 kWh @ | \$ 0.000871 | \$0.27 | |
| PUC Assessment | | | \$0.05 | |
| Gross Receipts Reimb | | | \$0.55 | |

| Total Distribution Charges | \$32.98 |
|----------------------------|---------|
| TOTAL CHARGES FOR ESI ID | |
| THE STRAKGES FOR ESTID | \$45.26 |







100064844327 052003761463

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date:

01/14/2025

ESI ID Detail:

Product:

Service Address:

STATE HIGHWAY 60 STLG 250HPSA BAY CITY, TX 77414

ESI ID: 10032789423558520

| Meter ID | Days | Read Type | Previous Read Date | Previous Meter Read | Current Read Date | Curr Meter | | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|--------------|-------|--------------|-----------------------|------------------------|----------------------|---------------|-----|------------|----------------|---------------|------------------|
| 7006982603SD | 33 | Actual | 11/20/2024 | 0 | 12/22/2024 | V | 104 | 1.00 | 104 | | |
| TOTAL | 7.798 | | | | | | | | 104 | 0 | 0 |

| Service Period: 11/20/2024 to 12/22/2024 | | | |
|--|-----------|--------------|--------|
| TXU Energy Fixed Price | | | |
| Base Usage | 104 kWh @ | \$ 0.0377995 | \$3.93 |
| Other Charges | | | \$0.01 |
| Market Securitization (Debt) Financing | | | \$0.06 |
| Other ERCOT Incremental AS Charges | | | \$0.03 |
| PUC Assessment | | | \$0.01 |
| 1 00 7 100000 | | | |

| Total Commercial Charges | | | \$4.04 | |
|--|-----------|--------------|---------|----|
| Electric Service Distribution | | | | |
| Service Period: 11/20/2024 to 12/22/2024 | | | | |
| Base Charge | | | \$1.45 | |
| Street Lighting - Facilities | | | \$11.12 | |
| Distribution System Charge | 104 kWh @ | \$ 0.0264423 | \$2.75 | |
| Transmission Cost Recov Factor | 104 kWh @ | \$ 0.0126923 | \$1.32 | |
| Transition Charge (TC3) | 104 kWh @ | \$ 0.0049038 | \$0.51 | |
| Storm Recovery Charge | 104 kWh @ | \$ 0.0075 | \$0.78 | |
| Tax Refund Credit | | | \$0.12 | CR |
| Storm Recovery Tax Credit | 104 kWh @ | \$ 0.0004808 | \$0.05 | CR |
| Regulatory Asset Recovery | 104 kWh @ | \$ 0.0002885 | \$0.03 | |
| Rate Case Expense Surcharge | 104 kWh @ | \$ 0.0000962 | \$0.01 | |
| TEEEF | 104 kWh @ | \$ 0.0008654 | \$0.09 | |
| PUC Assessment | | | \$0.03 | |
| | | | | |

| Total Distribution Charges | \$17.92 |
|----------------------------|-----------|
| TOTAL CHARGES FOR ESI ID | \$21.96 V |

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date:

100064844327 052003761463 01/14/2025



ESI ID Detail: Service Address:

Product:

2604 NICHOLS AVE BAY CITY, TX 77414-6958

Fixed Price

ESI ID: 10032789459112270

| Meter ID | Days | Read Type | Previous Read Date | | vious r Read | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------|------|--------------|-----------------------|---|-----------------|----------------------|-----------------------|------------|----------------|---------------|------------------|
| 122240792 | 31 | Actual | 11/05/2024 | 4 | 246898 | 12/05/2024 | 248358 | 1.00 | 1460 | 10 | 0 |
| TOTAL | | | | | | | | | 1460 | 10 | 0 |

| Electric Service Commercial |
|--|
| Service Period: 11/05/2024 to 12/05/2024 |
| TYLL Energy Fixed Price |

TXU Energy Fixed Price

| Trie Energy i mour mou | | | |
|--|------------|--------------|---------|
| Base Usage | 1460 kWh @ | \$ 0.0377995 | \$55.19 |
| Other Charges | | | \$0.12 |
| Market Securitization (Debt) Financing | | | \$0.85 |
| Other ERCOT Incremental AS Charges | | | \$0.48 |
| PUC Assessment | | | \$0.09 |
| Gross Receipts Reimb | | | \$1.15 |
| | | | |

| Total Commercial Charges | | | \$57.88 | |
|--|-------------|-------------|---------|----|
| Electric Service Distribution | | | | |
| Service Period: 11/05/2024 to 12/05/2024 | | | | |
| Base Charge | | | \$1.45 | |
| Meter Charge | | | \$4.21 | |
| Distribution System Charge | 1,460 kWh @ | \$ 0.026454 | \$38.62 | |
| Transmission Cost Recov Factor | 1,460 kWh @ | \$ 0.012673 | \$18.50 | |
| Transition Charge (TC3) | 1,460 kWh @ | \$ 0.00916 | \$13.37 | |
| Storm Recovery Charge | 1,460 kWh @ | \$ 0.001259 | \$1.84 | |
| Tax Refund Credit | | | \$0.36 | CR |
| Storm Recovery Tax Credit | 1,460 kWh @ | \$ 0.000063 | \$0.09 | CR |
| Regulatory Asset Recovery | 1,460 kWh @ | \$ 0.000171 | \$0.25 | |
| Rate Case Expense Surcharge | 1,460 kWh @ | \$ 0.000142 | \$0.21 | |
| Energy Efficiency | 1,460 kWh @ | \$ 0.000681 | \$0.99 | |
| TEEEF | 1,460 kWh @ | \$ 0.00088 | \$1.28 | |
| PUC Assessment | | | \$0.11 | |
| Gross Receipts Reimb | | | \$1.30 | |

| Total Distribution Charges | \$81.68 |
|----------------------------|----------|
| TOTAL CHARGES FOR ESI ID | \$139.56 |





MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date: 100064844327 052003761463 01/14/2025 Page 27 of 64

612

ESI ID Detail:

Product:

Service Address:

3588 1/2 NICHOLS AVE BAY CITY, TX 77414-7383

Fixed Price

ESI ID: 10032789479928771

| Meter ID | Days | Read Type | Previous Read Date | Previous Meter Read | Current Read Date | Curre Meter F | | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|--------------|------|--------------|-----------------------|------------------------|----------------------|------------------|----|------------|----------------|---------------|------------------|
| 7005770635SD | 31 | Actual | 11/05/2024 | V 0 | 12/05/2024 | √ | 57 | 1.00 | 57 | | |
| TOTAL | | | | | | | | | 57 | 0 | 0 |

| 5 | Service Period: 11/05/2024 to 12/05/2024 | | | | |
|---|--|----------|--------------|--------|--|
| | TXU Energy Fixed Price | | | | |
| E | Base Usage | 57 kWh @ | \$ 0.0377995 | \$2.16 | |
| 1 | Market Securitization (Debt) Financing | | | \$0.03 | |
| (| Other ERCOT Incremental AS Charges | | | \$0.02 | |
| | Gross Receipts Reimb | | | \$0.05 | |

| Total Commercial Charges | | | \$2.26 |
|--|----------|--------------|-----------|
| Electric Service Distribution | | | |
| Service Period: 11/05/2024 to 12/05/2024 | | | |
| Outdoor Lighting - Facilities | | | \$6.44 |
| Distribution System Charge | 57 kWh @ | \$ 0.0264912 | \$1.51 |
| Transmission Cost Recov Factor | 57 kWh @ | \$ 0.0126316 | \$0.72 |
| Transition Charge (TC3) | 57 kWh @ | \$ 0.0091228 | \$0.52 |
| Storm Recovery Charge | 57 kWh @ | \$ 0.0075439 | \$0.43 |
| Tax Refund Credit | | | \$0.06 CR |
| Storm Recovery Tax Credit | 57 kWh @ | \$ 0.0003509 | \$0.02 CR |
| Regulatory Asset Recovery | 57 kWh @ | \$ 0.0003509 | \$0.02 |
| Rate Case Expense Surcharge | 57 kWh @ | \$ 0.0001754 | \$0.01 |
| TEEF | 57 kWh @ | \$ 0.0008772 | \$0.05 |
| PUC Assessment | | | \$0.01 |
| Gross Receipts Reimb | | | \$0.18 |
| Closs recorpts remis | | | |

| Total Distribution Charges | \$9.81 |
|----------------------------|---------|
| TOTAL CHARGES FOR ESI ID | \$12.07 |

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003761463 01/14/2025



ESI ID Detail:

Product:

Service Address:

NICHOLS AVE UNIT 250HPSA BAY CITY, TX 77414

Fixed Price

ESI ID: 10032789485513550

| Meter ID | Days | Read Type | Previous Read Date | Previous Meter Read | Current Read Date | Curr Meter | | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|--------------|------|--------------|-----------------------|------------------------|----------------------|---------------|-----|------------|----------------|---------------|------------------|
| 7007116623SD | 33 | Actual | 11/07/2024 | 0 | 12/09/2024 | √ | 520 | 1.00 | 520 | | |
| TOTAL | | | | | | | | | 520 | 0 | 0 |

Electric Service Commercial
Service Period: 11/07/2024 to 12/09/2024

✓

| 1AO Energy Fixed Price | | | |
|--|-----------|--------------|---------|
| Base Usage | 520 kWh @ | \$ 0.0377995 | \$19.66 |
| Other Charges | | | \$0.04 |
| Market Securitization (Debt) Financing | | | \$0.30 |
| Other ERCOT Incremental AS Charges | | | \$0.16 |
| PUC Assessment | | | \$0.03 |
| Gross Receipts Reimb | | | \$0.41 |
| | | | |

| Total Commercial Charges | \$20.60 |
|--|----------------------------------|
| Electric Service Distribution | |
| Service Period: 11/07/2024 to 12/09/2024 | |
| Base Charge | \$1.45 |
| Street Lighting - Facilities | \$55.60 |
| Distribution System Charge | 520 kWh @ \$ 0.0264615 \$13.76 |
| Transmission Cost Recov Factor | 520 kWh @ \$ 0.0126731 \$6.59 |
| Transition Charge (TC3) | 520 kWh @ \$ 0.0049038 \$2.55 |
| Storm Recovery Charge | 520 kWh @ \$ 0.0074808 \$3.89 |
| Tax Refund Credit | \$0.58 CR |
| Storm Recovery Tax Credit | 520 kWh @ \$ 0.0004423 \$0.23 CR |
| Regulatory Asset Recovery | 520 kWh @ \$ 0.0002692 \$0.14 |
| Rate Case Expense Surcharge | 520 kWh @ \$ 0.0001346 \$0.07 |
| TEEEF | 520 kWh @ \$ 0.0008846 \$0.46 |
| PUC Assessment | \$0.13 |
| Gross Receipts Reimb | \$1.56 |

| Total Distribution Charges | \$85.39 |
|----------------------------|----------|
| | |
| TOTAL CHARGES FOR ESI ID | \$105.99 |



Account Number: Invoice Number: Invoice Date: 100064844327 052003761463 01/14/2025



ESI ID Detail:

Service Address: Product:

NICHOLS AVE UNIT 400FLD1 BAY CITY, TX 77414

Fixed Price

ESI ID: 10032789485513552

| Meter ID | Days | Read Type | Previous Read Date | Previous Meter Read | Current Read Date | Curr | | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|--------------|------|--------------|-----------------------|------------------------|----------------------|------|-----|------------|----------------|---------------|------------------|
| 7007116680SD | 35 | Actual | 11/25/2024 | 0 0.4 | 12/29/2024 | V | 310 | 1.00 | 310 | | |
| TOTAL | | | | | | | | | 310 | 0 | 0 |

| Electric Service Commercial Service Period: 11/25/2024 to 12/29/2024 TXU Energy Fixed Price | | | | |
|---|-----------|--------------|---------|--|
| Base Usage | 310 kWh @ | \$ 0.0377995 | \$11.72 | |
| Other Charges | | | \$0.02 | |
| Market Securitization (Debt) Financing | | | \$0.18 | |
| Other ERCOT Incremental AS Charges | | | \$0.08 | |
| PUC Assessment | | | \$0.02 | |
| Gross Receipts Reimb | | | \$0.24 | |
| | | | | |

| Total Commercial Charges | | | \$12.26 | |
|--|-----------|--------------|---------|----|
| Electric Service Distribution | | | | |
| Service Period: 11/25/2024 to 12/29/2024 | | | | |
| Outdoor Lighting - Facilities | | | \$15.02 | |
| Distribution System Charge | 310 kWh @ | \$ 0.0264516 | \$8.20 | |
| Transmission Cost Recov Factor | 310 kWh @ | \$ 0.0126774 | \$3.93 | |
| Transition Charge (TC3) | 310 kWh @ | \$ 0.0091613 | \$2.84 | |
| Storm Recovery Charge | 310 kWh @ | \$ 0.0074839 | \$2.32 | |
| Tax Refund Credit | | | \$0.19 | CR |
| Storm Recovery Tax Credit | 310 kWh @ | \$ 0.0004194 | \$0.13 | CR |
| Regulatory Asset Recovery | 310 kWh @ | \$ 0.0002581 | \$0.08 | |
| Rate Case Expense Surcharge | 310 kWh @ | \$ 0.000129 | \$0.04 | |
| TEEF | 310 kWh @ | \$ 0.000871 | \$0.27 | |
| PUC Assessment | | | \$0.05 | |
| Gross Receipts Reimb | | | \$0.55 | |
| | | | | |

| Total Distribution Charges | \$32.98 |
|----------------------------|---------------------|
| | 公司的 福山市 一切的政治 医神经一种 |
| TOTAL CHARGES FOR ESI ID | \$45.24 |

Account Number: Invoice Number:

100064844327 052003761463 01/14/2025

Invoice Date:

ESI ID Detail:

Service Address: Product:

NICHOLS RD UNIT 250HPSA BAY CITY, TX 77414

Fixed Price

ESI ID: 10032789480469090

| Meter ID | Days | Read Type | Previous Read Date | Previous Meter Read | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|--------------|------|--------------|-----------------------|------------------------|----------------------|-----------------------|------------|----------------|---------------|------------------|
| 7007112012SD | 33 | Actual | 11/07/2024 | 0 | 12/09/2024 | 208 | 1.00 | 208 | | |
| TOTAL | | | | 3 | | | | 208 | 0 | 0 |

Electric Service Commercial
Service Period: 11/07/2024 to 12/09/2024
TXU Energy Fixed Price

| Base Usage | 208 kWh @ \$ 0.0377995 | \$7.86 |
|--|------------------------|--------|
| Other Charges | | \$0.01 |
| Market Securitization (Debt) Financing | | \$0.12 |
| Other ERCOT Incremental AS Charges | | \$0.06 |
| PUC Assessment | | \$0.01 |
| Gross Receipts Reimb | | \$0.16 |
| | | |

| Total Commercial Charges | | | \$8.22 |
|--|-----------|--------------|-----------|
| Electric Service Distribution | | | |
| Service Period: 11/07/2024 to 12/09/2024 | | | |
| Base Charge | | | \$1.45 |
| Street Lighting - Facilities | | | \$22.24 |
| Distribution System Charge | 208 kWh @ | \$ 0.0264423 | \$5.50 |
| Transmission Cost Recov Factor | 208 kWh @ | \$ 0.0126923 | \$2.64 |
| Transition Charge (TC3) | 208 kWh @ | \$ 0.0049038 | \$1.02 |
| Storm Recovery Charge | 208 kWh @ | \$ 0.0075 | \$1.56 |
| Tax Refund Credit | | | \$0.24 CR |
| Storm Recovery Tax Credit | 208 kWh @ | \$ 0.0004327 | \$0.09 CR |
| Regulatory Asset Recovery | 208 kWh @ | \$ 0.0002885 | \$0.06 |
| Rate Case Expense Surcharge | 208 kWh @ | \$ 0.0001442 | \$0.03 |
| TEEEF | 208 kWh @ | \$ 0.0008654 | \$0.18 |
| PUC Assessment | | | \$0.05 |
| Gross Receipts Reimb | | | \$0.64 |

| Total Distribution Charges | \$35.04 |
|----------------------------|---------|
| | |
| TOTAL CHARGES FOR ESI ID | \$43.26 |





ESI ID Detail:

Product:

Service Address:

FM 616 W BLESSING, TX 77419

Fixed Price

ESI ID: 10032789461693261

| Meter ID | Days | Read Type | Previous Read Date | Previous Meter Read | Current Read Date | Curre Meter F | | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|--------------|------|--------------|-----------------------|------------------------|----------------------|------------------|----|------------|----------------|---------------|------------------|
| 7007074015SD | 36 | Actual | 11/27/2024 | 0 | 01/01/2025 | V | 39 | 1.00 | 39 | | |
| TOTAL | | | | | | | | | 39 | 0 | C |

Electric Service Commercial
Service Period: 11/27/2024 to 01/01/2025

TXU Energy Fixed Price

Base Usage

Market Securitization (Debt) Financing

Other ERCOT Incremental AS Charges

39 kWh @ \$ 0.0377995 \$1.47

\$0.02

\$0.01

| Total Commercial Charges | | | \$1.50 | |
|--|----------|--|-----------|---|
| Electric Service Distribution Service Period: 11/27/2024 to 01/01/2025 | | | | |
| Outdoor Lighting - Facilities | | | \$6.44 | |
| Distribution System Charge | 39 kWh @ | \$ 0.0264103 | \$1.03 | |
| Transmission Cost Recov Factor | 39 kWh @ | \$ 0.0125641 | \$0.49 | |
| Storm Recovery Charge | 39 kWh @ | \$ 0.0074359 | \$0.29 | |
| Tax Refund Credit | | | \$0.06 CI | R |
| Storm Recovery Tax Credit | 39 kWh @ | \$ 0.0005128 | \$0.02 CI | R |
| | 39 kWh @ | \$ 0.0002564 | \$0.01 | |
| Regulatory Asset Recovery Rate Case Expense Surcharge | 39 kWh @ | \$ 0.0002564 | \$0.01 | |
| | 39 kWh @ | \$ 0.0007692 | \$0.03 | |
| TEEEF PUC Assessment | | The state of the s | \$0.01 | |

| | | Carried Section 1 | _ | CHARLES AND ADDRESS OF THE PARTY OF THE PART |
|-------|--------|-------------------|-----|--|
| Total | Distri | bution | Cha | raes |

\$8.23

TOTAL CHARGES FOR ESI ID

\$9.73

000102 16/32

ESI ID Detail:

Service Address:

Product:

FM 616 W STLG 250HPS BLESSING, TX 77419

Fixed Price

| Meter ID | Days | Read Type | Previous Read Date | Previous Meter Read | Current Read Date | Curr | | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|--------------|------|--------------|-----------------------|------------------------|----------------------|------|-----|------------|----------------|---------------|------------------|
| 7006972189SD | 36 | Actual | 11/27/2024 | 0 | 01/01/2025 | V | 832 | 1.00 | 832 | | |
| TOTAL | | | | | | | | | 832 | 0 | 0 |

| Electric Service Commerc | ia | C | r | е | n | n | n | r | O | 3 | 1 | CE | i | V | ei | S | C | ri | CI | e | E | |
|--------------------------|----|---|---|---|---|---|---|---|---|---|---|----|---|---|----|---|---|----|----|---|---|--|
|--------------------------|----|---|---|---|---|---|---|---|---|---|---|----|---|---|----|---|---|----|----|---|---|--|

Service Period: 11/27/2024 to 01/01/2025

TXU Energy Fixed Price

| Base Usage |
|--|
| Other Charges |
| Market Securitization (Debt) Financing |
| Other ERCOT Incremental AS Charges |
| PUC Assessment |

| 832 kWh @ | \$ 0.0377995 | |
|-----------|--------------|--|
|-----------|--------------|--|

\$0.05 \$0.49

\$31.45

\$0.21 \$0.05

| Total Commercial (| Charges |
|--------------------|---------|
|--------------------|---------|

\$32.25

| Electric Service | Distribution |
|-------------------------|---------------------|
|-------------------------|---------------------|

| Service Period: 11/27/2024 to 01/01/2025 | | | | |
|--|-----------|--------------|---------|-----|
| Base Charge | | | \$1.45 | |
| Street Lighting - Facilities | | | \$88.96 | |
| Distribution System Charge | 832 kWh @ | \$ 0.0264543 | \$22.01 | |
| Transmission Cost Recov Factor | 832 kWh @ | \$ 0.0126683 | \$10.54 | |
| Storm Recovery Charge | 832 kWh @ | \$ 0.007488 | \$6.23 | |
| Tax Refund Credit | • | 7 0.007 100 | \$0.23 | CR |
| Storm Recovery Tax Credit | 832 kWh @ | \$ 0.0004327 | \$0.36 | |
| Regulatory Asset Recovery | 832 kWh @ | \$ 0.0002644 | \$0.22 | OIX |
| Rate Case Expense Surcharge | 832 kWh @ | \$ 0.0001442 | \$0.12 | |
| TEEEF | 832 kWh @ | \$ 0.0008774 | \$0.73 | |
| PUC Assessment | | | \$0.20 | |
| | | | | |

| Annual Contraction of the last | | |
|--|--------------|---------|
| Total | Distribution | Charges |

\$129.19

TOTAL CHARGES FOR ESI ID

\$161.44



ACCOUNT NUMBER. **Invoice Number: Invoice Date:**

100004044327 052003761463 01/14/2025

ESI ID Detail:

Product:

Service Address:

AVENUE C UNIT PRKLITE BLESSING, TX 77419

Fixed Price

ESI ID: 10032789478079271

| Meter ID 144074530 | Days | Days 36 | | Read Type | Previous Read Date | Prev Meter | | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------------------|-----------|------------|--|--------------|-----------------------|---------------|-------|----------------------|-----------------------|------------|----------------|---------------|------------------|
| | 144074530 | | | Actual | 11/27/2024 | 1 | 22574 | 01/01/2025 | 22925 | 1.00 | 351 | 1 | 0 |
| TOTAL | 100 | | | | | | | | 351 | 1 | 0 | | |

Electric Service Commercial
Service Period: 11/27/2024 to 01/01/2025

TXU Energy Fixed Price

Base Usage 351 kWh @ \$ 0.0377995 \$13.27 Other Charges \$0.02 Market Securitization (Debt) Financing \$0.21 Other ERCOT Incremental AS Charges \$0.08 **PUC Assessment** \$0.02

| Total Commercial Charges | \$13.60 |
|--|---------------------------------|
| Electric Service Distribution | |
| Service Period: 11/27/2024 to 01/01/2025 | |
| Base Charge | \$1.45 |
| Meter Charge | \$4.21 |
| Distribution System Charge | 351 kWh @ \$ 0.026454 \$9.29 |
| Transmission Cost Recov Factor | 351 kWh @ \$ 0.012673 \$4.45 |
| Storm Recovery Charge | 351 kWh @ \$ 0.001259 \$0.44 |
| Tax Refund Credit | \$0.12 CR |
| Storm Recovery Tax Credit | 351 kWh @ \$ 0.000063 \$0.02 CR |
| Regulatory Asset Recovery | 351 kWh @ \$ 0.000171 \$0.06 |
| Rate Case Expense Surcharge | 351 kWh @ \$ 0.000142 \$0.05 |
| Energy Efficiency | 351 kWh @ \$ 0.000681 \$0.24 |
| TEEEF | 351 kWh @ \$ 0.00088 \$0.31 |
| PUC Assessment | \$0.03 |

| Total Distribution Charges | \$20.39 |
|----------------------------|---------|
| | |
| TOTAL CHARGES FOR ESI ID | \$33.99 |

000102 17/32

Account Number: Invoice Number: **Invoice Date:**

100064844327 052003761463 01/14/2025

ESI ID Detail:

Service Address:

139 FM 616 W STLG 250HPS BLESSING, TX 77419

Fixed Price Product:

ESI ID: 10032789436470608

| Meter ID Days Read Type Previous Read Date 7005470886SD 35 Actual 11/25/2024 | Days | | | Previous Meter Read | Current Read Date | Curi | | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA | | |
|--|--------------|----|---------------------|------------------------|----------------------|-------------------|--------------|------------|----------------|---------------|------------------|-----|--|
| | 7005470886SD | 35 | 5 Actual 11/25/2024 | 35 Actual 1 | 11/25/2024 0 | Actual 11/25/2024 | 11/25/2024 0 | 12/29/2024 | / | 104 | 1.00 | 104 | |
| TOTAL | 7.7 | | | | | | | | 104 | 0 | 0 | | |

Electric Service Commercial
Service Period: 11/25/2024 to 12/29/2024

TXU Energy Fixed Price

| Base Usage | 104 kWh @ | \$ 0.0377995 | \$3.93 |
|--|-----------|--------------|--------|
| Other Charges | | | \$0.01 |
| Market Securitization (Debt) Financing | | | \$0.06 |
| Other ERCOT Incremental AS Charges | | | \$0.02 |
| PUC Assessment | | | \$0.01 |
| | | | |

| | | \$4.03 |
|-----------|--|---|
| | | |
| | | |
| | | \$1.45 |
| | | \$11.12 |
| 104 kWh @ | \$ 0.0264423 | \$2.75 |
| 104 kWh @ | \$ 0.0126923 | \$1.32 |
| 104 kWh @ | \$ 0.0049038 | \$0.51 |
| 104 kWh @ | \$ 0.0075 | \$0.78 |
| | | \$0.12 CR |
| 104 kWh @ | \$ 0.0004808 | \$0.05 CR |
| 104 kWh @ | \$ 0.0002885 | \$0.03 |
| 104 kWh @ | \$ 0.0000962 | \$0.01 |
| 104 kWh @ | \$ 0.0008654 | \$0.09 |
| | | \$0.03 |
| | 104 kWh @ 104 kWh @ 104 kWh @ 104 kWh @ 104 kWh @ 104 kWh @ | 104 kWh @ \$ 0.0126923 104 kWh @ \$ 0.0049038 104 kWh @ \$ 0.0075 104 kWh @ \$ 0.0004808 104 kWh @ \$ 0.0002885 104 kWh @ \$ 0.0000962 |

| Total Distribution Charges | \$17.92 |
|----------------------------|---------|
| | |

TOTAL CHARGES FOR ESI ID

MATAGORDA COUNTY 100064844327

052003761463

Account Number: Invoice Number: Invoice Date:

01/14/2025

ESI ID Detail:

Product:

Service Address:

560 FM 616 W UNIT PARK BLESSING, TX 77419

Fixed Price

ESI ID: 10032789402787491

| Meter ID [| Meter ID | Days | Days | Days | Days | Days | Days | Read Type | Previous Read Date | Previ | | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|------------|----------|--------|------------|----------|------|------------|------|--------------|-----------------------|-------|----|----------------------|-----------------------|------------|----------------|---------------|------------------|
| | | Actual | 11/27/2024 | V | 1358 | 01/01/2025 | 1370 | 192.00 | 2304 | 83 | 82 | | | | | | |
| TOTAL | | | | | | | | | 2304 | 83 | 82 | | | | | | |

Electric Service Commercial

Service Period: 11/27/2024 to 01/01/2025

TXU Energy Fixed Price

Base Usage Other Charges Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges **PUC Assessment**

\$ 0.0377995 \$87.09 2304 kWh @ \$0.11

\$1.34

\$0.58

\$0.15

| Total Commercial Charges | | | \$89.27 | |
|--|-------------|---------------|---------------|----|
| Electric Service Distribution | | | | |
| Service Period: 11/27/2024 to 01/01/2025 | | | \$0.00 | |
| Base Charge | | | \$2.28 | |
| Meter Charge | | | \$19.72 | |
| Distribution System Charge | 81.8 kW @ | \$ 7.148 | \$584.71 | |
| Transmission Cost Recov Factor | 81.8 kW @ | \$ 4.587271 | \$375.24 | |
| Storm Recovery Charge | 178.3 kW @ | \$ 0.22518 | \$40.15 | |
| Tax Refund Credit | | | \$4.94 | CR |
| Storm Recovery Tax Credit | 178.3 kW @ | \$ 0.012576 | \$2.24 | CR |
| Regulatory Asset Recovery | 81.8 kW @ | \$ 0.052535 | \$4.30 | |
| Rate Case Expense Surcharge | 2.304 kWh @ | \$ 0.0000633 | \$0.15 | |
| | 2.304 kWh @ | \$ 0.000902 | \$2.08 | |
| Energy Efficiency | 81.8 kW @ | \$ 0.22171 | \$18.14 | |
| TEEEF TO THE STATE OF THE STATE | 01.0 KW @ | Ψ Ο.Δ.Δ. 17 1 | \$1.64 | |
| PUC Assessment | | | Ψ1.04 | |

| Total Distribution Charges | \$1,041.23 |
|----------------------------|------------|
| | |
| TOTAL CHARGES FOR ESI ID | \$1,130.50 |

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date: 100064844327 052003761463 01/14/2025



ESI ID Detail:

Product:

Service Address:

201 FM 616 W UNIT SEWLIFT BLESSING, TX 77419

Fixed Price

ESI ID: 10032789497890130

| Meter ID | Days | Read Type | Previous Read Date | Prev Meter | POPULATION STATES | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------|------|--------------|-----------------------|---------------|-------------------|----------------------|-----------------------|------------|----------------|---------------|------------------|
| 119426810 | 36 | Actual | 11/27/2024 | / | 69419 | 01/01/2025 | 70388 | 1.00 | 969 | 8 | 0 |
| TOTAL | | | | | | | | | 969 | 8 | 0 |

Electric Service Commercial

Service Period: 11/27/2024 to 01/01/2025

TXU Energy Fixed Price

Base Usage Other Charges Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges

PUC Assessment

969 kWh @ \$ 0.0377995

\$36.63 \$0.05 \$0.57

\$0.25

\$0.06

| Total Commercial Charges | | | | \$37.56 | |
|--|---|-----------|-------------|---------|----|
| Electric Service Distribution | | | | | |
| Service Period: 11/27/2024 to 01/01/2025 | 5 | | | | |
| Base Charge | | | | \$1.45 | |
| Meter Charge | | | | \$4.21 | |
| Distribution System Charge | | 969 kWh @ | \$ 0.026454 | \$25.63 | |
| Transmission Cost Recov Factor | | 969 kWh @ | \$ 0.012673 | \$12.28 | |
| Storm Recovery Charge | | 969 kWh @ | \$ 0.001259 | \$1.22 | |
| Tax Refund Credit | | | | \$0.25 | CR |
| Storm Recovery Tax Credit | | 969 kWh @ | \$ 0.000063 | \$0.06 | |
| Regulatory Asset Recovery | | 969 kWh @ | \$ 0.000171 | \$0.17 | |
| Rate Case Expense Surcharge | | 969 kWh @ | \$ 0.000142 | \$0.14 | |
| Energy Efficiency | | 969 kWh @ | \$ 0.000681 | \$0.66 | |
| TEEEF | | 969 kWh @ | \$ 0.00088 | \$0.85 | |
| PUC Assessment | | Ŭ. | | \$0.07 | |

| Total | Distribution | Charges |
|-------|--------------|---------|
|-------|--------------|---------|

\$46.37

TOTAL CHARGES FOR ESI ID

\$83.93

DST 00072061



Customer Name: Account Number:

Account Number: 10006 Invoice Number: 05200 Invoice Date: 01/14

100064844327 052003761463 01/14/2025

MATAGORDA COUNTY

ESI ID Detail: Service Address:

Product:

935 STREETLIGHT STLG 400MV BLESSING, TX 77419

Fixed Price

ESI ID: 10032789496744773

| Meter ID | Days | Read Type | Previous Read Date | Previous Meter Read | Current Read Date | Cur | | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|--------------|------|--------------|-----------------------|------------------------|----------------------|-----|-----|------------|----------------|---------------|------------------|
| 7005911722MV | 35 | Actual | 11/26/2024 | 0 | 12/30/2024 | V | 290 | 1.00 | 290 | | |
| TOTAL | | | | | | | | | 290 | 0 | 0 |

| Service Period: 11/26/2024 to 12/30/2024 | | | | |
|--|-----------|--------------|---------|--|
| TXU Energy Fixed Price | | | | |
| Base Usage | 290 kWh @ | \$ 0.0377995 | \$10.96 | |
| Other Charges | | | \$0.02 | |
| Market Securitization (Debt) Financing | | | \$0.17 | |
| Other ERCOT Incremental AS Charges | | | \$0.07 | |
| PUC Assessment | | | \$0.02 | |
| | | | | |

| Total Commercial Charges | | | \$11.24 |
|--|-----------|--------------|-----------|
| Electric Service Distribution | | | |
| Service Period: 11/26/2024 to 12/30/2024 | | | |
| Base Charge | | | \$1.45 |
| Street Lighting - Facilities | | | \$27.96 |
| Distribution System Charge | 290 kWh @ | \$ 0.0264483 | \$7.67 |
| Transmission Cost Recov Factor | 290 kWh @ | \$ 0.0126897 | \$3.68 |
| Storm Recovery Charge | 290 kWh @ | \$ 0.0074828 | \$2.17 |
| Tax Refund Credit | | | \$0.30 CR |
| Storm Recovery Tax Credit | 290 kWh @ | \$ 0.0004483 | \$0.13 CR |
| Regulatory Asset Recovery | 290 kWh @ | \$ 0.0002759 | \$0.08 |
| Rate Case Expense Surcharge | 290 kWh @ | \$ 0.0001379 | \$0.04 |
| TEEF | 290 kWh @ | \$ 0.0008966 | \$0.26 |
| PUC Assessment | | | \$0.07 |
| FUC Assessment | | | |

| Total Distribution Charges | \$42.95 |
|----------------------------|-----------|
| | |
| TOTAL CHARGES FOR ESI ID | \$54.19 ✓ |

MATAGORDA COUNTY

Account Number: Invoice Number: **Invoice Date:**

Fixed Price

100064844327 052003761463 01/14/2025



ESI ID Detail: Service Address:

932 STREETLIGHT UNIT 175MV BLESSING, TX 77419

ESI ID: 10032789496744772

Product:

| Meter ID | Days | Read Type | Previous Read Date | Previous Meter Read | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|--------------|------|--------------|-----------------------|------------------------|----------------------|-----------------------|------------|----------------|---------------|------------------|
| 7007144530MV | 35 | Actual | 11/26/2024 | 0 | 12/30/2024 | 7 | 0 1.00 | 70 | | |
| TOTAL | | | | | | | | 70 | 0 | 0 |

Electric Service Commercial

Service Period: 11/26/2024 to 12/30/2024

TXU Energy Fixed Price

PUC Assessment

Base Usage Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges 70 kWh @ \$ 0.0377995 \$2.64 \$0.04

\$0.01

\$0.02

\$15.91

Total Commercial Charges \$2.69 **Electric Service Distribution** Service Period: 11/26/2024 to 12/30/2024

Base Charge \$1.45 Street Lighting - Facilities \$8.53 Distribution System Charge 70 kWh @ \$ 0.0264286 \$1.85 Transmission Cost Recov Factor 70 kWh @ \$ 0.0127143 \$0.89 Storm Recovery Charge 70 kWh @ \$ 0.0074286 \$0.52 Tax Refund Credit \$0.10 CR Storm Recovery Tax Credit 70 kWh @ \$ 0.0004286 \$0.03 CR Regulatory Asset Recovery 70 kWh @ \$0.02 \$ 0.0002857 Rate Case Expense Surcharge 70 kWh @ \$ 0.0001429 \$0.01 TEEEF 70 kWh @ \$ 0.0008571 \$0.06

| \$13.22 |
|---------|
| \$15.91 |
| |

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DST 00072061



Customer Name: Account Number:

Invoice Number:

Invoice Date:

MATAGORDA COUNTY

100064844327 052003761463

01/14/2025



ESI ID Detail:

Product:

Service Address:

FM 459 UNIT P43 EL MATON, TX 77440

Fixed Price

ESI ID: 10032789482241440

Page 39 of 64

| Meter ID | Days | Read Type | Previous Read Date | | vious r Read | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------|------|--------------|-----------------------|-------|-----------------|----------------------|-----------------------|------------|----------------|---------------|------------------|
| 169715859 | 33 | Actual | 11/08/2024 | - 1 V | 7393 | 12/10/2024 | 7690 | 1.00 | 297 | | |
| TOTAL | | | | | | | | | 297 | 0 | 0 |

Electric Service Commercial

Service Period: 11/08/2024 to 12/10/2024 V

TXU Energy Fixed Price

297 kWh @ \$ 0.0377995 \$11.23 Base Usage \$0.02 Other Charges \$0.18 Market Securitization (Debt) Financing \$0.09 Other ERCOT Incremental AS Charges \$0.02 **PUC Assessment**

| Total Commercial Charges | | | \$11.54 |
|--|-----------|-------------|-----------|
| Electric Service Distribution | | | |
| Service Period: 11/08/2024 to 12/10/2024 | | | |
| Base Charge | | | \$1.45 |
| Meter Charge | | | \$4.21 |
| Distribution System Charge | 297 kWh @ | \$ 0.026454 | \$7.86 |
| Transmission Cost Recov Factor | 297 kWh @ | \$ 0.012673 | \$3.76 |
| Transition Charge (TC3) | 297 kWh @ | \$ 0.00916 | \$2.72 |
| Storm Recovery Charge | 297 kWh @ | \$ 0.001259 | \$0.37 |
| Tax Refund Credit | | | \$0.11 CR |
| Storm Recovery Tax Credit | 297 kWh @ | \$ 0.000063 | \$0.02 CR |
| Regulatory Asset Recovery | 297 kWh @ | \$ 0.000171 | \$0.05 |
| Rate Case Expense Surcharge | 297 kWh @ | \$ 0.000142 | \$0.04 |
| Energy Efficiency | 297 kWh @ | \$ 0.000681 | \$0.20 |
| TEEEF | 297 kWh @ | \$ 0.00088 | \$0.26 |
| PUC Assessment | | | \$0.03 |
| | | | |

| \$32.36 |
|---------|
| |

300102 20/32

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003761463 01/14/2025



Product:

190 AVENUE F ODLT 400HPS MARKHAM, TX 77456

Fixed Price

ESI ID: 10032789476839781

| Meter ID Days Read Type Previous Read Date 7007105031OT 31 Actual 11/18/2024 | Days | | Previous Meter Read | Current Read Date | | rrent r Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|--|------|------------|------------------------|----------------------|------|-----------------|------------|----------------|---------------|------------------|
| | 0 | 12/18/2024 | V 1 | 155 | 1.00 | 155 | | | | |
| TOTAL | | | | | | | | 155 | 0 | 0 |

Electric Service Commercial

Service Period: 11/18/2024 to 12/18/2024

TXU Energy Fixed Price

Base Usage 155 kWh @ \$ 0.0377995 \$5.86
Other Charges \$0.01
Market Securitization (Debt) Financing \$0.09
Other ERCOT Incremental AS Charges \$0.04
PUC Assessment \$0.01

| Total Commercial Charges | | | \$6.01 |
|--|-----------|--------------|-----------|
| Electric Service Distribution | | | |
| Service Period: 11/18/2024 to 12/18/2024 | | | |
| Outdoor Lighting - Facilities | | | \$7.51 |
| Distribution System Charge | 155 kWh @ | \$ 0.0264516 | \$4.10 |
| Transmission Cost Recov Factor | 155 kWh @ | \$ 0.0126452 | \$1.96 |
| Transition Charge (TC3) | 155 kWh @ | \$ 0.0091613 | \$1.42 |
| Storm Recovery Charge | 155 kWh @ | \$ 0.0074839 | \$1.16 |
| Tax Refund Credit | | | \$0.09 CR |
| Storm Recovery Tax Credit | 155 kWh @ | \$ 0.0004516 | \$0.07 CR |
| Regulatory Asset Recovery | 155 kWh @ | \$ 0.0002581 | \$0.04 |
| Rate Case Expense Surcharge | 155 kWh @ | \$ 0.000129 | \$0.02 |
| TEEEF | 155 kWh @ | \$ 0.0009032 | \$0.14 |
| PUC Assessment | | | \$0.02 |
| | | | |

| Total Distribution Charges | \$16.21 |
|----------------------------|------------------|
| TOTAL CHARGES FOR ESI ID | \$22.22 y |

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Customer Name: Account Number:

Invoice Date:

MATAGORDA COUNTY

100064844327 052003761463 01/14/2025

Invoice Number:







ESI ID Detail:

Product:

Service Address:

190 AVENUE F UNIT ANNEX MARKHAM, TX 77456

Fixed Price

ESI ID: 10032789426253880

| Meter ID | Days | Read Type | Previous Read Date | | rious Read | Current Read Date | | rrent r Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------|------|--------------|-----------------------|---|---------------|----------------------|---|-----------------|------------|----------------|---------------|------------------|
| 157911497 | 30 | Actual | 11/18/2024 | / | 14701 | 12/17/2024 | 1 | 14958 | 1.00 | 257 | 3 | 0 |
| TOTAL | | | | | | | | | | 257 | 3 | 0 |

Electric Service Commercial

Service Period: 11/18/2024 to 12/17/2024

TXU Energy Fixed Price

Base Usage Other Charges Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges **PUC Assessment**

257 kWh @ \$ 0.0377995 \$9.71 \$0.02

> \$0.14 \$0.07 \$0.02

Total Commercial Charges \$9.96

Electric Service Distribution Service Period: 11/18/2024 to 12/17/2024 Base Charge \$1.45 Meter Charge \$4.21 Distribution System Charge 257 kWh @ \$ 0.026454 \$6.80 Transmission Cost Recov Factor 257 kWh @ \$ 0.012673 \$3.26 Transition Charge (TC3) 257 kWh @ \$ 0.00916 \$2.35 Storm Recovery Charge 257 kWh @ \$ 0.001259 \$0.32 Tax Refund Credit \$0.10 CR Storm Recovery Tax Credit 257 kWh @ \$0.02 CR \$ 0.000063 Regulatory Asset Recovery 257 kWh @ \$ 0.000171 \$0.04 Rate Case Expense Surcharge 257 kWh @ \$ 0.000142 \$0.04 **Energy Efficiency** 257 kWh @ \$ 0.000681 \$0.18 TEEEF 257 kWh @ \$ 0.00088 \$0.23

| Total Distribution Charges | \$18.79 |
|----------------------------|---------|
| | |

TOTAL CHARGES FOR ESI ID

PUC Assessment

\$28.75

\$0.03

000102 21/32

MATAGORDA COUNTY

Account Number: Invoice Number:

100064844327 052003761463 01/14/2025

Invoice Date:



ESI ID Detail:

Product:

Service Address:

190 AVENUE F UNIT COMMCNT MARKHAM, TX 77456

Fixed Price

ESI ID: 10032789476839780

| Meter ID 200043930 | Days | Read Type | Previous Read Date | | rious Read | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|--------------------|------|--------------|-----------------------|---|---------------|----------------------|-----------------------|------------|----------------|---------------|------------------|
| | 31 | Actual | 11/18/2024 | V | 25163 | 12/18/2024 | 26099 | 1.00 | 936 | 20 | 20 |
| TOTAL | | | | | | | | | 936 | 20 | 20 |

Electric Service Commercial

Service Period: 11/18/2024 to 12/18/2024

TXU Energy Fixed Price Base Usage

Other Charges Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges

PUC Assessment

| 936 | kWh | @ | \$ 0.0377995 | \$35.38 |
|-----|-----|---|--------------|---------|
| | | | | \$0.05 |

\$0.55 \$0.26

\$0.06

| \$19.72 |) |
|-------------------|---|
| \$ 7.148 \$142.96 | 6 |
| .587271 \$91.75 | 5 |
| 0.00916 \$8.57 | 7 |
| 0.22518 \$4.50 |) |
| \$1.34 | CR |
| 0.012576 \$0.25 | CR |
| 0.052535 \$1.05 | 5 |
| 0000633 \$0.06 | 3 |
| 0.000902 \$0.84 | 1 |
| | 3 |
| \$0.43 | |
| | 4.587271 \$91.75 0.00916 \$8.57 0.22518 \$4.50 \$0.012576 \$0.25 0.052535 \$1.05 0.000633 \$0.06 0.02071 \$4.43 |

| Total Distribution Charges | \$275.00 |
|----------------------------|----------|
| | |
| TOTAL CHARGES FOR ESI ID | \$311.30 |



MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003761463 01/14/2025



ESI ID Detail:

Service Address: Product: 190 AVENUE F UNIT FIRESTA MARKHAM, TX 77456

Fixed Price

ESI ID: 10032789487564611

| Meter ID | Days | Read Type | Previous Read Date | Prev Meter | | Current Read Date | | rrent er Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------|------|--------------|-----------------------|---------------|-------|----------------------|---|------------------|------------|----------------|---------------|------------------|
| 200305070 | 31 | Actual | 11/18/2024 | - | 18324 | 12/18/2024 | Ŋ | 19058 | 1.00 | 734 | | |
| TOTAL | 985 | | | | | | | | | 734 | 0 | 0 |

Electric Service Commercial

Service Period: 11/18/2024 to 12/18/2024

TXU Energy Fixed Price

Base Usage Other Charges Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges

PUC Assessment

734 kWh @ \$ 0.0377995 \$27.74 \$0.04

> \$0.42 \$0.20

> > \$0.05

| Total | Commercial | Charges | |
|-------|------------|---------|--|
|-------|------------|---------|--|

Electric Service Distribution

Service Period: 11/18/2024 to 12/18/2024

Base Charge
Meter Charge
Distribution System Charge

Transmission Cost Recov Factor Transition Charge (TC3) Storm Recovery Charge

Tax Refund Credit
Storm Recovery Tax Credit
Regulatory Asset Recovery

Rate Case Expense Surcharge Energy Efficiency

TEEEF

PUC Assessment

\$28.45

ensell in

\$1.45

\$4.21

\$19.42 734 kWh @ \$ 0.026454 \$ 0.012673 \$9.30 734 kWh @ \$6.72 734 kWh @ \$ 0.00916 \$0.92 734 kWh @ \$ 0.001259 \$0.20 CR \$0.05 CR \$ 0.000063 734 kWh @ \$0.13 734 kWh @ \$ 0.000171 \$0.10 734 kWh @ \$ 0.000142 734 kWh @ \$ 0.000681 \$0.50

\$ 0.00088

734 kWh @

Total Distribution Charges

TOTAL CHARGES FOR ESI ID

\$43.21

\$0.65

\$0.06

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number:

Invoice Date:

052003761463 01/14/2025

ESI ID Detail:

190 AVENUE F UNIT JP OFF MARKHAM, TX 77456

ESI ID: 10032789461015050

Service Address: Product:

Fixed Price

| Meter ID 163788084 | Days | Read Type | Previous Read Date | | ious Read | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------------------|------|--------------|-----------------------|------------|--------------|----------------------|-----------------------|------------|----------------|---------------|------------------|
| | 4 31 | 31 | Actual | 11/18/2024 | 1 | 47552 | 12/18/2024 | 48211 | 1.00 | 659 | |
| TOTAL | 443 | | | | | | | | 659 | 0 | 0 |

Electric Service Commercial
Service Period: 11/18/2024 to 12/18/2024

TXU Energy Fixed Price

| The Energy Fixed Files | | | |
|--|-----------|--------------|---------|
| Base Usage | 659 kWh @ | \$ 0.0377995 | \$24.91 |
| Other Charges | | | \$0.04 |
| Market Securitization (Debt) Financing | | | \$0.38 |
| Other ERCOT Incremental AS Charges | | | \$0.18 |
| PUC Assessment | | | \$0.04 |

| Total Commercial Charges | | | | \$25.55 | |
|---|---|-----------|-------------|---------|----|
| Electric Service Distribution | | | | | |
| Service Period: 11/18/2024 to 12/18/202 | 4 | | | | |
| Base Charge | | | | \$1.45 | |
| Meter Charge | | | | \$4.21 | |
| Distribution System Charge | | 659 kWh @ | \$ 0.026454 | \$17.43 | |
| Transmission Cost Recov Factor | | 659 kWh @ | \$ 0.012673 | \$8.35 | |
| Transition Charge (TC3) | | 659 kWh @ | \$ 0.00916 | \$6.04 | |
| Storm Recovery Charge | | 659 kWh @ | \$ 0.001259 | \$0.83 | |
| Tax Refund Credit | | | | \$0.19 | CR |
| Storm Recovery Tax Credit | | 659 kWh @ | \$ 0.000063 | \$0.04 | |
| Regulatory Asset Recovery | | 659 kWh @ | \$ 0.000171 | \$0.11 | |
| Rate Case Expense Surcharge | | 659 kWh @ | \$ 0.000142 | \$0.09 | |
| Energy Efficiency | | 659 kWh @ | \$ 0.000681 | \$0.45 | |
| TEEEF | | 659 kWh @ | \$ 0.00088 | \$0.58 | |
| PUC Assessment | | | | \$0.05 | |

| Total Distribution Charges | \$39.36 |
|----------------------------|---------|
| | |
| TOTAL CHARGES FOR ESI ID | \$64.91 |



Account Number: Invoice Number:

Invoice Date:

052003761463 01/14/2025

100064844327

ESI ID Detail: Service Address:

Product:

1203 COUNTY ROAD 243 UNIT FIRESTA MATAGORDA, TX 77457

Fixed Price

ESI ID: 10032789427413670

raye 45 01 64

| Meter ID 122279171 | Days | Read Type | Previous Read Date | | vious r Read | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed |
|-----------------------|------|--------------|-----------------------|------------|-----------------|----------------------|-----------------------|------------|----------------|---------------|--------|
| | 33 | 33 | 33 Actual | 11/14/2024 | \ | 57655 | 12/16/2024 | 58029 | 1.00 | 374 | 5 |
| TOTAL | | | | | | | | 1.00 | 3/4 | 5 | (|
| | | | | | | | | | 374 | 5 | (|

Electric Service Commercial

Service Period: 11/14/2024 to 12/16/2024 🗸

TXU Energy Fixed Price

Base Usage Other Charges Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges **PUC Assessment**

374 kWh @ \$ 0.0377995 \$14.14

> \$0.10 \$0.02

\$0.02

\$0.22

| Total Commercial Charges | | | \$14.50 |
|--|-------------|-------------|-----------|
| Electric Service Distribution | | | |
| Service Period: 11/14/2024 to 12/16/2024 | | | |
| Base Charge | | | 04.45 |
| Meter Charge | | | \$1.45 |
| Distribution System Charge | 374 kWh @ | \$ 0.026454 | \$4.21 |
| Transmission Cost Recov Factor | 374 kWh @ | \$ 0.012673 | \$9.89 |
| Transition Charge (TC3) | 374 kWh @ | \$ 0.012673 | \$4.74 |
| Storm Recovery Charge | 374 kWh @ | \$ 0.00916 | \$3.43 |
| Tax Refund Credit | 374 KVVII W | \$ 0.001259 | \$0.47 |
| Storm Recovery Tax Credit | 374 kWh @ | ¢ 0 000000 | \$0.13 CR |
| Regulatory Asset Recovery | 374 kWh @ | \$ 0.000063 | \$0.02 CR |
| Rate Case Expense Surcharge | | \$ 0.000171 | \$0.06 |
| Energy Efficiency | 374 kWh @ | \$ 0.000142 | \$0.05 |
| TEEEF | 374 kWh @ | \$ 0.000681 | \$0.25 |
| PUC Assessment | 374 kWh @ | \$ 0.00088 | \$0.33 |
| 1 00 Modessinent | | | \$0.03 |

| Total Distribution Charges | \$24,76 |
|----------------------------|---------|
| | 7 |
| TOTAL CHARGES FOR ESI ID | \$30.26 |

Customer Name: **Account Number:**

IVIAIAUUINDAG 100064844327

Invoice Number: Invoice Date:

052003761463 01/14/2025

ESI ID Detail:

Service Address: Product:

18 COUNTY ROAD 252 MATAGORDA, TX 77457

Fixed Price

ESI ID: 10032789403973976

| Meter ID | Days | Read | Previous Read Date | Previ | | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------|------|--------|-----------------------|-------|--------|----------------------|-----------------------|------------|----------------|---------------|------------------|
| | | Type | | | | 40/47/0004 | 174654 | 1.00 | 306 | 3 | 0 |
| 119711668 | 33 | Actual | 11/15/2024 | ✓ | 174348 | 12/17/2024 | 174054 | 1.00 | | | |
| | | | - | | | | | | 306 | 3 | 0 |
| TOTAL | | | | | | | | | | | |

Electric Service Commercial

Service Period: 11/15/2024 to 12/17/2024 🗸

TXU Energy Fixed Price

Base Usage Other Charges Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges

PUC Assessment

\$11.57 \$ 0.0377995 306 kWh @ \$0.02

\$0.18 \$0.08

\$0.02

| Electric Service Distribution Service Period: 11/15/2024 to 12/17/2024 \$1.45 Base Charge \$4.21 Meter Charge 306 kWh @ \$ 0.026454 \$8.09 Distribution System Charge 306 kWh @ \$ 0.012673 \$3.88 Transmission Cost Recov Factor 306 kWh @ \$ 0.00916 \$2.80 Transition Charge (TC3) 306 kWh @ \$ 0.001259 \$0.39 Storm Recovery Charge \$0.11 CR Tax Refund Credit \$0.000063 \$0.002 CR Storm Recovery Tax Credit 306 kWh @ \$ 0.000063 \$0.002 CR | | | | \$11.87 |
|---|--|---|--|--|
| Regulatory Asset Recovery Rate Case Expense Surcharge 306 kWh @ \$0.000171 \$0.00 \$0. | Service Period: 11/15/2024 to 12/17/2024 Base Charge Meter Charge Distribution System Charge Transmission Cost Recov Factor Transition Charge (TC3) Storm Recovery Charge Tax Refund Credit Storm Recovery Tax Credit Regulatory Asset Recovery | 306 kWh @ 306 kWh @ 306 kWh @ 306 kWh @ 306 kWh @ | \$ 0.012673 \$ 0.00916 \$ 0.001259 \$ 0.000063 \$ 0.000171 | \$1.45 \$4.21 \$8.09 \$3.88 \$2.80 \$0.39 \$0.11 CR \$0.02 CR \$0.05 |
| | | | | |

| Total Distribution Charges | \$21.29 |
|----------------------------|---------|
| | \$33.16 |
| TOTAL CHARGES FOR ESI ID | |



Invoice Date:

MATAGORDA COUNTY

Account Number: Invoice Number:

100064844327 052003761463 01/14/2025 Page 47 of 64

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ESI ID Detail: Service Address:

414 FISHER MATAGORDA, TX 77457

ESI ID: 10032789427542180

Product:

Fixed Price

Concession Stand

| Meter ID | Days | Read Type | Previous Read Date | Previo | | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|--------------|--------|--------------|-----------------------|--------|------------|----------------------|-----------------------|------------|----------------|---------------|------------------|
| 200527912 33 | Actual | 11/15/2024 | V | 1696 | 12/17/2024 | 1783 | 1.00 | 87 | | | |
| TOTAL | | | | | | | | | 87 | 0 | 0 |

Electric Service Commercial

Service Period: 11/15/2024 to 12/17/2024 V

TXU Energy Fixed Price

PUC Assessment

Base Usage
Market Securitization (Debt) Financing
Other ERCOT Incremental AS Charges

87 kWh @ \$ 0.0377995

\$0.05 \$0.03

\$0.01

\$3.29

| Total Commercial Charges | | | \$3.38 |
|--|----------|-------------|-----------|
| Electric Service Distribution | | | |
| Service Period: 11/15/2024 to 12/17/2024 | | | |
| Base Charge | | | \$1.45 |
| Meter Charge | | | \$4.21 |
| Distribution System Charge | 87 kWh @ | \$ 0.026454 | \$2.30 |
| Transmission Cost Recov Factor | 87 kWh @ | \$ 0.012673 | \$1.10 |
| Transition Charge (TC3) | 87 kWh @ | \$ 0.00916 | \$0.80 |
| Storm Recovery Charge | 87 kWh @ | \$ 0.001259 | \$0.11 |
| Tax Refund Credit | | | \$0.06 CR |
| Storm Recovery Tax Credit | 87 kWh @ | \$ 0.000063 | \$0.01 CR |
| Regulatory Asset Recovery | 87 kWh @ | \$ 0.000171 | \$0.01 |
| Rate Case Expense Surcharge | 87 kWh @ | \$ 0.000142 | \$0.01 |
| Energy Efficiency | 87 kWh @ | \$ 0.000681 | \$0.06 |
| TEEEF | 87 kWh @ | \$ 0.00088 | \$0.08 |
| PUC Assessment | | | \$0.02 |

| Total Distribution Charges | \$10.08 |
|----------------------------|-----------|
| TOTAL CHARGES FOR ESI ID | \$13,46 |
| TOTAL OTALOGO TON LOTTE | \$13.40 V |

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003761463 01/14/2025

ESI ID Detail:

Service Address: **Product:**

OLD GULF RD UNIT STATION COLLCT STA MATAGORDA, TX 77457

ESI ID: 10032789494278861

Fixed Price

| Meter ID | Days | Read Type | Previous Read Date | Previ Meter | | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------|------|--------------|-----------------------|----------------|------|----------------------|-----------------------|------------|----------------|---------------|------------------|
| 119431822 | 33 | Actual | 11/13/2024 | | 3175 | 12/15/2024 | 3191 | 1.00 | 16 | 0 | 0 |
| TOTAL | | | | | | | | | 16 | 0 | 0 |

Electric Service Commercial
Service Period: 11/13/2024 to 12/15/2024

TXU Energy Fixed Price

Base Usage

Market Securitization (Debt) Financing

16 kWh @ \$ 0.0377995 \$0.60

\$0.01

| Total Commercial Charges | | | \$0.61 |
|--|----------|-------------|-----------|
| Electric Service Distribution | | | |
| Service Period: 11/13/2024 to 12/15/2024 | | | |
| Base Charge | | | \$1.45 |
| Meter Charge | | | \$4.21 |
| Distribution System Charge | 16 kWh @ | \$ 0.026454 | \$0.42 |
| Transmission Cost Recov Factor | 16 kWh @ | \$ 0.012673 | \$0.20 |
| Transition Charge (TC3) | 16 kWh @ | \$ 0.00916 | \$0.15 |
| Storm Recovery Charge | 16 kWh @ | \$ 0.001259 | \$0.02 |
| Tax Refund Credit | | | \$0.05 CR |
| Energy Efficiency | 16 kWh @ | \$ 0.000681 | \$0.01 |
| TEEEF | 16 kWh @ | \$ 0.00088 | \$0.01 |
| PUC Assessment | Ü | | \$0.01 |

| Total Distribution Charges | \$6.43 |
|----------------------------|----------|
| TOTAL CHARGES FOR ESI ID | \$7.04 🗸 |



Customer Name: Account Number:

Invoice Number:

Invoice Date:

MATAGORDA COUNTY

100064844327 052003761463 01/14/2025

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ESI ID Detail: Service Address:

Product:

115 LAUREL MATAGORDA, TX 77457

Fixed Price

ESI ID: 10032789495257641

Old Pact Man

| Meter ID | - Jujo | Read Type | Previous Read Date | Previo | MARKET CONTRACTOR | Current Read Date | Current Meter Read | Multiplier | Usage | Actual | Billed |
|-----------|--------|--------------|-----------------------|--------|-------------------|----------------------|-----------------------|------------|-------|--------|--------|
| 200292168 | 33 | Actual | 11/15/2024 | V | 1050 | 12/17/2024 | | | (kWh) | kW/kVA | kW/kVA |
| TOTAL | 43.5 | | | | 1000 | 12/1//2024 | 1167 | 1.00 | 117 | 4 | (|
| | | | | | | | | | 117 | 4 | 0 |

Electric Service Commercial
Service Period: 11/15/2024 to 12/17/2024

TXU Energy Fixed Price

Base Usage

Other Charges Market Securitization (Debt) Financing

Other ERCOT Incremental AS Charges **PUC Assessment**

PUC Assessment

117 kWh @ \$ 0.0377995 \$4.42

\$ 0.00088

\$0.01 \$0.07

\$0.03 \$0.01

\$0.10

\$0.02

| Total Commercial Charges | | | \$4.F4 |
|--|-----------|-------------------|------------------|
| Electric Service Distribution | | | \$4.54 |
| Service Period: 11/15/2024 to 12/17/2024 | | | |
| | | | |
| Base Charge | | | \$1.45 |
| Meter Charge | | | \$4.21 |
| Distribution System Charge | 117 kWh @ | \$ 0.026454 | \$3.10 |
| Transmission Cost Recov Factor | 117 kWh @ | \$ 0.012673 | \$1.48 |
| Transition Charge (TC3) | 117 kWh @ | \$ 0.00916 | \$1.07 |
| Storm Recovery Charge | 117 kWh @ | \$ 0.001259 | \$0.15 |
| Tax Refund Credit | | 4 0.001200 | \$0.07 CR |
| Storm Recovery Tax Credit | 117 kWh @ | \$ 0.000063 | \$0.07 CR |
| Regulatory Asset Recovery | 117 kWh @ | \$ 0.000171 | \$0.01 |
| Rate Case Expense Surcharge | 117 kWh @ | \$ 0.000171 | |
| Energy Efficiency | 117 kWh @ | \$ 0.000142 | \$0.02 \$0.08 |
| TEEEF | 117 kWh @ | \$ 0.000081 | \$0.08 \$0.10 |

| Total Distribution Charges | \$11.62 |
|----------------------------|-----------|
| | |
| TOTAL CHARGES FOR ESI ID | \$16.16 V |

117 kWh @

000102 25/32

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date:

100064844327 052003761463 01/14/2025

ESI ID Detail:

772 LAUREL SEASONAL METER MATAGORDA, TX 77457

ESI ID: 10032789417127397

Service Address: Product:

Fixed Price

old School

| | | | | | | 2,810 1 | | THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER. | Usage | Actual | Billed |
|-----------|------|--------|------------|-------|------|----------------------|-----------------------|--|-------|--------|---|
| Meter ID | Days | Read | Previous | Previ | | Current Read Date | Current Meter Read | Multiplier | (kWh) | kW/kVA | CONTRACTOR |
| Meter ID | Days | Type | Read Date | Merei | | | 8384 | 1.00 | 64 | 6 | 0 |
| | 33 | Actual | 11/15/2024 | V | 8320 | 12/17/2024 | 6304 | 1.00 | | | |
| 148896249 | 33 | Actual | 1111012021 | | | | | | 64 | 6 | 0 |
| TOTAL | | | | | | | | | | | |

Electric Service Commercial
Service Period: 11/15/2024 to 12/17/2024

TXU Energy Fixed Price

Base Usage

Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges

\$ 0.0377995 64 kWh @

\$2.42

\$0.04

\$0.01

| | | | \$2.47 |
|---|--|---|---|
| Total Commercial Charges | | | |
| Electric Service Distribution Service Period: 11/15/2024 to 12/17/2024 Base Charge Meter Charge Distribution System Charge Transmission Cost Recov Factor Transition Charge (TC3) Storm Recovery Charge Tax Refund Credit | 64 kWh @ 64 kWh @ 64 kWh @ 64 kWh @ | \$ 0.026454 \$ 0.012673 \$ 0.00916 \$ 0.001259 | \$1.45 \$4.21 \$1.69 \$0.81 \$0.59 \$0.08 \$0.06 CR |
| Regulatory Asset Recovery Rate Case Expense Surcharge Energy Efficiency TEEEF PUC Assessment | 64 kWh @ 64 kWh @ 64 kWh @ 64 kWh @ | \$ 0.000171 \$ 0.000142 \$ 0.000681 \$ 0.00088 | \$0.01 \$0.04 \$0.06 \$0.01 |
| | | | |

| Total Distribution Charges | \$8.90 |
|----------------------------|---------|
| TOTAL CHARGES FOR ESI ID | \$11.37 |



Customer Name:
Account Number:

100064844327 052003761463

Invoice Number: Invoice Date:

01/14/2025

ESI ID Detail:

487 MAGNOLIA ST UNIT COUNTY MATAGORDA, TX 77457

MATAGORDA COUNTY

ESI ID: 10032789414370120

Service Address: Product:

Fixed Price Barra

| Meter ID 200227986 | Days | Read Type | Previous Read Date | Prev Meter | | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------------------|-------|--------------|-----------------------|---------------|-------|----------------------|-----------------------|------------|----------------|---------------|------------------|
| | 33 | Actual | 11/15/2024 | / | 11460 | 12/17/2024 | 12459 | 1.00 | 999 | 7 | 0 |
| TOTAL | 1.500 | | | | | | | | 999 | 7 | 0 |

Electric Service Commercial

Service Period: 11/15/2024 to 12/17/2024

TXU Energy Fixed Price

Base Usage
Other Charges
Market Securitization (Debt) Financing
Other ERCOT Incremental AS Charges
PUC Assessment

999 kWh @ \$ 0.0377995 \$37.76 \$0.06

> \$0.58 \$0.27 \$0.06

> > \$38 73

| Total Commercial Charges | | | \$30.73 | |
|--|--------------|-------------|---------------|----|
| Electric Service Distribution | | | | |
| Service Period: 11/15/2024 to 12/17/2024 | | | No. 1. Inches | |
| Base Charge | | | \$1.45 | |
| Meter Charge | | | \$4.21 | |
| Distribution System Charge | 999 kWh @ | \$ 0.026454 | \$26.43 | |
| Transmission Cost Recov Factor | 999 kWh @ | \$ 0.012673 | \$12.66 | |
| Transition Charge (TC3) | 999 kWh @ | \$ 0.00916 | \$9.15 | |
| Storm Recovery Charge | 999 kWh @ | \$ 0.001259 | \$1.26 | |
| Tax Refund Credit | | | \$0.26 | CR |
| Storm Recovery Tax Credit | 999 kWh @ | \$ 0.000063 | \$0.06 | CR |
| Regulatory Asset Recovery | 999 kWh @ | \$ 0.000171 | \$0.17 | |
| Rate Case Expense Surcharge | 999 kWh @ | \$ 0.000142 | \$0.14 | |
| | 999 kWh @ | \$ 0.000681 | \$0.68 | |
| Energy Efficiency | 999 kWh @ | \$ 0.00088 | \$0.88 | |
| TEEF | COO KVVII (C | | \$0.08 | |
| PUC Assessment | | | | |

| Total Distribution Charges | \$56.79 |
|----------------------------|------------------|
| | / |
| TOTAL CHARGES FOR ESLID | \$95.52 V |

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date: 100064844327 052003761463 01/14/2025



ESI ID Detail:

Product:

Service Address:

637 MARKET ST UNIT FIRESTA MATAGORDA, TX 77457

Fixed Price

ESI ID: 10032789446568110

| Meter ID | Days | Read Type | Previous Read Date | | vious er Read | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------|------|--------------|-----------------------|---|------------------|----------------------|-----------------------|------------|----------------|---------------|------------------|
| 122330875 | 33 | Actual | 11/15/2024 | 1 | 196646 | 12/17/2024 | 197610 | 1.00 | 964 | 17 | 17 |
| TOTAL | | | | | | | | | 964 | 17 | 17 |

Electric Service Commercial

Service Period: 11/15/2024 to 12/17/2024 V

TXU Energy Fixed Price

Base Usage 964 kWh @ \$ 0.0377995 \$36.44
Other Charges \$0.06
Market Securitization (Debt) Financing \$0.56
Other ERCOT Incremental AS Charges
PUC Assessment \$0.06

| Total Commercial Charges | \$37.38 |
|--|--|
| Electric Service Distribution | |
| Service Period: 11/15/2024 to 12/17/2024 | |
| Base Charge | \$2.28 |
| Meter Charge | \$19.72 |
| Distribution System Charge | 17.2 kW @ \$ 7.148 \$122.95 |
| Transmission Cost Recov Factor | 17.2 kW @ \$ 4.587271 \$78.90 |
| Transition Charge (TC3) | |
| Storm Recovery Charge | 사람들이 그렇게 되었다면 하는 것이 되었다면 가장 아픈데 아내는 그런 그런 그런 사람들이 되었다. |
| Tax Refund Credit | \$1.18 CR |
| Storm Recovery Tax Credit | |
| Regulatory Asset Recovery | 17.2 kW @ \$ 0.052535 \$0.90 |
| Rate Case Expense Surcharge | 964 kWh @ \$ 0.0000633 \$0.06 |
| Energy Efficiency | 하는데요 |
| TEEEF | 어린 것이 많은 사람들이 살아왔다면 하면 하는 것이 되었다면 하는 것이 없는데 하는 것이 없는데 하는데 되었다면 하는데 |
| PUC Assessment | \$0.37 |

| Total Distribution Charges | \$244.46 |
|----------------------------|------------|
| | |
| TOTAL CHARGES FOR ESI ID | \$281.84 v |

DST 00072061



Customer Name: Account Number:

Invoice Number:

Invoice Date:

MATAGORDA COUNTY

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ESI ID Detail: Service Address:

Product:

leles

2 RIVER BEND ODLT 400HPS MATAGORDA, TX 77457

Fixed Price

ESI ID: 10032789432664941

\$5.86

| Meter ID | Days | Read Type | Previous Read Date | Previous Meter Read | Current Read Date | Curr Meter | | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|--------------|--------|--------------|-----------------------|------------------------|----------------------|---------------|-----|------------|----------------|---------------|------------------|
| 7006992918SD | 33 | Actual | 11/15/2024 | 0 | 12/17/2024 | / | 155 | 1.00 | 155 | | |
| TOTAL | 40(12) | | | | | | | | 155 | 0 | 0 |

155 kWh @

Electric Service Commercial
Service Period: 11/15/2024 to 12/17/2024
TXU Energy Fixed Price

Base Usage Other Charges Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges PUC Assessment

\$0.01 \$0.09 \$0.04 \$0.01

\$ 0.0377995

| I otal Commercial Charges | | | \$6.01 |
|--|-----------|--------------|-----------|
| Electric Service Distribution | | | |
| Service Period: 11/15/2024 to 12/17/2024 | | | |
| Outdoor Lighting - Facilities | | | \$7.51 |
| Distribution System Charge | 155 kWh @ | \$ 0.0264516 | \$4.10 |
| Transmission Cost Recov Factor | 155 kWh @ | \$ 0.0126452 | \$1.96 |
| Transition Charge (TC3) | 155 kWh @ | \$ 0.0091613 | \$1.42 |
| Storm Recovery Charge | 155 kWh @ | \$ 0.0074839 | \$1.16 |
| Tax Refund Credit | | | \$0.09 CR |
| Storm Recovery Tax Credit | 155 kWh @ | \$ 0.0004516 | \$0.07 CR |
| Regulatory Asset Recovery | 155 kWh @ | \$ 0.0002581 | \$0.04 |
| Rate Case Expense Surcharge | 155 kWh @ | \$ 0.000129 | \$0.02 |
| TEEF | 155 kWh @ | \$ 0.0009032 | \$0.14 |

Total Distribution Charges

TOTAL CHARGES FOR ESI ID

PUC Assessment

\$22.22

\$16.21

\$0.02

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date: 100064844327 052003761463 01/14/2025

ESI ID Detail:
Service Address:

Product:

HIGHWAY 111 ODL MIDFIELD, TX 77458

Fixed Price

ESI ID: 10032789492176731

| Meter ID | Days | Read Type | Previous Read Date | Previous Meter Read | Current Read Date | Curi Meter | | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|--------------|---------------|--------------|-----------------------|------------------------|----------------------|---------------|------|------------|----------------|---------------|------------------|
| 7007147859SD | 33 Actual 11/ | 11/01/2024 | +605 0 | 12/03/2024 | ✓ | 104 | 1.00 | 104 | | | |
| TOTAL | | | | | | | | | 104 | 0 | 0 |

Electric Service Commercial

Service Period: 11/01/2024 to 12/03/2024

TXU Energy Fixed Price

Base Usage 104 kWh @ \$ 0.0377995 \$3.93
Other Charges \$0.01
Market Securitization (Debt) Financing \$0.05
Other ERCOT Incremental AS Charges \$0.01
PUC Assessment \$0.01

| Total Commercial Charges | | | \$4.01 |
|--|-----------|--------------|-----------|
| Electric Service Distribution | | | |
| Service Period: 11/01/2024 to 12/03/2024 | | | |
| Outdoor Lighting - Facilities | | | \$7.11 |
| Distribution System Charge | 104 kWh @ | \$ 0.0264423 | \$2.75 |
| Transmission Cost Recov Factor | 104 kWh @ | \$ 0.0126923 | \$1.32 |
| Transition Charge (TC3) | 104 kWh @ | \$ 0.0091346 | \$0.95 |
| Storm Recovery Charge | 104 kWh @ | \$ 0.0075 | \$0.78 |
| Tax Refund Credit | | | \$0.08 CR |
| Storm Recovery Tax Credit | 104 kWh @ | \$ 0.0004808 | \$0.05 CR |
| Regulatory Asset Recovery | 104 kWh @ | \$ 0.0002885 | \$0.03 |
| Rate Case Expense Surcharge | 104 kWh @ | \$ 0.0000962 | \$0.01 |
| TEEEF | 104 kWh @ | \$ 0.0008654 | \$0.09 |
| PUC Assessment | Ŭ | | \$0.02 |
| | | | |

| Total Distribution Charges | \$12.93 |
|----------------------------|---------|
| | |
| TOTAL CHARGES FOR ESI ID | \$16.94 |

U 1/ 14/2U20

ESI ID Detail: Service Address:

Product:

110 JUNETTA AVE MIDFIELD, TX 77458

Fixed Price

ESI ID: 10032789459047060

| Meter ID | Days | Read Type | Previous Read Date | | vious r Read | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------|------|--------------|-----------------------|-----|-----------------|----------------------|-----------------------|------------|----------------|---------------|------------------|
| 157104699 | 33 | Actual | 11/01/2024 | - V | 19152 | 12/03/2024 | 19484 | 1.00 | 332 | 9 | 9 |
| TOTAL | | | | | | | | | 332 | 9 | 9 |

Electric Service Commercial

Service Period: 11/01/2024 to 12/03/2024

TXU Energy Fixed Price

Base Usage 332 kWh @ \$ 0.0377995 \$12.55 Other Charges \$0.02 Market Securitization (Debt) Financing \$0.17 Other ERCOT Incremental AS Charges \$0.04 **PUC Assessment** \$0.02

Total Commercial Charges \$12.80 **Electric Service Distribution** Service Period: 11/01/2024 to 12/03/2024 Base Charge \$2.28 Meter Charge \$19.72 Distribution System Charge 9.3 kW @ \$ 7.148 \$66.48 Transmission Cost Recov Factor 9.3 kW @ \$ 4.587271 \$42.66 Transition Charge (TC3) 332 kWh @ \$ 0.00916 \$3.04 Storm Recovery Charge 19 kW @ \$ 0.22518 \$4.28 Tax Refund Credit

19 kW @

9.3 kW @

332 kWh @

332 kWh @

9.3 kW @

\$ 0.012576

\$ 0.052535

\$ 0.0000633

\$ 0.000902

\$ 0.22171

Total Distribution Charges \$140.59

TOTAL CHARGES FOR ESI ID

Storm Recovery Tax Credit

Regulatory Asset Recovery

Energy Efficiency

PUC Assessment

TEEEF

Rate Case Expense Surcharge

\$153.39

\$0.72 CR

\$0.24 CR

\$0.49

\$0.02

\$0.30

\$2.06

\$0.22

Invoice Date:

01/14/2025

ESI ID Detail:

Service Address:

110 JUNETTA ODLT 150HPS AL MIDFIELD, TX 77458

Fixed Price **Product:**

ESI ID: 10032789459047061

| Meter ID | Days | Read Type | Previous Read Date | Previous Meter Read | Current Read Date 12/03/2024 | Current Meter Read | | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|--------------|------|--------------|-----------------------|------------------------|------------------------------------|-----------------------|----|------------|----------------|---------------|------------------|
| 7007074246SD | 33 | Actual | 11/01/2024 | 0 | | 1 | 57 | 1.00 | 57 | | |
| TOTAL | | | | | | | | | 57 | 0 | 0 |

Electric Service Commercial
Service Period: 11/01/2024 to 12/03/2024 ▶

TXU Energy Fixed Price

Base Usage

Market Securitization (Debt) Financing

Other ERCOT Incremental AS Charges

TOTAL CHARGES FOR ESI ID

\$ 0.0377995 57 kWh @

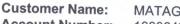
\$2.16

\$0.03

\$0.01

| Total Commercial Charges | | | | \$2.20 |
|---|----|----------|--------------|-----------|
| Electric Service Distribution | | | | |
| Service Period: 11/01/2024 to 12/03/202 | 24 | | | |
| Outdoor Lighting - Facilities | | | | \$6.44 |
| Distribution System Charge | | 57 kWh @ | \$ 0.0264912 | \$1.51 |
| Fransmission Cost Recov Factor | | 57 kWh @ | \$ 0.0126316 | \$0.72 |
| Fransition Charge (TC3) | | 57 kWh @ | \$ 0.0091228 | \$0.52 |
| Storm Recovery Charge | | 57 kWh @ | \$ 0.0075439 | \$0.43 |
| ax Refund Credit | | | | \$0.06 CR |
| Storm Recovery Tax Credit | | 57 kWh @ | \$ 0.0003509 | \$0.02 CR |
| Regulatory Asset Recovery | | 57 kWh @ | \$ 0.0003509 | \$0.02 |
| Rate Case Expense Surcharge | | 57 kWh @ | \$ 0.0001754 | \$0.01 |
| TEEEF | | 57 kWh @ | \$ 0.0008772 | \$0.05 |
| PUC Assessment | | | | \$0.01 |
| OC Assessment | | | | |
| | | | | |
| Total Distribution Charges | | | | \$9.63 |

DST 00072061



MATAGORDA COUNTY

Account Number: 100064844327 **Invoice Number:** 052003761463 **Invoice Date:** 01/14/2025

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ESI ID Detail:

Service Address: **Product:**

RAWLS ODL MIDFIELD, TX 77458

Fixed Price

ESI ID: 10032789461418841

| Meter ID | Days | Read Type | Previous Read Date | Previous Meter Read | Current Read Date | Curr | STATE OF THE PARTY | Multiplier | Usage (kWh) | Actual kW/kVA | Billed |
|--------------|------|--------------|-----------------------|------------------------|----------------------|------|--|------------|----------------|---------------|---------|
| 7007068113SD | 33 | Actual | 11/01/2024 | , 0 | 12/03/2024 | V | 104 | 1.00 | 104 | NVV/NVA | KVV/KVA |
| TOTAL | 1000 | | | | | | | 1.00 | 104 | | |
| | | | | | | | | | 104 | 0 | (|

Electric Service Commercial

Service Period: 11/01/2024 to 12/03/2024

TXU Energy Fixed Price

Base Usage Other Charges Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges **PUC Assessment**

104 kWh @ \$ 0.0377995

> \$0.01 \$0.05 \$0.01

\$3.93

\$0.01

| Total Commercia | I Charges |
|------------------------|-----------|
|------------------------|-----------|

\$4.01

\$7.11

\$2.75

\$1.32

\$0.24

\$0.78

\$0.08 CR

\$0.05 CR

Electric Service Distribution

Service Period: 11/01/2024 to 12/03/2024

Outdoor Lighting - Facilities Distribution System Charge Transmission Cost Recov Factor Transition Charge (TC3)

Storm Recovery Charge Tax Refund Credit Storm Recovery Tax Credit Regulatory Asset Recovery

Rate Case Expense Surcharge TEEEF

104 kWh @ \$ 0.0264423 104 kWh @ \$ 0.0126923 104 kWh @ \$ 0.0023077

104 kWh @

\$ 0.0075

\$ 0.0004808 \$ 0.0002885 \$ 0.0000962 \$ 0.0008654

\$0.03 \$0.01 \$0.09

\$0.02

Total Distribution Charges

PUC Assessment

\$12.22

TOTAL CHARGES FOR ESI ID

\$16.23

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date:

100064844327 052003761463 01/14/2025



Product:

RAWLS UNIT FIRESTA MIDFIELD, TX 77458

Fixed Price

ESI ID: 10032789433412700

| Meter ID | Days | Read Type | Previous Read Date | | /ious r Read | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------|------|--------------|-----------------------|---|-----------------|----------------------|-----------------------|------------|----------------|---------------|------------------|
| | | | 11/01/2024 | 1 | 215470 | 12/03/2024 | 218482 | 1.00 | 3012 | 8 | 8 |
| 136592656 | 33 | Actual | 11/01/2024 | | 210110 | | | | 3012 | 8 | 8 |
| TOTAL | | | | | | | | | | | |

Electric Service Commercial

Service Period: 11/01/2024 to 12/03/2024

TXU Energy Fixed Price Base Usage

Other Charges Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges

PUC Assessment

\$113.85 \$ 0.0377995 3012 kWh @ \$0.22 \$1.55 \$0.32 \$0.19

| Total Commercial Charges | | | \$116.13 |
|--|---|--|---|
| Electric Service Distribution Service Period: 11/01/2024 to 12/03/2024 Base Charge Meter Charge Distribution System Charge Transmission Cost Recov Factor Transition Charge (TC3) Storm Recovery Charge Tax Refund Credit Storm Recovery Tax Credit Regulatory Asset Recovery Rate Case Expense Surcharge Energy Efficiency TEEEF PUC Assessment | 8.2 kW @ 8.2 kW @ 3,012 kWh @ 12.8 kW @ 12.8 kW @ 3,012 kWh @ 3,012 kWh @ 8.2 kW @ | \$ 7.148 \$ 4.587271 \$ 0.00916 \$ 0.22518 \$ 0.012576 \$ 0.052535 \$ 0.0000633 \$ 0.000902 \$ 0.22171 | \$2.28 \$19.72 \$58.61 \$37.62 \$27.59 \$2.88 \$0.66 CF \$0.43 \$0.19 \$2.72 \$1.82 \$0.20 |

| Total Distribution Charges | \$153.24 |
|----------------------------|----------|
| | \$269.37 |
| TOTAL CHARGES FOR ESI ID | |



MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date: 100064844327 052003761463 01/14/2025 Page 59 of 64

ESI ID Detail: Service Address: Re

955 STREETLIGHT STLG 1000HPS MIDFIELD, TX 77458

ESI ID: 10032789441468646

Product:

Fixed Price

| Meter ID | Days | Read Type | Previous Read Date | Previous Meter Read | Current Read Date | Cur | | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|--------------|-------|--------------|-----------------------|------------------------|----------------------|-----|-----|------------|----------------|---------------|------------------|
| 7005524968SD | 35 | Actual | 11/25/2024 | 0 | 12/29/2024 | / | 367 | 1.00 | 367 | | |
| TOTAL | 787.1 | | | | | | | | 367 | 0 | 0 |

Electric Service Commercial

Service Period: 11/25/2024 to 12/29/2024

TXU Energy Fixed Price

| Base Usage | |
|-----------------------------------|--------|
| Other Charges | |
| Market Securitization (Debt) Fina | ancing |
| Other ERCOT Incremental AS C | harges |
| PUC Assessment | |

| 367 | kWh | @ | \$ 0.0377995 | \$13.87 |
|-----|-----|---|--------------|---------|
| | | | | \$0.02 |

| 40.02 | |
|--------|--|
| \$0.22 | |
| \$0.09 | |
| \$0.02 | |

| Total | Comme | rcial | Charges |
|-------|-------|-------|---------|
| | | | |

\$14.22

| Electric Service Distribution | | | | | |
|--|-----------|--------------|----|--------|----|
| Service Period: 11/25/2024 to 12/29/2024 | | | | | |
| Base Charge | | | | \$1.45 | |
| Street Lighting - Facilities | | | \$ | 10.19 | |
| Distribution System Charge | 367 kWh @ | \$ 0.0264578 | | 9.71 | |
| Transmission Cost Recov Factor | 367 kWh @ | \$ 0.0126703 | | 4.65 | |
| Transition Charge (TC3) | 367 kWh @ | \$ 0.0049046 | | 1.80 | |
| Storm Recovery Charge | 367 kWh @ | \$ 0.0074932 | | \$2.75 | |
| Tax Refund Credit | | | , | \$0.17 | CR |
| Storm Recovery Tax Credit | 367 kWh @ | \$ 0.000436 | | \$0.16 | CR |
| Regulatory Asset Recovery | 367 kWh @ | \$ 0.0002725 | | \$0.10 | |
| Rate Case Expense Surcharge | 367 kWh @ | \$ 0.0001362 | | \$0.05 | |
| TEEEF | 367 kWh @ | \$ 0.0008719 | | 60.32 | |

| Total | Dis | trib | ution | Char | ges |
|-------|-----|------|-------|------|-----|

PUC Assessment

\$30.73

\$0.04

TOTAL CHARGES FOR ESI ID

\$44.95

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date:

100064844327 052003761463 01/14/2025

ESI ID Detail:

405 COMMERCE ST PALACIOS, TX 77465-5468

ESI ID: 10032789440808411

Service Address: Product:

Fixed Price

| Meter ID | Days | Read Type | Previous Read Date | | vious r Read | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------|------|--------------|-----------------------|-----|-----------------|----------------------|-----------------------|------------|----------------|---------------|------------------|
| 119430885 | 31 | Actual | 11/19/2024 | \ \ | 732122 | 12/19/2024 | 733903 | 1.00 | 1781 | 8 | 8 |
| TOTAL | | | | | | | | | 1781 | 8 | 8 |

Electric Service Commercial
Service Period: 11/19/2024 to 12/19/2024

TXLL Energy Fixed Price

| TXU Energy Fixed Price | | | |
|--|------------|--------------|---------|
| Base Usage | 1781 kWh @ | \$ 0.0377995 | \$67.32 |
| Other Charges | | | \$0.11 |
| Market Securitization (Debt) Financing | | | \$1.03 |
| Other ERCOT Incremental AS Charges | | | \$0.49 |
| PUC Assessment | | | \$0.12 |
| Gross Receipts Reimb | | | \$0.75 |

| Total Commercial Charges | | | \$69.82 |
|--|-------------|--------------|-----------|
| Electric Service Distribution | | | |
| Service Period: 11/19/2024 to 12/19/2024 | | | |
| Base Charge | | | \$2.28 |
| Meter Charge | | | \$19.72 |
| Distribution System Charge | 7.9 kW @ | \$ 7.148 | \$56.47 |
| Transmission Cost Recov Factor | 7.9 kW @ | \$ 4.587271 | \$36.24 |
| Transition Charge (TC3) | 1,781 kWh @ | \$ 0.00916 | \$16.31 |
| Storm Recovery Charge | 9.6 kW @ | \$ 0.22518 | \$2.16 |
| Tax Refund Credit | | | \$0.64 CR |
| Storm Recovery Tax Credit | 9.6 kW @ | \$ 0.012576 | \$0.12 CR |
| Regulatory Asset Recovery | 7.9 kW @ | \$ 0.052535 | \$0.42 |
| Rate Case Expense Surcharge | 1,781 kWh @ | \$ 0.0000633 | \$0.11 |
| Energy Efficiency | 1,781 kWh @ | \$ 0.000902 | \$1.61 |
| TEEEF | 7.9 kW @ | \$ 0.22171 | \$1.75 |
| PUC Assessment | | | \$0.19 |
| Gross Receipts Reimb | | | \$1.26 |
| Gross Receipts Reimb | | | \$1.20 |

| Total Distribution Charges | \$137.76 |
|----------------------------|----------|
| | |
| TOTAL CHARGES FOR ESI ID | \$207.58 |

Account Number:

Fixed Price

r: 100064844327 : 052003761463 01/14/2025

Invoice Number:
Invoice Date:

ESI ID Detail: Service Address: Mrh

25000 STATE HIGHWAY 35 S PALACIOS, TX 77465-1920

MATAGORDA COUNTY

ESI ID: 10032789474945242

Product:

| Meter ID | Days | Read Type | Previous Read Date | Previous Meter Read | Current Read Date | | rent Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------------------------------|------|--------------|-----------------------|------------------------|----------------------|-----|--------------|------------|----------------|---------------|------------------|
| 7005712552SD 33 Actual 11/08/2024 | 0 | 12/10/2024 | V | 620 | 1.00 | 620 | | | | | |
| TOTAL | | | | | | | | | 620 | 0 | 0 |

| Service Period: 11/08/2024 to 12/10/2024 TXU Energy Fixed Price | | | | |
|--|-----------|--------------|---------|--|
| Base Usage | 620 kWh @ | \$ 0.0377995 | \$23.44 | |
| Other Charges | | | \$0.04 | |
| Market Securitization (Debt) Financing | | | \$0.36 | |
| Other ERCOT Incremental AS Charges | | | \$0.19 | |
| PLIC Assessment | | | \$0.04 | |

| Total Commercial Charges | | | \$24.07 |
|--|------------|--------------|-----------|
| Electric Service Distribution | | | |
| Service Period: 11/08/2024 to 12/10/2024 | | | |
| Outdoor Lighting - Facilities | | | \$30.04 |
| Distribution System Charge | 620 kWh @ | \$ 0.0264516 | \$16.40 |
| Transmission Cost Recov Factor | 620 kWh @ | \$ 0.0126774 | \$7.86 |
| Transition Charge (TC3) | 620 kWh @ | \$ 0.0091613 | \$5.68 |
| Storm Recovery Charge | 620 kWh @ | \$ 0.0074839 | \$4.64 |
| Tax Refund Credit | | | \$0.38 CR |
| Storm Recovery Tax Credit | 620 kWh @ | \$ 0.0004355 | \$0.27 CR |
| Regulatory Asset Recovery | 620 kWh @ | \$ 0.0002742 | \$0.17 |
| Rate Case Expense Surcharge | 620 kWh @ | \$ 0.0001452 | \$0.09 |
| | 620 kWh @ | \$ 0.0008871 | \$0.55 |
| TEEF | 020 KWII @ | | \$0.09 |
| PUC Assessment | | | 43.00 |

| Total Distribution Charges | \$64.87 |
|----------------------------|---------|
| | |
| TOTAL CHARGES FOR ESI ID | \$88.94 |

ESI ID: 10032789453394875

Customer Name:

Invoice Date:

MATAGORDA COUNTY

Account Number: Invoice Number:

100064844327 052003761463 01/14/2025

ESI ID Detail: Service Address:

Product:

25000 STATE HIGHWAY 35 S UNIT OFFIC PALACIOS, TX 77465-1920

| Meter ID | Days | Read Type | Previous Read Date | | vious r Read | Current Read Date | Current Meter Read | Multiplier | Usage (kWh) | Actual kW/kVA | Billed kW/kVA |
|-----------|------|--------------|-----------------------|---|-----------------|----------------------|-----------------------|------------|----------------|---------------|------------------|
| 120730531 | 32 | Actual | 11/08/2024 | V | 146031 | 12/09/2024 | 146468 | 1.00 | 437 | 5 | 0 |
| TOTAL | | | | | | | | | 437 | 5 | 0 |

Electric Service Commercial
Service Period: 11/08/2024 to 12/09/2024

TXU Energy Fixed Price

| 1712 = 11019) 1 1100 | |
|--|--------------------------------|
| Base Usage | 437 kWh @ \$ 0.0377995 \$16.52 |
| Other Charges | \$0.03 |
| Market Securitization (Debt) Financing | \$0.26 |
| Other ERCOT Incremental AS Charges | \$0.14 |
| PUC Assessment | \$0.03 |

| Total Commercial Charges | | | \$16.98 |
|--|-----------|-------------|-----------|
| Electric Service Distribution | | | |
| Service Period: 11/08/2024 to 12/09/2024 | | | |
| Base Charge | | | \$1.45 |
| Meter Charge | | | \$4.21 |
| Distribution System Charge | 437 kWh @ | \$ 0.026454 | \$11.56 |
| Transmission Cost Recov Factor | 437 kWh @ | \$ 0.012673 | \$5.54 |
| Transition Charge (TC3) | 437 kWh @ | \$ 0.00916 | \$4.00 |
| Storm Recovery Charge | 437 kWh @ | \$ 0.001259 | \$0.55 |
| Tax Refund Credit | | | \$0.14 CR |
| Storm Recovery Tax Credit | 437 kWh @ | \$ 0.000063 | \$0.03 CR |
| Regulatory Asset Recovery | 437 kWh @ | \$ 0.000171 | \$0.07 |
| Rate Case Expense Surcharge | 437 kWh @ | \$ 0.000142 | \$0.06 |
| Energy Efficiency | 437 kWh @ | \$ 0.000681 | \$0.30 |
| TEEEF | 437 kWh @ | \$ 0.00088 | \$0.38 |
| PUC Assessment | | | \$0.04 |

| Total Distribution Charges | \$27.99 |
|----------------------------|---------|
| | |
| TOTAL CHARGES FOR ESI ID | \$44.97 |