

NAVARRO COUNTY COMMISSIONER'S COURT

A Special meeting of the Navarro County Commissioner's Court was held on Monday, the 27th day of July, 2015 at 10:00 a.m., in the Courtroom of the Navarro County Annex Building, 601 North 13th in Corsicana, Texas. Presiding Judge HM Davenport, Jr. Commissioners present Jason Grant, Dick Martin, David Warren and James Olsen.

1. 10:01 A.M. Motion to convene by Comm. Olsen sec by Comm. Warren
Carried unanimously
2. Opening prayer by Judge Davenport
3. Pledge of Allegiance
4. Public Comments-No comments

Consent Items

Motion to approve consent items 5-9 by Comm. Martin sec by Comm. Olsen

5. Motion to approve and pay bills as submitted by the County Auditor, including payroll (7/15/15) **TO WIT PG 1225-1247**
6. Motion to approve budget transfer in the amount of \$30,000 from Public Library (101-406-480) to Ambulance (101-406-478) **TO WIT PG 1248-1251**
7. Motion to approve budget transfer in the amount of \$500 from Operating Equipment (101-403-320) to Dues & Subscriptions (101-403-419)
8. Motion to approve budget transfer in the amount of \$200 from Office Supplies Equipment (101-456-310) to Petit Jurors (101-456-414)
9. Motion to approve accepting donation from Kate Hambright in the amount of \$500 dedicated to the Archival of District Court Records

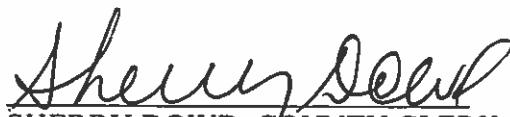
Action Items

10. No action taken on Burn Ban-remains off
11. Motion to approve Internet records access with Net Data for County Clerk to begin Oct. 1, 2015, Sherry Dowd, contingent upon making changes the District Attorney recommended by Comm. Olsen sec by Comm. Grant
Carried unanimously **TO WT PG 1252-1258**

12. Motion to approve Group Health Plan by Comm. Grant sec by Comm. Martin
Carried unanimously TO WIT PG 1259-1262
13. Motion to approve the 2015 Certified Appraisal Roll and the Anticipated
Collection rate Russell Hudson by Comm. Olsen sec by Comm. Martin
Carried unanimously TO WIT PG 1263-1265
14. Motion to approve as surplus 30-275 gallon totes, Pct. 3 by Comm. Warren sec by
Comm. Martin
Carried unanimously
15. Motion to approve License and/or Permit Bond for Lonestar NGL Pipeline L.P.
and t bore under roadway, Southwest County Roads 4010, 4040,4060, 4070,
4250, 4260, 2250, 2320, 2300, Pct. 3 by Comm. Warren sec by Comm. Olsen
Carried unanimously TO WIT PG 1266-1329
16. Motion to table County Auditor's June 2015 monthly financial report pursuant to
LGC Sec 114.024 by Comm. Olsen sec by Comm. Warren
Carried unanimously
17. Motion to go into Executive Session Pursuant to the Texas Government Code
551.074 to discuss Personnel by Comm. Martin sec by Comm. Grant
Carried unanimously
10:50 Motion to come out of executive session by Comm. Olsen sec by Comm.
Warren
Carried unanimously
18. No action taken in Executive Session Pursuant to the Texas Government Code
Section 551.074 to discuss Personnel
19. Motion to adjourn by Comm. Martin sec by Comm. Warren
Carried unanimously

I, SHERRY DOWD, NAVARRO COUNTY CLERK, ATTEST THAT THE FOREGOING IS A TRUE AND ACCURATE ACCOUNTING OF THE COMMISSIONERS COURT'S AUTHORIZED PROCEEDING FOR JULY 27th, 2015.

SIGNED 27th DAY OF JULY 2015.


SHERRY DOWD, COUNTY CLERK



Fund: 101	Vendor Check Name	Account Number	Account Description	Document Date	Document Number	Debit Amount	Credit Amount
	287 R/C FIRE AND RESCUE	101-406-465	FIRE PROTECTION	7/1/2015	R/C 287 VFD	\$700.00	\$0.00
	A & D TESTS, INC	101-401-410	PROFESSIONAL SERVICES	7/7/2015	1506193	\$606.66	\$0.00
	ACCESS POINT, INC.	101-410-435	TELEPHONE	7/7/2015	3899372	\$4,403.63	\$0.00
	ACCESS POINT, INC.	101-560-435	TELEPHONE - CRIMESTOPPERS	7/7/2015	3899372	\$58.81	\$0.00
	AKV PLUMBING CONTRACTORS & SER	101-512-445	REPAIRS & MAINTENANCE	7/10/2015	8079	\$827.15	\$0.00
	AMERICAN FENCE & PATIO COVERS	101-561-446	REPAIRS & MAINT - ELECTR / TOWER	7/22/2015	1683	\$700.00	\$0.00
	AMERICAN FORENSICS LLC	101-406-487	AUTOPSY	7/8/2015	1613	\$1,700.00	\$0.00
	AMERICAN FORENSICS LLC	101-406-487	AUTOPSY	7/13/2015	1620	\$1,700.00	\$0.00
	AMERICAN TIRE DISTRIBUTORS	101-560-445	REPAIRS & MAINT - VEHICLE	6/11/2015	5061122674	\$986.20	\$0.00
	AMERICAN TIRE DISTRIBUTORS	101-560-445	REPAIRS & MAINT - VEHICLE	6/11/2015	5061122666	\$220.22	\$0.00
	AMERICAN TIRE DISTRIBUTORS	101-560-445	REPAIRS & MAINT - VEHICLE	7/3/2015	5062030659	\$352.08	\$0.00
	AMERICAN TIRE DISTRIBUTORS	101-560-445	REPAIRS & MAINT - VEHICLE	6/22/2015	5061563163	\$0.00	\$494.64
	AMERICAN TIRE DISTRIBUTORS	101-560-445	REPAIRS & MAINT - VEHICLE	7/6/2015	5062075236	\$117.36	\$0.00
	AMERICAN TIRE DISTRIBUTORS	101-560-445	REPAIRS & MAINT - VEHICLE	7/10/2015	5062303733	\$421.52	\$0.00
	AMERICAN TIRE DISTRIBUTORS	101-560-445	REPAIRS & MAINT - VEHICLE	7/13/2015	5062374275	\$234.72	\$0.00
	ANGUS VOLUNTEER FIRE DEPARTME	101-406-465	FIRE PROTECTION	7/1/2015	ANGUS	\$525.00	\$0.00
	ANNA MIDDLETON	101-572-428	TRAVEL/CONFERENCE/TRAINING	7/13/2015	REIMBURSE - 07/13/15	\$134.60	\$0.00
	ARC - AUSTIN RIBBON & COMPUTER SUPPLIES, INC	101-512-457	MAINT CONTRACT - COMPUTER	5/31/2015	INV-0026718	\$1,250.80	\$0.00
	ARC - AUSTIN RIBBON & COMPUTER SUPPLIES, INC	101-512-457	MAINT CONTRACT - COMPUTER	5/27/2015	INV-0026558	\$5,687.12	\$0.00
	AT&T	101-410-435	TELEPHONE	7/9/2015	903 872-3189 - JUL	\$107.63	\$0.00
	AT&T	101-410-435	TELEPHONE	7/9/2015	903 872-3030 - JUL	\$673.47	\$0.00
	AT&T	101-410-435	TELEPHONE	7/9/2015	903 872-2808 - JUL	\$228.50	\$0.00
	AT&T	101-475-435	CVC - TELEPHONE	6/23/2015	903 874-0832 - JUL	\$189.46	\$0.00
	AT&T	101-475-435	CVC - TELEPHONE	7/19/2015	287256200779X071915	\$79.76	\$0.00
	AT&T	101-572-435	TELEPHONE	7/19/2015	287256200705X071915	\$36.39	\$0.00
	AT&T	101-568-455	MAINT CONTRACT - CELL PHONE	7/10/2015	287256008226X071015	\$31.60	\$0.00
	AT&T	101-568-455	MAINT CONTRACT - CELL PHONE	7/10/2015	287256008264X071015	\$31.60	\$0.00
	AT&T	101-561-435	TELEPHONE - UVERSE BACKUP LAND LINE	7/11/2015	903 641-6045 - JUL	\$66.60	\$0.00
	AT&T	101-560-451	MAINT CONTRACT - CELL PHONE	7/10/2015	287256004254X071015	\$140.61	\$0.00
	AT&T	101-560-451	MAINT CONTRACT - CELL PHONE	7/10/2015	287256004254X071015	\$94.21	\$0.00
	ATMOS ENERGY	101-410-430	UTILITIES	7/9/2015	4009459327 - JUL	\$55.61	\$0.00
	ATMOS ENERGY	101-410-430	UTILITIES	7/10/2015	4010155456 - JUL	\$48.52	\$0.00
	ATMOS ENERGY	101-410-430	UTILITIES	7/9/2015	3033118034 - JUL	\$47.33	\$0.00
	ATMOS ENERGY	101-512-435	UTILITIES	7/17/2015	3043865324 - JUL	\$1,479.65	\$0.00
	BARRY FIRE DEPT	101-406-465	FIRE PROTECTION	7/1/2015	BARRYVFD	\$700.00	\$0.00
	BETH BALLOW NEU	101-430-411	COURT APPOINTED ATTORNEY	7/1/2015	23103	\$2,285.00	\$0.00
	BILL PRICE	101-425-411	COURT APPOINTED ATTORNEY	7/17/2015	71900	\$150.00	\$0.00
	BILL PRICE	101-430-411	COURT APPOINTED ATTORNEY	7/15/2015	33477	\$450.00	\$0.00
	BILL PRICE	101-430-411	COURT APPOINTED ATTORNEY	7/21/2015	34144	\$300.00	\$0.00
	BILL PRICE	101-435-411	COURT APPOINTED ATTORNEY	7/17/2015	35519	\$200.00	\$0.00

Vendor Check Name	Account Number	Account Description	Document Date	Document Number	Debit Amount	Credit Amount
BLACKFORD PRINTING CO	101-403-310	OFFICE SUPPLIES	7/14/2015	33434	\$275.00	\$0.00
BLACKFORD PRINTING CO	101-456-310	OFFICE SUPPLIES	6/30/2015	33404	\$157.00	\$0.00
BLACKFORD PRINTING CO	101-560-310	OFFICE SUPPLIES	7/7/2015	33448	\$49.00	\$0.00
BLOOMING GROVE FIRE DEPT	101-406-465	FIRE PROTECTION	7/1/2015	BLOOMINGVFD	\$700.00	\$0.00
BOB BARKER COMPANY INC	101-512-330	JANITORIAL SUPPLIES	7/16/2015	UT1000354490	\$1,242.25	\$0.00
BRINSON FORD INC	101-560-445	REPAIRS & MAINT - VEHICLE	6/24/2015	134913	\$98.50	\$0.00
BRINSON FORD INC	101-560-445	REPAIRS & MAINT - VEHICLE	6/30/2015	135125	\$259.60	\$0.00
CENTURYLINK	101-410-435	TELEPHONE	7/11/2015	1345611232	\$1.50	\$0.00
CENTURYLINK	101-410-435	TELEPHONE	7/11/2015	1345611337	\$42.30	\$0.00
CHATFIELD VOLUNTEER FIRE DEPT	101-406-465	FIRE PROTECTION	7/1/2015	CHATFIELD	\$875.00	\$0.00
CHRYSAL JANSEN	101-572-428	TRAVEL/CONFERENCE/TRAINING	7/17/2015	REIMBURSE - 07/17/15	\$425.88	\$0.00
CITY ELECTRIC	101-512-445	REPAIRS & MAINTENANCE	7/8/2015	25523	\$412.50	\$0.00
CITY ELECTRIC	101-512-445	REPAIRS & MAINTENANCE	7/13/2015	25531	\$247.50	\$0.00
CITY OF CORSICANA	101-406-474	CITY OF CORSICANA - FIRE	7/1/2015	5626	\$2,150.00	\$0.00
CITY OF CORSICANA	101-406-476	ECONOMIC DEVELOPMENT	7/1/2015	5624	\$19,817.08	\$0.00
CITY OF CORSICANA	101-406-476	ECONOMIC DEVELOPMENT	5/7/2015	2010-052015	\$155.78	\$0.00
CITY OF CORSICANA	101-406-476	ECONOMIC DEVELOPMENT	5/7/2015	2013-052015	\$24.73	\$0.00
CITY OF CORSICANA	101-406-476	ECONOMIC DEVELOPMENT	5/7/2015	2014-052015	\$112,325.07	\$0.00
CITY OF CORSICANA	101-406-477	ANIMAL CONTROL	7/1/2015	5625	\$8,750.00	\$0.00
CITY OF CORSICANA	101-406-478	AMBULANCE	7/1/2015	5627	\$83,750.00	\$0.00
CLERK, SUPREME COURT	101-435-419	DUES & PUBLICATIONS	7/17/2015	LAGOMARSINO, JAMES	\$265.00	\$0.00
COKER'S LAWN SERVICE	101-402-423	SANITARY SERVICES - PARKS	7/16/2015	07/16/15	\$2,122.00	\$0.00
Comptroller of Public Accounts	101-208-040	STATE E-FILE CRIM - SEFCR / EEF @ \$5	4/1/2015	04/01/15 - 06/30/15	\$467.57	\$0.00
Comptroller of Public Accounts	101-208-040	STATE E-FILE CRIM - SEFCR / EEF @ \$5	4/1/2015	04/01/15 - 06/30/15	\$272.24	\$0.00
Comptroller of Public Accounts	101-208-041	STATE E-FILE CIVIL - SEFCV / EEF @ \$20	4/1/2015	04/01/15 - 06/30/15	\$1,180.00	\$0.00
Comptroller of Public Accounts	101-208-041	STATE E-FILE CIVIL - SEFCV / EEF @ \$20	4/1/2015	04/01/15 - 06/30/15	\$3,608.18	\$0.00
Comptroller of Public Accounts	101-208-041	STATE E-FILE CIVIL - SEFCV / EEF @ \$20	4/1/2015	04/01/15 - 06/30/15	\$1,800.00	\$0.00
Comptroller of Public Accounts	101-208-001	STATE CRIMINAL COST (1-5)	6/30/2015	04/01/15 - 06/30/15	\$51,532.97	\$0.00
Comptroller of Public Accounts	101-208-001	STATE CRIMINAL COST (1-5)	6/30/2015	04/01/15 - 06/30/15	\$288.00	\$0.00
Comptroller of Public Accounts	101-208-001	STATE CRIMINAL COST (1-5)	6/30/2015	04/01/15 - 06/30/15	\$35.32	\$0.00
Comptroller of Public Accounts	101-208-001	STATE CRIMINAL COST (1-5)	6/30/2015	04/01/15 - 06/30/15	\$36.00	\$0.00
Comptroller of Public Accounts	101-208-001	STATE CRIMINAL COST (1-5)	6/30/2015	04/01/15 - 06/30/15	\$13.34	\$0.00
Comptroller of Public Accounts	101-208-003	INDIGENT DEFENSE FD - CRIMINAL	6/30/2015	04/01/15 - 06/30/15	\$2,074.68	\$0.00
Comptroller of Public Accounts	101-208-004	JUDICIAL SUPPORT FEE - CRIMINAL	6/30/2015	04/01/15 - 06/30/15	\$5,656.70	\$0.00
Comptroller of Public Accounts	101-208-005	MOVING VIOLATION FEE	6/30/2015	04/01/15 - 06/30/15	\$70.97	\$0.00
Comptroller of Public Accounts	101-208-006	STATE FTA / OMNI FEE @ 20	6/30/2015	04/01/15 - 06/30/15	\$3,016.85	\$0.00
Comptroller of Public Accounts	101-208-007	STATE ARREST FEE @ 20%	6/30/2015	04/01/15 - 06/30/15	\$628.36	\$0.00
Comptroller of Public Accounts	101-208-008	STATE TRAFFIC FEE	6/30/2015	04/01/15 - 06/30/15	\$18,074.06	\$0.00
Comptroller of Public Accounts	101-208-009	STATE JURY REIMBURSEMENT FEE	6/30/2015	04/01/15 - 06/30/15	\$4,381.08	\$0.00
Comptroller of Public Accounts	101-208-011	STATE TIME PAYMENT FEE @ 50%	6/30/2015	04/01/15 - 06/30/15	\$2,985.76	\$0.00

Vendor Check Name	Account Number	Account Description	Document Date	Document Number	Debit Amount	Credit Amount
COMPTROLLER OF PUBLIC ACCTS	101-208-012	JUVENILE PROBATION DIVERSION	6/30/2015	04/01/15 - 06/30/15	\$1,900.37	\$0.00
COMPTROLLER OF PUBLIC ACCTS	101-208-013	EMS TRAUMA	6/30/2015	04/01/15 - 06/30/15	\$1,910.92	\$0.00
COMPTROLLER OF PUBLIC ACCTS	101-208-015	DNA TESTING FEE - COM SUP (DNACS)	6/30/2015	04/01/15 - 06/30/15	\$194.40	\$0.00
COMPTROLLER OF PUBLIC ACCTS	101-208-016	DNA TESTING FEE - CONVICTION-DNA	6/30/2015	04/01/15 - 06/30/15	\$1,430.59	\$0.00
COMPTROLLER OF PUBLIC ACCTS	101-208-017	BAIL BOND FEES	6/30/2015	04/01/15 - 06/30/15	\$4,482.00	\$0.00
COMPTROLLER OF PUBLIC ACCTS	101-208-018	JUDICIAL FUND - CO COURT	6/30/2015	04/01/15 - 06/30/15	\$1,638.71	\$0.00
COMPTROLLER OF PUBLIC ACCTS	101-208-019	STATE BIRTH CERTIFICATE @ 1.8	6/30/2015	04/01/15 - 06/30/15	\$1,004.40	\$0.00
COMPTROLLER OF PUBLIC ACCTS	101-208-020	STATE MARRIAGE LICENSE	6/30/2015	04/01/15 - 06/30/15	\$2,970.00	\$0.00
COMPTROLLER OF PUBLIC ACCTS	101-208-021	DEC OF INFORMAL MARRIAGE - STATE	6/30/2015	04/01/15 - 06/30/15	\$25.00	\$0.00
COMPTROLLER OF PUBLIC ACCTS	101-208-022	NONDILCLOSURE FEE @ 28	6/30/2015	04/01/15 - 06/30/15	\$229.00	\$0.00
COMPTROLLER OF PUBLIC ACCTS	101-208-023	JUROR DONATION	6/30/2015	04/01/15 - 06/30/15	\$114.00	\$0.00
COMPTROLLER OF PUBLIC ACCTS	101-208-024	CIVIL INDIGENT LEGAL SVC @ 6	6/30/2015	04/01/15 - 06/30/15	\$1,064.00	\$0.00
COMPTROLLER OF PUBLIC ACCTS	101-208-025	INDIGENT FEE CIVIL - CO CLERK@10	6/30/2015	04/01/15 - 06/30/15	\$551.00	\$0.00
COMPTROLLER OF PUBLIC ACCTS	101-208-026	JUDICIAL FUND - CIVIL @ 40	6/30/2015	04/01/15 - 06/30/15	\$640.00	\$0.00
COMPTROLLER OF PUBLIC ACCTS	101-208-027	STATE COMPTROLLER FEE FAM @ 45	6/30/2015	04/01/15 - 06/30/15	\$1,240.12	\$0.00
COMPTROLLER OF PUBLIC ACCTS	101-208-028	STATE COMPTROLLER - CIVIL @ 50	6/30/2015	04/01/15 - 06/30/15	\$4,039.69	\$0.00
COMPTROLLER OF PUBLIC ACCTS	101-208-029	INDIGENT FAMILY @ 5	6/30/2015	04/01/15 - 06/30/15	\$185.25	\$0.00
COMPTROLLER OF PUBLIC ACCTS	101-208-030	INDIGENT CIVIL - DC @ 10	6/30/2015	04/01/15 - 06/30/15	\$1,029.89	\$0.00
COMPTROLLER OF PUBLIC ACCTS	101-208-031	JUDICIAL SUPPORT FEE - ST @ 42	6/30/2015	04/01/15 - 06/30/15	\$9,601.09	\$0.00
COMPTROLLER OF PUBLIC ACCTS	101-208-032	DRUG COURT PROGRAM	6/30/2015	04/01/15 - 06/30/15	\$2,486.39	\$0.00
COMPTROLLER OF PUBLIC ACCTS	101-208-032	DRUG COURT PROGRAM	6/30/2015	04/01/15 - 06/30/15	\$670.91	\$0.00
COMPTROLLER OF PUBLIC ACCTS	101-208-033	OVERGROSS WEIGHT - ST @ 50%	6/30/2015	04/01/15 - 06/30/15	\$1,662.00	\$0.00
COMPTROLLER OF PUBLIC ACCTS	101-208-036	AJSF - CCL JUDICIAL SUPPORT FEE	6/30/2015	04/01/15 - 06/30/15	\$2,520.00	\$0.00
COMPTROLLER OF PUBLIC ACCTS	101-208-037	ISFCL - INDIGENT SERV FEE CCL	6/30/2015	04/01/15 - 06/30/15	\$256.50	\$0.00
COMPTROLLER OF PUBLIC ACCTS	101-208-038	CNV - JUDICIAL FD-CCL(51.072)	6/30/2015	04/01/15 - 06/30/15	\$244.71	\$0.00
CONRAD, WILLIAM E. LAW OFFICE	101-425-411	COURT APPOINTED ATTORNEY	7/6/2015	71288	\$200.00	\$0.00
CONRAD, WILLIAM E. LAW OFFICE	101-425-411	COURT APPOINTED ATTORNEY	7/6/2015	71758	\$100.00	\$0.00
CONRAD, WILLIAM E. LAW OFFICE	101-425-411	COURT APPOINTED ATTORNEY	7/6/2015	71918	\$200.00	\$0.00
CONSTELLATION NEWENERGY INC	101-410-430	UTILITIES	6/30/2015	0025517462-0001	\$71.36	\$0.00
COOPER & FRENCH INSURANCE AGEN	101-560-417	BONDS	7/7/2015	1475	\$71.00	\$0.00
COOPER & FRENCH INSURANCE AGEN	101-560-417	BONDS	7/7/2015	1477	\$71.00	\$0.00
CORBET-OK VALLEY VOL FIRE DEP	101-406-465	FIRE PROTECTION	7/1/2015	CORBET-OAK	\$700.00	\$0.00
CORLEY FUNERAL HOME	101-406-491	HEALTH & SERVICES	7/14/2015	CS15135ME	\$425.00	\$0.00
CORRECTIONS PRODUCTS CO	101-512-445	REPAIRS & MAINTENANCE	7/2/2015	146323	\$950.00	\$0.00
CORRECTIONS PRODUCTS CO	101-512-445	REPAIRS & MAINTENANCE	7/2/2015	146323	\$12.95	\$0.00
CORSICANA DAILY SUN INC	101-402-419	DUES & SUBSCRIPTIONS	7/13/2015	08/21/15 - 08/20/16	\$119.88	\$0.00
CORSICANA DAILY SUN INC	101-425-419	DUES & PUBLICATIONS	7/13/2015	08/12/15 - 08/11/16	\$119.88	\$0.00
CORSICANA DAILY SUN INC	101-495-419	DUES & SUBSCRIPTIONS	7/13/2015	08/14/15 - 08/13/15	\$119.88	\$0.00
CORSICANA NAPA AUTO PARTS	101-560-429	TRAINING - FIRING RANGE	7/22/2015	052119	\$69.00	\$0.00
CORSICANA WATER DEPT	101-410-430	UTILITIES	7/17/2015	014-0000020-008 JUL	\$38.50	\$0.00

Vendor Check Name	Account Number	Account Description	Document Date	Document Number	Debit Amount	Credit Amount
CORSICANA WATER DEPT	101-410-430	UTILITIES	7/17/2015	006-0001690-001 JUL	\$114.92	\$0.00
CORSICANA WATER DEPT	101-410-430	UTILITIES	7/17/2015	014-0000010-005 JUL	\$38.50	\$0.00
CORSICANA WATER DEPT	101-410-430	UTILITIES	7/17/2015	014-0000120-003 JUL	\$183.77	\$0.00
CORSICANA WATER DEPT	101-410-430	UTILITIES	7/17/2015	014-0000122-002 JUL	\$28.49	\$0.00
CORSICANA WATER DEPT	101-410-430	UTILITIES	7/17/2015	014-0000190-002 JUL	\$75.99	\$0.00
CORSICANA WATER DEPT	101-410-430	UTILITIES	7/17/2015	006-0001691-001 JUL	\$66.32	\$0.00
CORSICANA WATER DEPT	101-512-435	UTILITIES	7/17/2015	014-0000071-001 JUL	\$4,765.10	\$0.00
CUSTOM FARMING	101-512-385	COUNTY FARM	7/9/2015	242363	\$6,375.00	\$0.00
DALHOUSIE POLYGRAPH SERVICES I	101-560-494	EMPLOYEE PHYSICAL	6/19/2015	11822	\$100.00	\$0.00
DALHOUSIE POLYGRAPH SERVICES I	101-560-494	EMPLOYEE PHYSICAL	7/10/2015	11906	\$100.00	\$0.00
DALHOUSIE POLYGRAPH SERVICES I	101-560-494	EMPLOYEE PHYSICAL	7/10/2015	11905	\$100.00	\$0.00
DALHOUSIE POLYGRAPH SERVICES I	101-560-494	EMPLOYEE PHYSICAL	7/14/2015	11915	\$100.00	\$0.00
DALHOUSIE POLYGRAPH SERVICES I	101-560-494	EMPLOYEE PHYSICAL	7/7/2015	11883	\$100.00	\$0.00
DALHOUSIE POLYGRAPH SERVICES I	101-560-494	EMPLOYEE PHYSICAL	7/14/2015	11916	\$100.00	\$0.00
DALHOUSE POLYGRAPH SERVICES I	101-560-494	EMPLOYEE PHYSICAL	7/15/2015	11924	\$100.00	\$0.00
DAMARA WATKINS	101-425-490	MENTAL	7/14/2015	2015-22	\$100.00	\$0.00
DAMARA WATKINS	101-425-490	MENTAL	7/14/2015	2015-21	\$100.00	\$0.00
DAMARA WATKINS	101-425-490	MENTAL	7/14/2015	2015-20	\$100.00	\$0.00
DAMARA WATKINS	101-425-490	MENTAL	7/14/2015	2015-24	\$100.00	\$0.00
DAMARA WATKINS	101-425-490	MENTAL	7/14/2015	2015-23	\$200.00	\$0.00
DANIEL BILTZ	101-435-411	COURT APPOINTED ATTORNEY	6/17/2015	35889	\$400.00	\$0.00
DAVID B BROOKS	101-475-410	PROFESSIONAL SERVICES	6/27/2015	06/27/15	\$100.00	\$0.00
DAVID BUTCH WARREN	101-401-428	TRAVEL/CONFERENCE/TRAINING	7/17/2015	REIMBURSE - 07/17/15	\$46.34	\$0.00
DAVID CAMKY	101-560-445	REPAIRS & MAINT - VEHICLE	7/18/2015	2015-00123	\$456.00	\$0.00
DAVID CAMKY	101-560-445	REPAIRS & MAINT - VEHICLE	7/18/2015	2015-00123	\$17.00	\$0.00
DAWSON VOLUNTEER FIRE DEPARTM	101-406-465	FIRE PROTECTION	7/1/2015	DAWSON	\$700.00	\$0.00
DEBBIE ROBINSON	101-403-428	TRAVEL/CONFERENCE/TRAINING	7/20/2015	REIMBURSE - 07/20/15	\$25.30	\$0.00
DELL MARKETING LP	101-512-457	MAINT CONTRACT - COMPUTER	7/10/2015	XJPWXX1X7	\$466.44	\$0.00
DELL MARKETING LP	101-561-445	REPAIRS & MAINTENANCE	7/7/2015	XJPWF5M34	\$593.37	\$0.00
EMERGENCY SERVICE DISTRICT #1	101-406-465	FIRE PROTECTION	7/1/2015	ESD 1	\$525.00	\$0.00
EMHOUSE VOLUNTEER FIRE DEPT	101-406-465	FIRE PROTECTION	7/1/2015	EMHOUSE	\$525.00	\$0.00
EUREKA VOLUNTEER FIRE DEPARTM	101-406-465	FIRE PROTECTION	7/1/2015	EUREKA	\$525.00	\$0.00
FIVE STAR SERVICES INC	101-512-380	GROCERIES	6/24/2015	22747	\$3,208.77	\$0.00
FROST VOLUNTEER FIRE DEPARTME	101-406-465	FIRE PROTECTION	7/1/2015	FROST	\$700.00	\$0.00
GLENDALE PARADE STORE	101-560-426	UNIFORMS	6/8/2015	80467A	\$193.90	\$0.00
GLENDALE PARADE STORE	101-560-426	UNIFORMS	6/8/2015	80467A	\$17.00	\$0.00
GLENDALE PARADE STORE	101-560-426	UNIFORMS	5/20/2015	79586*	\$650.45	\$0.00
GLOBAL GOVERNMENT/EDUCATION SO	101-512-457	MAINT CONTRACT - COMPUTER	6/24/2015	R25855670102	\$479.99	\$0.00
GLOBAL GOVERNMENT/EDUCATION SO	101-512-457	MAINT CONTRACT - COMPUTER	6/24/2015	R25855670102	\$4.00	\$0.00
GLOBAL GOVERNMENT/EDUCATION SO	101-512-457	MAINT CONTRACT - COMPUTER	6/23/2015	R25855670103	\$479.99	\$0.00

Vendor Check Name	Account Number	Account Description	Document Date	Document Number	Debit Amount	Credit Amount
GLOBAL GOVERNMENT/EDUCATION SO	101-512-457	MAINT CONTRACT - COMPUTER	6/23/2015	R25855670103	\$4.00	\$0.00
GLOBAL GOVERNMENT/EDUCATION SO	101-560-310	OFFICE SUPPLIES	7/11/2015	L22622260101	\$386.00	\$0.00
GLOBAL GOVERNMENT/EDUCATION SO	101-560-310	OFFICE SUPPLIES	7/11/2015	L22622260101	\$10.42	\$0.00
GLOBAL GOVERNMENT/EDUCATION SO	101-560-340	INVESTGATIVE / ENFORCEMENT	7/2/2015	R26289120106	\$38.00	\$0.00
GLOBAL GOVERNMENT/EDUCATION SO	101-560-340	INVESTGATIVE / ENFORCEMENT	7/2/2015	R26289120106	\$1.18	\$0.00
GLOBAL GOVERNMENT/EDUCATION SO	101-560-340	INVESTGATIVE / ENFORCEMENT	7/3/2015	R26289120105	\$95.03	\$0.00
GLOBAL GOVERNMENT/EDUCATION SO	101-560-340	INVESTGATIVE / ENFORCEMENT	7/3/2015	R26289120105	\$2.94	\$0.00
GLOBAL GOVERNMENT/EDUCATION SO	101-560-340	INVESTGATIVE / ENFORCEMENT	7/3/2015	R26289120101	\$96.00	\$0.00
GLOBAL GOVERNMENT/EDUCATION SO	101-560-340	INVESTGATIVE / ENFORCEMENT	7/7/2015	R26289120103	\$2.03	\$0.00
GLOBAL GOVERNMENT/EDUCATION SO	101-560-340	INVESTGATIVE / ENFORCEMENT	7/16/2015	R26289120102	\$157.50	\$0.00
GLOBAL GOVERNMENT/EDUCATION SO	101-560-340	INVESTGATIVE / ENFORCEMENT	7/16/2015	R26289120102	\$4.88	\$0.00
GLOBAL GOVERNMENT/EDUCATION SO	101-560-340	INVESTGATIVE / ENFORCEMENT	7/10/2015	R26591270101	\$79.99	\$0.00
GLOBAL GOVERNMENT/EDUCATION SO	101-560-340	INVESTGATIVE / ENFORCEMENT	7/10/2015	R26591270101	\$7.00	\$0.00
GLOBAL GOVERNMENT/EDUCATION SO	101-560-340	INVESTGATIVE / ENFORCEMENT	7/3/2015	R26289120101	\$2.97	\$0.00
GLOBAL GOVERNMENT/EDUCATION SO	101-560-340	INVESTGATIVE / ENFORCEMENT	7/7/2015	R26289120103	\$65.48	\$0.00
GT DISTRIBUTORS INC	101-560-340	INVESTGATIVE / ENFORCEMENT	5/30/2014	INV04965598	\$1,858.00	\$0.00
GT DISTRIBUTORS INC	101-560-340	INVESTGATIVE / ENFORCEMENT	5/18/2015	SRTND0028663	\$0.00	\$360.00
GT DISTRIBUTORS INC	101-560-340	INVESTGATIVE / ENFORCEMENT	6/10/2014	SRTND0025998	\$0.00	\$154.60
GT DISTRIBUTORS INC	101-560-340	INVESTGATIVE / ENFORCEMENT	6/10/2014	INV0497647	\$550.60	\$0.00
GT DISTRIBUTORS INC	101-512-428	SCHOOLS & TRAINING	6/25/2015	REIMBURSE - 06/25/15	\$36.04	\$0.00
HEATHER ROWLANDS	101-425-428	TRAVEL/CONFERENCE/TRAINING	7/14/2015	REIMBURSE - 07/14/15	\$134.55	\$0.00
HM DAVENPORT	101-425-428	TRAVEL/CONFERENCE/TRAINING	7/14/2015	REIMBURSE - 07/13/15	\$625.85	\$0.00
HM DAVENPORT	101-512-445	REPAIRS & MAINTENANCE	6/13/2015	744081	\$126.42	\$0.00
HOME DEPOT CREDIT SERVICES	101-512-445	REPAIRS & MAINTENANCE	6/26/2015	7112049	\$0.00	\$84.28
HOME DEPOT CREDIT SERVICES	101-512-445	REPAIRS & MAINTENANCE	6/26/2015	07/09/15	\$1,685.00	\$0.00
IDEAL SELF STORAGE	101-410-446	COURTHOUSE RESTORATION	7/9/2015	129807	\$2,929.53	\$0.00
IIS COMPANY	101-512-330	JANITORIAL SUPPLIES	7/10/2015	129808	\$287.00	\$0.00
IIS COMPANY	101-512-350	INMATE SUPPLIES	7/10/2015	129785	\$315.27	\$0.00
IIS COMPANY	101-560-310	OFFICE SUPPLIES	7/9/2015	7509494	\$474.00	\$0.00
INTERNATIONAL BUSINESS MACHINE	101-475-446	COMPUTER MAINTENANCE	7/1/2015	46868	\$291.20	\$0.00
JACOBSON LAW FIRM PC	101-406-410	PROFESSIONAL SERVICES	7/1/2015	46867	\$62.97	\$0.00
JACOBSON LAW FIRM PC	101-406-410	PROFESSIONAL SERVICES	7/1/2015	50108	\$220.00	\$0.00
JAMES MANUFACTURING INC	101-512-445	REPAIRS & MAINTENANCE	6/30/2015	REIMBURSE - 07/16/15	\$46.34	\$0.00
JASON GRANT	101-401-428	TRAVEL/CONFERENCE/TRAINING	7/16/2015	07/09/15	\$300.00	\$0.00
JERRY'S CUSTOM GRAPHICS	101-402-444	REPAIRS & MAINTENANCE - VEHICLE	7/9/2015	11716	\$150.00	\$0.00
JOHN LEHMAN PHD & ASSOCIATES	101-560-494	EMPLOYEE PHYSICAL	7/17/2015	11734	\$450.00	\$0.00
JOHN LEHMAN PHD & ASSOCIATES	101-560-494	EMPLOYEE PHYSICAL	7/17/2015	58793	\$2,645.14	\$0.00
K & S TIRE, TOWING & RECOVERY, INC	101-512-445	REPAIRS & MAINTENANCE	7/17/2015	58714	\$230.34	\$0.00
K & S TIRE, TOWING & RECOVERY, INC	101-560-445	REPAIRS & MAINT - VEHICLE	7/10/2015	58770	\$324.54	\$0.00
K & S TIRE, TOWING & RECOVERY, INC	101-560-445	REPAIRS & MAINT - VEHICLE	7/15/2015	58802	\$700.00	\$0.00
K & S TIRE, TOWING & RECOVERY, INC	101-560-495	MISCELLANEOUS	7/21/2015			

Vendor	Check Name	Account Number	Account Description	Document Date	Document Number	Debit Amount	Credit Amount
KAREN WILLIAMS		101-475-428	TRAVEL/CONFERENCE/TRAINING	7/22/2015	08/11/15 - 08/12/15	\$58.81	\$0.00
KARI DAVIS		101-411-429	CONFERENCE/TRAINING	7/20/2015	JUL 2015	\$83.15	\$0.00
KEATHLEY & KEATHLEY		101-425-411	COURT APPOINTED ATTORNEY	7/14/2015	71562	\$200.00	\$0.00
KEATHLEY & KEATHLEY		101-430-411	COURT APPOINTED ATTORNEY	6/26/2015	34853	\$553.14	\$0.00
KEATHLEY & KEATHLEY		101-435-411	COURT APPOINTED ATTORNEY	7/7/2015	35808	\$437.50	\$0.00
KEATHLEY & KEATHLEY		101-435-485	OTHER LITIGATION EXPENSES	7/7/2015	35808	\$31.48	\$0.00
KELLIE COPE		101-411-428	TRAVEL	7/15/2015	JUN 2015	\$180.55	\$0.00
KELLY R MYERS		101-435-411	COURT APPOINTED ATTORNEY	7/2/2015	32727	\$775.00	\$0.00
KERENS FIRE DEPT		101-406-465	FIRE PROTECTION	7/1/2015	KERENS	\$875.00	\$0.00
KERRI ANDERSON DONICA		101-435-411	COURT APPOINTED ATTORNEY	7/20/2015	36134	\$600.00	\$0.00
KERRI ANDERSON DONICA		101-435-411	COURT APPOINTED ATTORNEY	7/20/2015	36138	\$350.00	\$0.00
KP GRAPHIC SOLUTIONS		101-404-310	OFFICE SUPPLIES	7/6/2015	1345	\$323.75	\$0.00
LEXIS NEXIS		101-404-419	DUES & SUBSCRIPTIONS	6/30/2015	1506438529	\$145.00	\$0.00
LEXIS NEXIS		101-475-410	PROFESSIONAL SERVICES	6/30/2015	1506380537	\$557.00	\$0.00
LEXIS NEXIS		101-475-410	PROFESSIONAL SERVICES	3/31/2015	3090190158	\$226.80	\$0.00
LEXIS NEXIS		101-475-410	PROFESSIONAL SERVICES	6/30/2015	3090251403	\$226.80	\$0.00
LEXIS NEXIS		101-560-410	INVESTIGATIONS	5/31/2015	1219794-20150531	\$50.00	\$0.00
LEXIS NEXIS		101-560-410	INVESTIGATIONS	6/30/2015	1219794-20150630	\$50.00	\$0.00
LIMESTONE COUNTY JUVENILE PROB		101-572-411	NON-RESIDENTIAL SERVICES	7/13/2015	175-13	\$45.00	\$0.00
LIMESTONE COUNTY JUVENILE PROB		101-572-411	NON-RESIDENTIAL SERVICES	7/16/2015	JUN15	\$45.00	\$0.00
LINEBARGER GOGGAN BLAIR PENA &		101-499-435	TELEPHONE	7/7/2015	385-15-0704	\$572.33	\$0.00
LISA CLAY		101-456-428	TRAVEL/CONFERENCE/TRAINING	7/16/2015	08/03/15 - 08/04/15	\$69.00	\$0.00
LISA CLAY		101-456-428	TRAVEL/CONFERENCE/TRAINING	7/16/2015	08/03/15 - 08/04/15	\$86.48	\$0.00
LOCHRIDGE PRIEST INC		101-410-450	MAINT CONTRACT - MECHANICAL	7/1/2015	C025804	\$620.58	\$0.00
LONE-STAR PRODUCTS & EQUIPMEN		101-560-320	OPERATING EQUIPMENT	7/13/2015	25232	\$67.20	\$0.00
LONE-STAR PRODUCTS & EQUIPMEN		101-560-445	REPAIRS & MAINT - VEHICLE	7/13/2015	25234	\$449.40	\$0.00
LONE-STAR PRODUCTS & EQUIPMEN		101-560-445	REPAIRS & MAINT - VEHICLE	7/13/2015	25232	\$431.25	\$0.00
MCCOY'S BUILDING SUPPLY		101-410-445	REPAIRS & MAINTENANCE	7/7/2015	5900458	\$40.70	\$0.00
MCCOY'S BUILDING SUPPLY		101-512-385	COUNTY FARM	7/7/2015	5900458	\$40.80	\$0.00
MCCOY'S BUILDING SUPPLY		101-512-385	COUNTY FARM	7/7/2015	5900458	\$0.04	\$0.00
MEDICAL & SURGICAL ASSOC OF CORSICANA, PLLC		101-560-494	EMPLOYEE PHYSICAL	7/2/2015	31170	\$107.00	\$0.00
MILDRED VOLUNTEER FIRE DEPT		101-406-465	FIRE PROTECTION	7/1/2015	MILDRED	\$525.00	\$0.00
MPH INDUSTRIES INC		101-560-446	REPAIRS & MAINT - ELECTRONICS	7/14/2015	666030	\$15.00	\$0.00
MUSTANG VOLUNTEER FIRE DEPT		101-406-465	FIRE PROTECTION	7/1/2015	MUSTANG	\$525.00	\$0.00
NAVARRO CENTRAL APPRAISAL DIST		101-406-409	APPRAISAL DISTRICT	7/13/2015	2015 - 4TH QTR	\$75,049.88	\$0.00
NAVARRO COUNTY HEALTH UNIT		101-406-489	HEALTH DEPARTMENT	7/1/2015	NCHU	\$3,750.00	\$0.00
NAVARRO COUNTY TRUST FUND		101-340-040	COUNTY CLERK FEES	7/14/2015	07/10/15	\$10.00	\$0.00
NAVARRO COUNTY TRUST FUND		101-340-040	COUNTY CLERK FEES	7/14/2015	07/10/15	\$10.00	\$0.00
NAVARRO COUNTY TRUST FUND		101-340-040	COUNTY CLERK FEES	7/14/2015	07/03/15	\$10.00	\$0.00
NAVARRO COUNTY TRUST FUND		101-340-040	COUNTY CLERK FEES	7/14/2015	07/03/15	\$10.00	\$0.00

Vendor Check Name	Account Number	Account Description	Document Date	Document Number	Debit Amount	Credit Amount
NAVARRO MILLS VOLUNTEER FIRE D	101-406-465	FIRE PROTECTION	7/1/2015	NAVARRO MILLS	\$700.00	\$0.00
NAVARRO VOLUNTEER FIRE DEPT	101-406-465	FIRE PROTECTION	7/1/2015	NAVARRO VFD	\$350.00	\$0.00
NAVCO LOCKSMITHS	101-512-445	REPAIRS & MAINTENANCE	6/26/2015	Q062506	\$168.90	\$0.00
NEAL GREEN	101-430-411	COURT APPOINTED ATTORNEY	7/10/2015	23103	\$2,315.00	\$0.00
NEW LONDON TECHNOLOGY INC	101-560-446	REPAIRS & MAINT - ELECTRONICS	7/1/2015	AB-1467	\$158.00	\$0.00
NEW LONDON TECHNOLOGY INC	101-560-446	REPAIRS & MAINT - ELECTRONICS	7/1/2015	AB-1467	\$58.00	\$0.00
NEW LONDON TECHNOLOGY INC	101-560-446	REPAIRS & MAINT - ELECTRONICS	7/1/2015	AB-1468	\$158.00	\$0.00
NEW LONDON TECHNOLOGY INC	101-560-446	REPAIRS & MAINT - ELECTRONICS	7/1/2015	AB-1468	\$58.00	\$0.00
NORTHLAND COMMUNICATIONS	101-568-446	REPAIRS & MAINT - EOC	7/17/2015	001-990490 - JUL	\$143.99	\$0.00
OFFICE DEPOT INC-TXMAS	101-402-310	OFFICE SUPPLIES	7/2/2015	778455044001	\$203.07	\$0.00
OFFICE DEPOT INC-TXMAS	101-403-310	OFFICE SUPPLIES	7/8/2015	779354070001	\$125.04	\$0.00
OFFICE DEPOT INC-TXMAS	101-404-310	OFFICE SUPPLIES	7/2/2015	778699473001	\$14.24	\$0.00
OFFICE DEPOT INC-TXMAS	101-404-310	OFFICE SUPPLIES	7/6/2015	778699473001	\$76.78	\$0.00
OFFICE DEPOT INC-TXMAS	101-405-310	OFFICE SUPPLIES	7/1/2015	1806260551	\$52.24	\$0.00
OFFICE DEPOT INC-TXMAS	101-406-312	COPY & POSTAGE SUPPLIES	6/30/2015	7780204355001	\$178.20	\$0.00
OFFICE DEPOT INC-TXMAS	101-406-312	COPY & POSTAGE SUPPLIES	7/2/2015	778455044001	\$33.99	\$0.00
OFFICE DEPOT INC-TXMAS	101-406-312	COPY & POSTAGE SUPPLIES	7/6/2015	778699473001	\$339.90	\$0.00
OFFICE DEPOT INC-TXMAS	101-406-312	COPY & POSTAGE SUPPLIES	7/8/2015	779432423001	\$67.98	\$0.00
OFFICE DEPOT INC-TXMAS	101-406-312	COPY & POSTAGE SUPPLIES	6/30/2015	778088567001	\$67.98	\$0.00
OFFICE DEPOT INC-TXMAS	101-406-422	JP TECHNOLOGY FUND	6/22/2015	776930700001	\$412.58	\$0.00
OFFICE DEPOT INC-TXMAS	101-409-310	OFFICE SUPPLIES	6/24/2015	777246759001	\$49.88	\$0.00
OFFICE DEPOT INC-TXMAS	101-409-320	OPERATING EQUIPMENT	6/30/2015	778170775001	\$1,689.98	\$0.00
OFFICE DEPOT INC-TXMAS	101-409-320	OPERATING EQUIPMENT	6/25/2015	777516139001	\$2,669.46	\$0.00
OFFICE DEPOT INC-TXMAS	101-409-320	OPERATING EQUIPMENT	7/8/2015	778169699001	\$0.00	\$1,689.98
OFFICE DEPOT INC-TXMAS	101-435-310	OFFICE SUPPLIES	7/2/2015	778088740001	\$25.99	\$0.00
OFFICE DEPOT INC-TXMAS	101-435-310	OFFICE SUPPLIES	6/30/2015	778088739001	\$4.79	\$0.00
OFFICE DEPOT INC-TXMAS	101-435-310	OFFICE SUPPLIES	6/30/2015	778088567001	\$123.17	\$0.00
OFFICE DEPOT INC-TXMAS	101-457-310	OFFICE SUPPLIES	7/6/2015	778945075001	\$54.77	\$0.00
OFFICE DEPOT INC-TXMAS	101-475-310	OFFICE SUPPLIES	7/2/2015	778464044001	\$12.30	\$0.00
OFFICE DEPOT INC-TXMAS	101-475-310	OFFICE SUPPLIES	7/2/2015	778463283001	\$92.61	\$0.00
OFFICE DEPOT INC-TXMAS	101-495-310	OFFICE SUPPLIES	7/9/2015	779490479001	\$384.76	\$0.00
OFFICE DEPOT INC-TXMAS	101-497-310	OFFICE SUPPLIES	6/30/2015	777917108001	\$6.19	\$0.00
OFFICE DEPOT INC-TXMAS	101-497-310	OFFICE SUPPLIES	6/30/2015	777917007001	\$92.38	\$0.00
OFFICE DEPOT INC-TXMAS	101-497-310	OFFICE SUPPLIES	6/17/2015	775059961001	\$0.00	\$98.24
OFFICE DEPOT INC-TXMAS	101-560-310	OFFICE SUPPLIES	6/26/2015	777691266001	\$47.99	\$0.00
OFFICE DEPOT INC-TXMAS	101-560-310	OFFICE SUPPLIES	6/25/2015	777690978001	\$44.30	\$0.00
OFFICE DEPOT INC-TXMAS	101-560-310	OFFICE SUPPLIES	6/20/2015	776803799001	\$19.98	\$0.00
OFFICE DEPOT INC-TXMAS	101-560-310	OFFICE SUPPLIES	6/22/2015	776803589001	\$543.71	\$0.00
OFFICE DEPOT INC-TXMAS	101-561-310	OFFICE SUPPLIES	6/19/2015	776537241001	\$150.21	\$0.00
OFFICE DEPOT INC-TXMAS	101-561-310	OFFICE SUPPLIES	6/26/2015	777775503001	\$204.99	\$0.00

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Vendor Check Name	Account Number	Account Description	Document Date	Document Number	Debit Amount	Credit Amount
OTTIS ELEVATOR COMPANY	101-512-452	MAINT CONTRACT - ELEVATOR	7/20/2015	TD07724815	\$579.35	\$0.00
OZARKA	101-410-458	MAINT CONTRACT - DISPENSERS	7/6/2015	05G0122447261	\$61.98	\$0.00
PAGE BISHOP	101-411-429	CONFERENCE/TRAINING	7/13/2015	REIMBURSE - 06/09/15	\$36.00	\$0.00
PAGE BISHOP	101-411-429	CONFERENCE/TRAINING	7/20/2015	REIMBURSE - 07/20/15	\$180.12	\$0.00
PAGE BISHOP	101-411-429	CONFERENCE/TRAINING	7/20/2015	REIMBURSE - 07/21/15	\$149.32	\$0.00
PATTILLO, BROWN & HILL, L.L.P	101-406-415	AUDIT	6/30/2015	348208	\$4,250.00	\$0.00
PAUL E FULBRIGHT ATTY	101-425-411	COURT APPOINTED ATTORNEY	7/21/2015	71443	\$200.00	\$0.00
PAUL E FULBRIGHT ATTY	101-425-411	COURT APPOINTED ATTORNEY	7/21/2015	71882	\$100.00	\$0.00
PAUL E FULBRIGHT ATTY	101-425-411	COURT APPOINTED ATTORNEY	7/21/2015	71885	\$50.00	\$0.00
PAUL E FULBRIGHT ATTY	101-425-411	COURT APPOINTED ATTORNEY	7/21/2015	71887	\$50.00	\$0.00
PAUL E FULBRIGHT ATTY	101-425-411	COURT APPOINTED ATTORNEY	7/21/2015	71952	\$50.00	\$0.00
PAUL E FULBRIGHT ATTY	101-425-411	COURT APPOINTED ATTORNEY	7/21/2015	71564	\$200.00	\$0.00
PAUL E FULBRIGHT ATTY	101-435-411	COURT APPOINTED ATTORNEY	7/9/2015	33769	\$350.00	\$0.00
PAUL E FULBRIGHT ATTY	101-435-411	COURT APPOINTED ATTORNEY	7/14/2015	19862 (4)	\$50.00	\$0.00
PAUL E FULBRIGHT ATTY	101-435-411	COURT APPOINTED ATTORNEY	7/21/2015	35233	\$625.00	\$0.00
PAUL E FULBRIGHT ATTY	101-425-485	OTHER LITIGATION EXPENSES	7/21/2015	71952	\$3.00	\$0.00
PAUL E FULBRIGHT ATTY	101-425-485	OTHER LITIGATION EXPENSES	7/21/2015	71564	\$2.00	\$0.00
PHILIP R TAFT PSY	101-560-494	EMPLOYEE PHYSICAL	7/13/2015	35	\$175.00	\$0.00
PTNEY BOWES INC	101-406-313	POSTAGE MAINTENANCE CONTRACT	7/13/2015	9607698-JY15	\$230.00	\$0.00
PURDON VOLUNTEER FIRE DEPT	101-406-465	FIRE PROTECTION	7/1/2015	PURDON	\$525.00	\$0.00
PURSLEY VOLUNTEER FIRE DEPT	101-406-465	FIRE PROTECTION	7/1/2015	PURSLEY VFD	\$525.00	\$0.00
RETREAT VOLUNTEER FIRE DEPT	101-406-465	FIRE PROTECTION	7/1/2015	RETREAT VFD	\$700.00	\$0.00
RHONDA KIRKWOOD	101-456-428	TRAVEL/CONFERENCE/TRAINING	7/16/2015	08/03/15 - 08/04/15	\$69.00	\$0.00
RICE VOLUNTEER FIRE DEPT	101-406-465	FIRE PROTECTION	7/1/2015	RICE VFD	\$525.00	\$0.00
RICHLAND VOLUNTEER FIRE DEPT	101-406-465	FIRE PROTECTION	7/1/2015	RICHLAND VFD	\$700.00	\$0.00
ROBERT G DOHONEY	101-435-413	VISITING JUDGES	6/23/2015	04/14/15	\$66.70	\$0.00
SATELLITE PHONES DIRECT LLC	101-568-446	REPAIRS & MAINT - EOC	7/13/2015	9690	\$48.84	\$0.00
SHERRY DOWD	101-403-428	TRAVEL/CONFERENCE/TRAINING	7/10/2015	REIMBURSE - 07/09/15	\$117.30	\$0.00
SILVER CITY VOLUNTEER FIRE DEP	101-406-465	FIRE PROTECTION	7/1/2015	SILVER CITY VFD	\$525.00	\$0.00
Southern Health Partners	101-512-470	INMATE PRESCRIPTION	4/30/2015	MISC1509	\$290.41	\$0.00
Southern Health Partners	101-512-460	INMATE MEDICAL - CONTRACT	7/2/2015	BASE24546	\$24,864.84	\$0.00
SOUTHERN OAKS VOLUNTEER FIRE D	101-406-465	FIRE PROTECTION	7/1/2015	SOUTHERN OAKS	\$175.00	\$0.00
SUSAN A WALDRIP COURT REP	101-435-412	TRANSCRIPTS	7/19/2015	9953	\$325.00	\$0.00
SUSAN A WALDRIP COURT REP	101-475-410	PROFESSIONAL SERVICES	7/19/2015	9952	\$260.00	\$0.00
TDCAA	101-475-428	TRAVEL/CONFERENCE/TRAINING	7/13/2015	DIXON, WILLIAM J	\$350.00	\$0.00
TDCAA	101-475-428	TRAVEL/CONFERENCE/TRAINING	7/15/2015	PUTMAN, JERRY (2)	\$100.00	\$0.00
TEXAS COURT REPORTERS ASSOC.	101-430-419	DUES & PUBLICATIONS	7/22/2015	2015 - 2016	\$225.00	\$0.00
TEXAS DEPT OF LICENSING & REGU	101-512-452	MAINT CONTRACT - ELEVATOR	7/16/2015	10027394	\$95.00	\$0.00
TEXAS DEPT OF LICENSING & REGU	101-512-452	MAINT CONTRACT - ELEVATOR	7/15/2015	10027330	\$105.00	\$0.00
THEDFORD OFFICE SUPPLY	101-403-320	OPERATING EQUIPMENT	7/20/2015	27401	\$910.00	\$0.00

Vendor Check Name	Account Number	Account Description	Document Date	Document Number	Debit Amount	Credit Amount
THEDFORD OFFICE SUPPLY	101-404-310	OFFICE SUPPLIES	7/9/2015	27385	\$489.00	\$0.00
THEDFORD OFFICE SUPPLY	101-407-312	COMPUTER SUPPLIES	7/7/2015	27382	\$89.99	\$0.00
THEDFORD OFFICE SUPPLY	101-407-312	COMPUTER SUPPLIES	7/20/2015	27402	\$49.99	\$0.00
THEDFORD OFFICE SUPPLY	101-407-312	COMPUTER SUPPLIES	7/17/2015	27397	\$119.98	\$0.00
THEDFORD OFFICE SUPPLY	101-407-312	COMPUTER SUPPLIES	7/22/2015	27403	\$179.99	\$0.00
THEDFORD OFFICE SUPPLY	101-407-312	COMPUTER SUPPLIES	7/20/2015	27400	\$499.98	\$0.00
THEDFORD OFFICE SUPPLY	101-407-320	OPERATING EQUIPMENT	7/9/2015	27390	\$1,048.99	\$0.00
THEDFORD OFFICE SUPPLY	101-407-320	OPERATING EQUIPMENT	6/23/2015	27353	\$804.92	\$0.00
THEDFORD OFFICE SUPPLY	101-475-320	OPERATING EQUIPMENT	6/25/2015	27354	\$1,148.98	\$0.00
THIRD ADMINISTRATIVE JUDICIAL	101-435-495	MISCELLANEOUS	7/17/2015	2015-2016 (2)	\$1,543.90	\$0.00
U.S. GLOBAL RESOURCES, INC.	101-560-575	MACHINERY & EQUIPMENT	7/2/2015	2340	\$5,095.00	\$0.00
UNION HIGH VFD	101-406-465	FIRE PROTECTION	7/1/2015	UNION HIGH VFD	\$350.00	\$0.00
VICKI GRAY	101-456-428	TRAVEL/CONFERENCE/TRAINING	7/16/2015	08/03/15 - 08/04/15	\$86.48	\$0.00
VICKI GRAY	101-456-428	TRAVEL/CONFERENCE/TRAINING	7/16/2015	08/03/15 - 08/04/15	\$69.00	\$0.00
VICKI GRAY	101-456-428	TRAVEL/CONFERENCE/TRAINING	7/16/2015	VICKI GRAY	\$54.05	\$0.00
WADE WELLNESS CENTER	101-435-495	MISCELLANEOUS	4/14/2015	1055	\$500.00	\$0.00
WEST PUBLISHING CORP	101-435-419	DUES & PUBLICATIONS	6/30/2015	832080947	\$507.38	\$0.00
WINTERS OIL COMPANY	101-560-370	GAS & OIL	7/9/2015	533203	\$5,676.96	\$0.00
WINTERS OIL COMPANY	101-560-370	GAS & OIL	7/20/2015	533490	\$5,430.96	\$0.00
XEROX CORP - TXMAS	101-402-440	COPIER RENTAL	7/1/2015	080186749	\$258.84	\$0.00
XEROX CORP - TXMAS	101-425-440	COPIER RENTAL	7/1/2015	080186619	\$208.68	\$0.00
XEROX CORP - TXMAS	101-512-440	COPIER RENTAL	7/7/2015	080380600	\$236.96	\$0.00
					\$605,403.70	\$2,881.74

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Vendor Check Name	Account Number	Account Description	Document Date	Document Number	Debit Amount	Credit Amount
Fund: 151						
HELPING OPEN PEOPLES EYES INC	151-571-410	CONTRACT & POLYGRAPHS SERVICES	6/2/2015	06/02/15	\$1,600.00	\$0.00
NAVARRO COUNTY GENERAL FUND	151-571-311	POSTAGE	7/1/2015	JUN 2015	\$237.40	\$0.00
OFFICE DEPOT INC-TXMAS	151-571-310	DEPARTMENT SUPPLIES	7/6/2015	778751453001	\$10.35	\$0.00
OFFICE DEPOT INC-TXMAS	151-571-310	DEPARTMENT SUPPLIES	7/6/2015	778750887001	\$75.52	\$0.00
REDWOOD BIOTECH	151-571-411	DRUG TESTING SERVICES	6/30/2015	10918820156	\$53.50	\$0.00
THEDFORD OFFICE SUPPLY	151-571-310	DEPARTMENT SUPPLIES	7/9/2015	27391	\$102.99	\$0.00
TROPHIES UNLIMITED	151-571-310	DEPARTMENT SUPPLIES	7/14/2015	11688	\$54.00	\$0.00
					\$2,133.76	\$0.00

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Vendor Check Name	Account Number	Account Description	Document Date	Document Number	Debit Amount	Credit Amount
Fund: 161						
RECOVERY HEALTHCARE CORP	161-572-411	NON-RESIDENTIAL SERVICES	6/30/2015	8653354	\$847.00	\$0.00
VERL O CHILDRS JR PH D	161-572-411	NON-RESIDENTIAL SERVICES	7/14/2015	187	\$383.30	\$0.00
					\$1,230.30	\$0.00

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Vendor Check Name	Account Number	Account Description	Document Date	Document Number	Debit Amount	Credit Amount
Fund: 171						
GIBSON FENCING	171-620-445	REPAIRS & MAINTENANCE	7/14/2015	005733	\$17,460.00	\$0.00
NAVARRO COUNTY SOIL & WATER	171-620-410	PROFESSIONAL SERVICES	7/1/2015	NCSC	\$3,000.00	\$0.00
					\$20,460.00	\$0.00

Fund: 211 Vendor Check Name Account Number Account Description Document Date Document Number Document Number Debit Amount Credit Amount

ACCESS POINT, INC.	211-611-435	TELEPHONE	7/7/2015	3899372		\$61.14	\$0.00
APAC TEXAS INC	211-611-376	ROAD MATERIAL	7/11/2015	200395408		\$368.65	\$0.00
APAC TEXAS INC	211-611-376	ROAD MATERIAL	7/4/2015	200393812		\$121.91	\$0.00
ARNOLD CRUSHED STONE	211-611-376	ROAD MATERIAL	6/29/2015	230059		\$122.51	\$0.00
ARNOLD CRUSHED STONE	211-611-376	ROAD MATERIAL	7/1/2015	230089		\$372.38	\$0.00
ARNOLD CRUSHED STONE	211-611-376	ROAD MATERIAL	6/30/2015	230076		\$379.35	\$0.00
ATWOODS DISTRIBUTING LP	211-611-445	REPAIRS & MAINTENANCE	7/9/2015	2059/37		\$9.98	\$0.00
B & G AUTO PARTS	211-611-445	REPAIRS & MAINTENANCE	6/30/2015	605499		\$17.85	\$0.00
B & G AUTO PARTS	211-611-445	REPAIRS & MAINTENANCE	6/30/2015	605493		\$176.30	\$0.00
CITY OF CORSICANA	211-611-476	ECONOMIC DEVELOPMENT	5/7/2015	2010-052015		\$2.91	\$0.00
CITY OF CORSICANA	211-611-476	ECONOMIC DEVELOPMENT	5/7/2015	2013-052015		\$1.30	\$0.00
CITY OF CORSICANA	211-611-476	ECONOMIC DEVELOPMENT	5/7/2015	2014-052015		\$5,886.79	\$0.00
GILFILLAN HARDWARE	211-611-445	REPAIRS & MAINTENANCE	6/30/2015	32153/1		\$16.00	\$0.00
HUFFMAN COMMUNICATIONS SALES I	211-611-445	REPAIRS & MAINTENANCE	7/9/2015	34208		\$660.83	\$0.00
K & S TIRE, TOWING & RECOVERY, INC	211-611-445	REPAIRS & MAINTENANCE	7/16/2015	58782		\$40.00	\$0.00
K & S TIRE, TOWING & RECOVERY, INC	211-611-445	REPAIRS & MAINTENANCE	7/16/2015	58783		\$40.00	\$0.00
LONESTAR WESTERN & CASUAL	211-611-426	UNIFORMS	5/21/2015	2479		\$2,067.00	\$0.00
LONESTAR WESTERN & CASUAL	211-611-426	UNIFORMS	2/23/2015	2239		\$1,038.24	\$0.00
MOORE TIRE AND WHEEL	211-611-445	REPAIRS & MAINTENANCE	7/6/2015	67338		\$44.95	\$0.00
MOORE TIRE AND WHEEL	211-611-445	REPAIRS & MAINTENANCE	6/30/2015	67299		\$893.90	\$0.00
RATTLER ROCK INC	211-611-376	ROAD MATERIAL	6/30/2015	109952		\$126.37	\$0.00
RATTLER ROCK INC	211-611-376	ROAD MATERIAL	6/26/2015	109905		\$788.25	\$0.00
TOMMY MONTGOMERY SAND & GRAVEL	211-611-376	ROAD MATERIAL	7/16/2015	001370		\$14,992.52	\$0.00
TRUCK PARTS & SERVICE INC	211-611-445	REPAIRS & MAINTENANCE	6/30/2015	18589		\$60.81	\$0.00
WINTERS OIL COMPANY	211-611-370	GAS & OIL	7/8/2015	533150		\$2,492.78	\$0.00
						\$30,782.72	\$0.00

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Fund: 212	Vendor Check Name	Account Number	Account Description	Document Date	Document Number	Debit Amount	Credit Amount
	AG POWER INC	212-612-445	REPAIRS & MAINTENANCE	7/14/2015	2481925	\$67.22	\$0.00
	APAC TEXAS INC	212-612-376	ROAD MATERIAL	7/4/2015	200393809	\$1,996.99	\$0.00
	APAC TEXAS INC	212-612-376	ROAD MATERIAL	7/18/2015	200397374	\$2,345.49	\$0.00
	APAC TEXAS INC	212-612-376	ROAD MATERIAL	7/18/2015	200397443	\$879.69	\$0.00
	ATMOS ENERGY	212-612-430	UTILITIES	7/9/2015	3040895002 - JUL	\$40.25	\$0.00
	ATWOODS DISTRIBUTING LP	212-612-445	REPAIRS & MAINTENANCE	7/22/2015	2081/37	\$2.76	\$0.00
	ATWOODS DISTRIBUTING LP	212-612-495	MISCELLANEOUS	7/15/2015	2070/37	\$23.98	\$0.00
	B & G AUTO PARTS	212-612-445	REPAIRS & MAINTENANCE	7/15/2015	605749	\$20.00	\$0.00
	B & G AUTO PARTS	212-612-445	REPAIRS & MAINTENANCE	7/17/2015	605775	\$93.60	\$0.00
	B & G AUTO PARTS	212-612-445	REPAIRS & MAINTENANCE	7/17/2015	605786	\$93.60	\$0.00
	B & G AUTO PARTS	212-612-445	REPAIRS & MAINTENANCE	7/20/2015	605813	\$20.95	\$0.00
	B & G AUTO PARTS	212-612-445	REPAIRS & MAINTENANCE	7/21/2015	605860	\$39.80	\$0.00
	B & G AUTO PARTS	212-612-445	REPAIRS & MAINTENANCE	7/22/2015	605873	\$26.88	\$0.00
	B & G AUTO PARTS	212-612-445	REPAIRS & MAINTENANCE	7/13/2015	605691	\$50.90	\$0.00
	B & G AUTO PARTS	212-612-445	REPAIRS & MAINTENANCE	7/15/2015	605737	\$78.75	\$0.00
	B & G AUTO PARTS	212-612-445	REPAIRS & MAINTENANCE	7/20/2015	605814	\$65.90	\$0.00
	B & G AUTO PARTS	212-612-445	REPAIRS & MAINTENANCE	7/20/2015	605832	\$20.50	\$0.00
	B & G AUTO PARTS	212-612-445	REPAIRS & MAINTENANCE	7/10/2015	605663	\$378.60	\$0.00
	BRINSON FORD INC	212-612-445	REPAIRS & MAINTENANCE	7/21/2015	61283	\$38.23	\$0.00
	BRINSON FORD INC	212-612-445	REPAIRS & MAINTENANCE	7/22/2015	61290	\$8.38	\$0.00
	CENTURYLINK	212-612-435	TELEPHONE	7/4/2015	903-396-2862 - JUL	\$98.65	\$0.00
	CTTY OF CORSICANA	212-612-476	ECONOMIC DEVELOPMENT	5/7/2015	2010-052015	\$2.91	\$0.00
	CTTY OF CORSICANA	212-612-476	ECONOMIC DEVELOPMENT	5/7/2015	2013-052015	\$1.30	\$0.00
	CITY OF CORSICANA	212-612-476	ECONOMIC DEVELOPMENT	5/7/2015	2014-052015	\$5,886.79	\$0.00
	CONSTELLATION NEWENERGY INC	212-612-430	UTILITIES	7/17/2015	0025975821-0001	\$47.00	\$0.00
	CONSTELLATION NEWENERGY INC	212-612-430	UTILITIES	7/17/2015	0025976029-0001	\$101.27	\$0.00
	CONSTRUCTION EDGE	212-612-445	REPAIRS & MAINTENANCE	7/9/2015	2338	\$2,400.00	\$0.00
	DICK MARTIN	212-612-495	MISCELLANEOUS	7/20/2015	6183	\$56.82	\$0.00
	IJS COMPANY	212-612-495	MISCELLANEOUS	7/20/2015	129966	\$61.54	\$0.00
	JR DESIGNS	212-612-375	CULVERTS	7/6/2015	1627	\$4,795.60	\$0.00
	MARTIN MARIETTA MATERIALS, INC	212-612-376	ROAD MATERIAL	6/30/2015	15523719	\$819.65	\$0.00
	MARTIN MARIETTA MATERIALS, INC	212-612-376	ROAD MATERIAL	7/9/2015	15582372	\$4,149.78	\$0.00
	MARTIN MARIETTA MATERIALS, INC	212-612-376	ROAD MATERIAL	7/13/2015	15608928	\$3,250.99	\$0.00
	MCCOV'S BUILDING SUPPLY	212-612-376	ROAD MATERIAL	7/21/2015	5900659	\$37.24	\$0.00
	MCCOV'S BUILDING SUPPLY	212-612-445	REPAIRS & MAINTENANCE	7/14/2015	5900560	\$15.36	\$0.00
	OWEN HARDWARE INC	212-612-445	REPAIRS & MAINTENANCE	7/22/2015	AA38700	\$39.98	\$0.00
	OWEN HARDWARE INC	212-612-495	MISCELLANEOUS	7/13/2015	AA38253	\$12.99	\$0.00
	PHILLIPS TIRE	212-612-445	REPAIRS & MAINTENANCE	7/9/2015	194	\$15.00	\$0.00
	PHILLIPS TIRE	212-612-445	REPAIRS & MAINTENANCE	7/13/2015	195	\$30.00	\$0.00
	PHILLIPS TIRE	212-612-445	REPAIRS & MAINTENANCE	7/20/2015	196	\$10.00	\$0.00

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Vendor Check Name	Account Number	Account Description	Document Date	Document Number	Debit Amount	Credit Amount
PHILLIPS TIRE	212-612-445	REPAIRS & MAINTENANCE	7/21/2015	197	\$60.00	\$0.00
SOUTHERN MARKETING AFFILIATES	212-612-445	REPAIRS & MAINTENANCE	7/14/2015	6001093	\$118.40	\$0.00
UNITED RENTALS INC - TXMAS	212-612-320	OPERATING EQUIPMENT	7/15/2015	129924108-001	\$1,005.69	\$0.00
UNITED RENTALS INC - TXMAS	212-612-445	REPAIRS & MAINTENANCE	6/30/2015	010	\$0.00	\$258.24
WELCH STATE BANK	212-612-573	CAPITAL LEASE PRINCIPAL	7/1/2015	SCHED0000000004008	\$3,057.64	\$0.00
WELCH STATE BANK	212-612-574	CAPITAL LEASE INTEREST	7/1/2015	SCHED0000000004008	\$248.55	\$0.00
WILSON CULVERTS INC	212-612-375	CULVERTS	7/14/2015	70272	\$230.43	\$0.00
WINTERS OIL COMPANY	212-612-370	GAS & OIL	7/16/2015	533404	\$3,027.00	\$0.00
					\$35,873.05	\$258.24

Fund: 213	Vendor Check Name	Account Number	Account Description	Document Date	Document Number	Debit Amount	Credit Amount
	APAC TEXAS INC	213-613-376	ROAD MATERIAL	7/11/2015	200395409	\$876.85	\$0.00
	APAC TEXAS INC	213-613-376	ROAD MATERIAL	7/18/2015	200397268	\$863.36	\$0.00
	B & G AUTO PARTS	213-613-445	REPAIRS & MAINTENANCE	6/30/2015	605497	\$158.60	\$0.00
	CALIFORNIA CONTRACTORS SUPPLIE	213-613-445	REPAIRS & MAINTENANCE	6/29/2015	P 81714	\$298.80	\$0.00
	CITY OF CORSICANA	213-613-476	ECONOMIC DEVELOPMENT	5/7/2015	2010-052015	\$2.90	\$0.00
	CITY OF CORSICANA	213-613-476	ECONOMIC DEVELOPMENT	5/7/2015	2013-052015	\$1.29	\$0.00
	CITY OF CORSICANA	213-613-476	ECONOMIC DEVELOPMENT	5/7/2015	2014-052015	\$5,886.80	\$0.00
	CONSTELLATION NEWENERGY INC	213-613-430	UTILITIES	7/14/2015	0025870233-0001	\$10.00	\$0.00
	CONSTELLATION NEWENERGY INC	213-613-430	UTILITIES	7/14/2015	0025870221-0001	\$155.39	\$0.00
	CONSTELLATION NEWENERGY INC	213-613-430	UTILITIES	7/14/2015	0025870142-0001	\$22.53	\$0.00
	CONSTELLATION NEWENERGY INC	213-613-430	UTILITIES	7/7/2015	0025697273-0001	\$79.61	\$0.00
	DAVID BUTCH WARREN	213-613-495	MISCELLANEOUS	7/14/2015	4386	\$81.92	\$0.00
	EDGAR GUNN	213-613-495	MISCELLANEOUS	7/16/2015	JUL 2015	\$25.00	\$0.00
	KANSAS STATE BANK OF MANHATTA	213-613-573	CAPITAL LEASE PRINCIPAL	7/1/2015	SCHEDED00000000003008	\$2,736.90	\$0.00
	KANSAS STATE BANK OF MANHATTA	213-613-574	CAPITAL LEASE INTEREST	7/1/2015	SCHEDED00000000003008	\$23.67	\$0.00
	KNIFE RIVER CORPORATION-SOUT	213-613-376	ROAD MATERIAL	7/8/2015	483542	\$664.16	\$0.00
	KNIFE RIVER CORPORATION-SOUT	213-613-376	ROAD MATERIAL	7/6/2015	482928	\$666.12	\$0.00
	KNIFE RIVER CORPORATION-SOUT	213-613-376	ROAD MATERIAL	7/1/2015	482291	\$989.17	\$0.00
	KNIFE RIVER CORPORATION-SOUT	213-613-376	ROAD MATERIAL	7/2/2015	482495	\$819.28	\$0.00
	KNIFE RIVER CORPORATION-SOUT	213-613-376	ROAD MATERIAL	7/9/2015	483679	\$500.50	\$0.00
	LONESTAR WESTERN & CASUAL	213-613-426	UNIFORMS	5/21/2015	2480	\$1,687.00	\$0.00
	RDO EQUIPMENT	213-613-445	REPAIRS & MAINTENANCE	7/1/2015	P74073	\$2,987.60	\$0.00
	VICTOR WALTHER	213-613-495	MISCELLANEOUS	7/10/2015	3484	\$60.78	\$0.00
	VICTOR WALTHER	213-613-495	MISCELLANEOUS	7/21/2015	6093	\$71.27	\$0.00
	WILSON CULVERTS INC	213-613-375	CULVERTS	7/8/2015	70235	\$1,116.02	\$0.00
	WILSON CULVERTS INC	213-613-375	CULVERTS	7/14/2015	70271	\$5,252.66	\$0.00
						\$26,038.18	\$0.00

Fund: 214 Vendor Check Name Account Number Account Description Document Date Document Number Document Number Debit Amount Credit Amount

APAC TEXAS INC	214-614-376	ROAD MATERIAL	7/4/2015	200393810		\$539.47	\$0.00
ARNOLD CRUSHED STONE	214-614-376	ROAD MATERIAL	6/30/2015	230077		\$363.24	\$0.00
ARNOLD CRUSHED STONE	214-614-376	ROAD MATERIAL	6/29/2015	230059		\$619.19	\$0.00
AT&T	214-614-435	TELEPHONE	7/1/2015	903 695 2513 - JUL		\$39.68	\$0.00
ATMOS ENERGY	214-614-430	UTILITIES	7/16/2015	3036350009 - JUL		\$41.76	\$0.00
CITY OF CORSICANA	214-614-476	ECONOMIC DEVELOPMENT	5/7/2015	2010-052015		\$2.90	\$0.00
CITY OF CORSICANA	214-614-476	ECONOMIC DEVELOPMENT	5/7/2015	2013-052015		\$1.29	\$0.00
CITY OF CORSICANA	214-614-476	ECONOMIC DEVELOPMENT	5/7/2015	2014-052015		\$5,886.80	\$0.00
CONSTELLATION NEWENERGY INC	214-614-430	UTILITIES	7/15/2015	0025886937-0001		\$11.91	\$0.00
CONSTELLATION NEWENERGY INC	214-614-430	UTILITIES	7/15/2015	0025886989-0001		\$60.43	\$0.00
HADEN'S AUTOMOTIVE	214-614-445	REPAIRS & MAINTENANCE	7/10/2015	3900		\$2,037.01	\$0.00
HADEN'S AUTOMOTIVE	214-614-445	REPAIRS & MAINTENANCE	6/27/2015	3886		\$1,555.06	\$0.00
HADEN'S AUTOMOTIVE	214-614-445	REPAIRS & MAINTENANCE	7/14/2015	3912		\$2,362.50	\$0.00
HADEN'S AUTOMOTIVE	214-614-445	REPAIRS & MAINTENANCE	7/14/2015	3913		\$707.20	\$0.00
LONESTAR WESTERN & CASUAL	214-614-426	UNIFORMS	5/21/2015	2478		\$1,765.50	\$0.00
RATTLER ROCK INC	214-614-376	ROAD MATERIAL	6/29/2015	109936		\$824.32	\$0.00
TIM'S TIRES & WHEELS	214-614-445	REPAIRS & MAINTENANCE	7/13/2015	057133		\$25.00	\$0.00
TOMMY MONTGOMERY SAND & GRAVEL	214-614-376	ROAD MATERIAL	7/20/2015	001371		\$18,438.13	\$0.00
WILLIAMS GIN & GRAIN COMPANY	214-614-445	REPAIRS & MAINTENANCE	7/14/2015	314582		\$77.94	\$0.00
WILLIAMS GIN & GRAIN COMPANY	214-614-445	REPAIRS & MAINTENANCE	7/15/2015	314605		\$77.94	\$0.00
WILLIAMS GIN & GRAIN COMPANY	214-614-445	REPAIRS & MAINTENANCE	7/2/2015	313848		\$14.17	\$0.00
WILLIAMS GIN & GRAIN COMPANY	214-614-445	REPAIRS & MAINTENANCE	7/13/2015	314476		\$21.28	\$0.00
WILLIAMS GIN & GRAIN COMPANY	214-614-445	REPAIRS & MAINTENANCE	7/17/2015	314752		\$60.75	\$0.00
WINTERS OIL COMPANY	214-614-370	GAS & OIL	7/16/2015	533405		\$1,587.16	\$0.00
						\$37,120.63	\$0.00

Fund: 317	Vendor Check Name	Account Number	Account Description	Document Date	Document Number	Debit Amount	Credit Amount
	AVG TECHNOLOGIES USA, INC	317-516-411	SERVICES	7/1/2015	1512004967	\$1,486.79	\$0.00
	CALLYO 2009 CORP	317-521-411	SERVICES	7/1/2015	R5529	\$899.40	\$0.00
	CARROLLTON POLICE DEPT	317-526-120	OVERTIME	7/1/2015	06/30/15	\$3,210.03	\$0.00
	CASTEEL & ASSOCIATES INC	317-516-310	SUPPLIES	7/10/2015	1507-14453	\$118.00	\$0.00
	CELLEBRITE USA CORP	317-533-585	EQUIPMENT	6/19/2015	156820	\$17,084.00	\$0.00
	CELLEBRITE USA CORP	317-519-411	SERVICES	6/19/2015	156828	\$1,099.99	\$0.00
	CITIBANK	317-515-428	TRAVEL	7/3/2015	07/03/15	\$754.40	\$0.00
	CITY OF ARLINGTON POLICE DEPT	317-523-120	OVERTIME	6/26/2015	05/31/15	\$1,707.10	\$0.00
	CITY OF DALLAS POLICE DEPT	317-524-120	OVERTIME	7/9/2015	05/30/15	\$1,486.26	\$0.00
	CITY OF DALLAS POLICE DEPT	317-526-120	OVERTIME	7/9/2015	05/31/15	\$10,757.29	\$0.00
	CITY OF RICHARDSON POLICE DEPT	317-526-120	OVERTIME	7/6/2015	06/30/15	\$1,998.51	\$0.00
	CITY OF WAXAHACHIE	317-526-120	OVERTIME	7/15/2015	06/30/15	\$3,667.09	\$0.00
	DALLAS COUNTY SHERIFF'S OFFICE	317-523-120	OVERTIME	6/11/2015	05/30/15	\$1,778.40	\$0.00
	DALLAS COUNTY SHERIFF'S OFFICE	317-526-120	OVERTIME	6/2/2015	05/29/15	\$2,256.20	\$0.00
	DALLAS COUNTY SHERIFF'S OFFICE	317-526-120	OVERTIME	7/6/2015	06/30/15	\$1,275.92	\$0.00
	DALLAS COUNTY SHERIFF'S OFFICE	317-516-411	SERVICES	7/9/2015	5-089-80858	\$88.08	\$0.00
	FEDEX - TXMAS	317-516-411	SERVICES	7/16/2015	5-096-92197	\$88.92	\$0.00
	FEDEX - TXMAS	317-516-411	SERVICES	7/9/2015	36298	\$403.00	\$0.00
	INTEGRATED ACCESS SYSTEMS	317-516-310	SUPPLIES	6/30/2015	36183	\$175.00	\$0.00
	INTEGRATED ACCESS SYSTEMS	317-516-411	SERVICES	6/30/2015	36254	\$1,068.00	\$0.00
	INTEGRATED ACCESS SYSTEMS	317-516-411	SERVICES	7/7/2015	36285	\$225.00	\$0.00
	LAURNA JO TUCK	317-516-418	FACILITIES	7/20/2015	475245	\$2,829.52	\$0.00
	MITEL LEASING	317-516-411	SERVICES	7/1/2015	1315839	\$371.65	\$0.00
	MITEL NET SOLUTIONS	317-516-411	SERVICES	7/10/2015	23896481	\$1,179.54	\$0.00
	NARTEC INC	317-521-585	EQUIPMENT	6/29/2015	7860	\$509.94	\$0.00
	OFFICE DEPOT INC-TXMAS	317-521-310	SUPPLIES	6/17/2015	776262053001	\$111.59	\$0.00
	OFFICE DEPOT INC-TXMAS	317-521-310	SUPPLIES	6/17/2015	776113583001	\$144.26	\$0.00
	OFFICE DEPOT INC-TXMAS	317-521-310	SUPPLIES	6/17/2015	776113542001	\$15.44	\$0.00
	OFFICE DEPOT INC-TXMAS	317-525-310	SUPPLIES	6/15/2015	774534379001	\$68.99	\$0.00
	OFFICE DEPOT INC-TXMAS	317-526-310	SUPPLIES	6/15/2015	775355551001	\$77.92	\$0.00
	OFFICE DEPOT INC-TXMAS	317-526-310	SUPPLIES	6/13/2015	775355212001	\$250.53	\$0.00
	OFFICE DEPOT INC-TXMAS	317-526-310	SUPPLIES	6/24/2015	777379394001	\$143.42	\$0.00
	OFFICE DEPOT INC-TXMAS	317-526-310	SUPPLIES	6/24/2015	777379283001	\$220.67	\$0.00
	OFFICE DEPOT INC-TXMAS	317-526-310	SUPPLIES	6/25/2015	777379283002	\$153.78	\$0.00
	OKLAHOMA HIGHWAY PATROL	317-519-428	TRAVEL	7/10/2015	REIMBURSE - 05/30/15	\$2,458.14	\$0.00
	PS BUSINESS PARKS	317-516-418	FACILITIES	7/1/2015	T0015920 - AUG	\$29,235.27	\$0.00
	REPUBLIC SERVICES #794	317-516-418	FACILITIES	6/25/2015	0794-010447545	\$474.64	\$0.00
	SAPULPA POLICE DEPT	317-531-120	OVERTIME	6/24/2015	03/31/15	\$687.40	\$0.00
	TERMINIX	317-516-418	FACILITIES	6/26/2015	346259456	\$72.60	\$0.00
	TEXAS DEPT OF PUBLIC SAFETY	317-522-120	OVERTIME	6/15/2015	05/31/15	\$3,277.99	\$0.00

2421

Vendor Check Name	Account Number	Account Description	Document Date	Document Number	Debit Amount	Credit Amount
TRACKING PRODUCTS INC	317-521-411	SERVICES	7/10/2015	41434	\$384.00	\$0.00
VERIZON WIRELESS INC	317-515-411	SERVICES	6/28/2015	9748143296	\$179.64	\$0.00
VERIZON WIRELESS INC	317-517-411	SERVICES	6/28/2015	9748143296	\$249.87	\$0.00
VERIZON WIRELESS INC	317-522-411	SERVICES	6/28/2015	9748143296	\$645.67	\$0.00
VERIZON WIRELESS INC	317-523-411	SERVICES	6/28/2015	9748143296	\$480.12	\$0.00
VERIZON WIRELESS INC	317-524-411	SERVICES	6/28/2015	9748143296	\$274.76	\$0.00
VERIZON WIRELESS INC	317-525-411	SERVICES	6/28/2015	9748143296	\$1,181.50	\$0.00
VERIZON WIRELESS INC	317-526-411	SERVICES	6/28/2015	9748143296	\$1,947.36	\$0.00
VERIZON WIRELESS INC	317-527-411	SERVICES	6/28/2015	9748143296	\$591.40	\$0.00
WEST GOVERNMENT SERVICES-TXMA	317-517-411	SERVICES	7/1/2015	832116449	\$1,198.15	\$0.00
ZAYO GROUP	317-516-411	SERVICES	7/1/2015	006500 - JUL	\$770.36	\$0.00
					\$101,823.50	\$0.00

121

1244

Vendor Check Name	Account Number	Account Description	Document Date	Document Number	Debit Amount	Credit Amount
Fund: 318						
KEVIN KELLEY	318-516-412	SERVICES	7/15/2015	2015-13	\$3,725.82	\$0.00
LANCE SUMPTER	318-515-412	SERVICES	7/15/2015	2015-13	\$7,694.69	\$0.00
RUTH L. ASTON	318-517-412	SERVICES	7/15/2015	2015-13	\$2,251.05	\$0.00
					\$13,671.56	\$0.00

1245

Fund: 475	Vendor Check Name	Account Number	Account Description	Document Date	Document Number	Debit Amount	Credit Amount
	DALLAS CHILDREN'S ADVOCACY GEN	475-401-428	TRAVEL/CONFERENCE/TRAINING	7/22/2015	WILLIAMS, KAREN	\$340.00	\$0.00
	KAREN WILLIAMS	475-401-428	TRAVEL/CONFERENCE/TRAINING	7/22/2015	08/11/15 - 08/12/15	\$69.00	\$0.00
	KAREN WILLIAMS	475-401-428	TRAVEL/CONFERENCE/TRAINING	7/22/2015	08/11/15 - 08/12/15	\$4.21	\$0.00
	THE HIGHLAND DALLAS CURIO COLLECTION BY HILTON	475-401-428	TRAVEL/CONFERENCE/TRAINING	7/22/2015	WILLIAMS, KAREN	\$160.21	\$0.00
						\$573.42	\$0.00

1246

Fund: 701	Vendor Check Name	Account Number	Account Description	Document Date	Document Number	Debit Amount	Credit Amount
	1113 ARCHITECTS INC	701-410-410	PROFESSIONAL SERVICES	7/8/2015	3359	\$59,433.30	\$0.00
	800 NORTH MAIN LTD	701-410-447	TEMPORARY SPACE LEASE	7/1/2015	1514	\$33,516.10	\$0.00
	CODY MULDER	701-410-410	PROFESSIONAL SERVICES	7/21/2015	13	\$4,166.67	\$0.00
	LOCHRIDGE PRIEST INC	701-410-445	REPAIRS & MAINTENANCE	7/1/2015	WB3533	\$641.81	\$0.00
	RONE ENGINEERING SERVICES	701-410-576	COURTHOUSE RESTORATION	6/30/2015	15-6-000074	\$948.30	\$0.00
						\$98,706.18	\$0.00

Fund: 960

Vendor Check Name

Account Number	Account Description	Document Date	Document Number	Debit Amount	Credit Amount
AT&T 960-560-451	MAINT CONTRACT - TELEPHONE	7/10/2015	287256003480X071015	\$329.69	\$0.00
AT&T 960-560-451	MAINT CONTRACT - TELEPHONE	7/10/2015	287256003327X071015	\$329.69	\$0.00
AT&T 960-560-451	MAINT CONTRACT - TELEPHONE	7/10/2015	287256004189X071015	\$329.69	\$0.00
AT&T 960-560-451	MAINT CONTRACT - TELEPHONE	7/10/2015	287256004191X071015	\$329.69	\$0.00
AT&T 960-560-451	MAINT CONTRACT - TELEPHONE	7/10/2015	287256004331X071015	\$330.77	\$0.00
AT&T 960-560-451	MAINT CONTRACT - TELEPHONE	7/10/2015	287256004381X071015	\$329.69	\$0.00
AT&T 960-560-451	MAINT CONTRACT - TELEPHONE	7/10/2015	287256002969X071015	\$437.94	\$0.00
AT&T 960-560-451	MAINT CONTRACT - TELEPHONE	7/10/2015	287256004913X071015	\$329.69	\$0.00
AT&T 960-560-451	MAINT CONTRACT - TELEPHONE	7/10/2015	287256006020X071015	\$51.60	\$0.00
AT&T 960-560-451	MAINT CONTRACT - TELEPHONE	7/10/2015	287256008050X071015	\$53.60	\$0.00
AT&T 960-560-451	MAINT CONTRACT - TELEPHONE	7/10/2015	287256008098X071015	\$53.60	\$0.00
AT&T 960-560-451	MAINT CONTRACT - TELEPHONE	7/10/2015	287256008163X071015	\$53.60	\$0.00
AT&T 960-560-451	MAINT CONTRACT - TELEPHONE	7/10/2015	287256005371X071015	\$53.60	\$0.00
AT&T 960-560-451	MAINT CONTRACT - TELEPHONE	7/10/2015	287256005256X071015	\$53.60	\$0.00
AT&T 960-560-451	MAINT CONTRACT - TELEPHONE	7/10/2015	287256005080X071015	\$329.69	\$0.00
AT&T 960-560-451	MAINT CONTRACT - TELEPHONE	7/10/2015	287256005129X071015	\$331.85	\$0.00

\$3,727.99	\$3,139.98
\$977,544.99	\$3,139.98

1248

**NAVARRO COUNTY, TEXAS
BUDGET TRANSFER**

BJE #149

de

FUND: 101

MONTH: July

Amount	Account No.				Account Name	
(30,000.00)	101	-	406	-	480	Public Library
30,000.00	101	-	406	-	478	Ambulance
		-		-		
		-		-		
		-		-		
		-		-		
		-		-		
		-		-		
		-		-		
0.00	Total Budget Adjustment					

Description: To cover additional Ambulance expense with the City

1249

**NAVARRO COUNTY, TEXAS
BUDGET TRANSFER**

BJE #150

FUND: 101

MONTH: July

Amount	Account No.				Account Name	
(500.00)	101	-	403	-	320	Operating Equipment
500.00	101	-	403	-	419	Dues & Subscriptions
		-		-		
		-		-		
		-		-		
		-		-		
		-		-		
		-		-		
		-		-		
0.00	Total Budget Adjustment					

Description: Adobe Subscriptions. Items were budgeted in Operating Equipment

Items ended up being less than \$500 each so cannot be charged to Operating Equipment

1250

Judge Vicki Gray
Justice of the Peace Pct. 1 Navarro County
312 W. 2nd Ave.
Corsicana, Texas 75110
(903) 654-3057
(Fax: 903-654-3092)

Date: July 14, 2015

To: The County Auditor

From: Vicki Gray, Justice of the Peace

Re: Line item change

Please move \$200 from my office supplies to my jury account


Vicki Gray

RECEIVED
JUL 16 2015
NAVARRO COUNTY
AUDITOR'S OFFICE

1251

NAVARRO COUNTY, TEXAS
BUDGET TRANSFER

BJE #151

FUND: 101

MONTH: July

Amount	Account No.				Account Name
(200.00)	101	-	456	- 310	Operating Equipment
200.00	101	-	456	- 414	Petit Jurors
		-		-	
		-		-	
		-		-	
		-		-	
		-		-	
		-		-	
		-		-	
		-		-	
0.00	Total Budget Adjustment				

Description: Cover overage in Petit Jurors

511

1252

**THE STATE OF TEXAS
NAVARRO COUNTY**

This agreement is made and entered into on this the 27 day of July by and between NET Data, with its principal place of business in Sulphur Springs, Texas and **Navarro County** (hereinafter referred to as "CLIENT"), with its principal place of business in **Corsicana, Texas**.

This agreement will supersede all previous written and oral agreements between NET Data and CLIENT.

DEFINITIONS:

"Cloud Computing" is the delivery of computing as a service rather than a product, whereby shared resources, software and information are provided to computers and other devices over a network.

The term "Services" in this Agreement shall mean the NET Data Cloud System Service and any related licensed materials such as, but not limited to, manuals, system documentation and written or verbal instructions provided for use in connection ("Documentation") with the Service.

RECITALS

Licensor and or its partners has developed certain computer programs and operating manuals, known collectively as

Internet Records Access(IRA) – County Clerk

1. TERM

This Agreement is effective from October 1st, 2015 and shall remain in effect for a period of **Sixty (60) months** from the Effective Date.

2. TERMINATION OF SERVICE

Should either party wish to terminate for a material breach of contract, that party agrees to notify in writing and offer a reasonable opportunity to cure prior to such termination.

Upon termination, NET Data may immediately discontinue the Service and all Documentation provided CLIENT shall be returned to NET Data. CLIENT HEREBY WAIVES CLAIMS FOR DAMAGE ARISING FROM ANY SUCH RIGHTFUL TERMINATION BY NET Data UNDER THIS PROVISION.

3. WARRANTY

NET Data warrants that it has the right to market, distribute, support and maintain Services and that Services are warranted to conform to the operating specifications as outlined in the Documentation. CLIENT agrees that its **SOLE AND EXCLUSIVE REMEDY** for a breach of this Warranty is for NET Data to correct any error, malfunction or defect if the Services warranted hereunder fails to conform to the applicable operating specifications and CLIENT advises NET Data of such failure in writing. If after reasonable attempts, NET Data is unable to correct the error, malfunction, or defect, CLIENT shall be entitled to terminate this Agreement. (For the purpose of this Agreement, the term "error, malfunction or defect" shall mean only significant material deviations from the operating specifications for the Services as set forth in the applicable software documentation issued by NET Data.)

EXCEPT AS SPECIFICALLY PROVIDED IN THIS SECTION, THERE ARE NO WARRANTIES EXPRESSED OR IMPLIED, INCLUDING BUT NOT LIMITED TO, ANY IMPLIED WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE. CLIENT HEREBY DISCLAIMS ANY RELIANCE ON ANY WARRANTY OR REPRESENTATION NOT EXPRESSLY SET FORTH IN THIS AGREEMENT.

4. LIMITATION OF LIABILITY

NEITHER PARTY WILL IN ANY CASE BE LIABLE FOR ANY SPECIAL, INCIDENTAL, CONSEQUENTIAL, INDIRECT OR PUNITIVE DAMAGES, OR ANY LOSS OF PROFITS OR REVENUE OR BUSINESS, EVEN IF THE PARTY HAS BEEN ADVISED OF THE POSSIBILITY THEREOF. NOTWITHSTANDING ANY TERM OF THIS AGREEMENT, THE MAXIMUM AGGREGATE LIABILITY OF EITHER PARTY (WHETHER IN CONTRACT, TORT, OR OTHERWISE) FOR DAMAGES OR LOSS HOWSOEVER ARISING OR CAUSED, WHETHER OR NOT ARISING FROM A PARTY'S ACTIONS WILL NOT BE GREATER THAN THE AMOUNT PAID TO NET DATA BY CLIENT. IN NO EVENT WILL NET DATA BE LIABLE FOR ANY DAMAGES CAUSE BY THE CLIENT'S FAILURE TO PERFORM THE CLIENT'S RESPONSIBILITIES.

5. SUPPORT

NET Data will provide complete Services support as outlined in the attached CLOUD SERVICES SUPPORT ADDENDUM TERMS AND CONDITIONS, incorporated herein by reference.

6. DATA CONVERSION

NET Data will provide the necessary data conversion services.

7. USER SOFTWARE

Licensee may not modify software. Licensor agrees to modify software as required to:

- a) Correct any errors found in System.
- b) Bring the System into compliance with new legislation.
- c) Provide Licensee with enhancements to System.

8. CLIENT DATA

CLIENT will have full access to their data via the NET Data application software. CLIENT shall not attempt to reverse assemble, reverse compile or reverse engineer the Services or any part thereof, or otherwise attempt to discover any Services source code or underlying proprietary information. The CLIENT shall not attempt to access other areas outside their NET Data application on NET Data's server.

NET Data retains all rights to customizations developed by NET Data to the Service.

CLIENT shall retain ownership in and all rights to CLIENTS data stored in the Services provided by NET Data. Upon request by CLIENT made within 60 days of the effective date of termination of this Agreement, NET Data shall take commercially reasonable steps to make available to CLIENT a copy of all Client Data, in electronic format, with all work hereunder to be invoiced to CLIENT at the standard hourly billing rate. After 60 days, NET Data will have no obligation to maintain or provide any Client Data and shall remove all Client Data in NET Data's possession or control.

9. THIRD PARTY APPLICATIONS EXCLUSION

The CLIENT understands and accepts that the NET Data Cloud System Service provided in this agreement is for licensed NET Data applications only.

10. CONFIDENTIALITY & PROPRIETARY INFORMATION

Each party acknowledges that it and its employees may acquire information that is proprietary or confidential to the other party. Each party agrees that it shall hold such information in strict confidence and shall not disclose any such information to any third party. "Confidential Information" means all technical and non-technical information including but not limited to: CLIENT Data, Services, Documentation, financial and marketing information, other proprietary information, and information disclosed that should have reasonably been regarded as confidential, regardless of whether such information would be protected under the common law.

CLIENT specifically acknowledges NET Data's statement that the Services and related software are the exclusive property of NET Data, constitutes trade secrets of NET Data, and agrees to protect the Services or any part thereof from unauthorized use or disclosure by its agents, consultants, contracted personnel, employees, CLIENT, or successors. CLIENT agrees to reproduce and include NET Data's proprietary, copyright, and trade secret notice on any copies, in whole or in part, in any form, including partial copies and modifications of Services and Documentation. In the event the License granted hereunder is terminated, the above obligations of CLIENT with respect to protection and security shall not terminate but shall continue for a period of five (5) years following such termination of License.

NET Data and CLIENT further agree that, except as expressly authorized in writing in advance by the other party, neither of them will copy or disclose Confidential Information to any third party.

11. ACCESS TO SERVICES

CLIENT agrees that access to services is intended for Client's employees only and that access by any third party is strictly prohibited without the prior written consent of NET Data.

12. GENERAL

Licensee acknowledges that System, and all portions or aspects thereof, expressly including all ideas and expression of System are confidential and proprietary information. Licensee agrees that it will not provide or make available to third parties the System or any part thereof, including use of System, any physical embodiment of System or any materials supplied by Licensor in connection with System. As hereinafter provided, Licensee shall take all steps necessary to protect the confidentiality of System and the proprietary rights of Licensor.

Neither CLIENT nor NET Data is responsible for failure to fulfill their respective obligations under this Agreement due to causes beyond their control. This Agreement shall be governed by the laws of the State of Texas both as to interpretation and performance. It is understood and agreed by the parties hereto that if any part, term, or provision of this Agreement is by the courts held to be illegal or in conflict with any law of the state where made, the validity of the remaining portions or provisions shall not be affected, and the rights and obligations of the parties shall be construed and enforced as if the Agreement did not contain the particular part, term or provision held to be invalid.

13. CONSIDERATION

The price to utilize *NET Data's Internet Records Access (IRA)* shall be an annual charge of **\$2,000 for 5 years. See attached for details.**

14. VENUE.

Licensee expressly acknowledges that in the event any legal action is brought involving any circumstances arising out of the contractual relationship created by this agreement, such litigation must be brought in Navarro County.

NET Data

CLIENT

By: _____

By:  _____

NET Data
President – NET Data

Navarro County

**NET Data
HOSTING SERVICE LEVEL AGREEMENT TERMS AND CONDITIONS**

The purpose of this Service Level Agreement ("SLA") is to define service levels and operational specifications that NET Data will provide to Client. "Critical Hours" means 8:00 a.m. to 5:00 p.m. CST five days per week.

SERVICE LEVELS

1. Hosting Obligations.

NET Data shall provide the following:

- Operate the Services on a server owned or leased and maintained by or on behalf of NET Data;
- Allow access to the Services over a secured connection and provide secure and confidential storage of all information transmitted to and from the Services;
- Maintain a back-up server, at a geographically different site from where the server is located, for data recovery in the event of disaster;
- Review security notifications and alerts relevant to the hosting platform, and apply as appropriate to maintain the highest level of defense customary in the industry for company's dealing with like data; and
- NET Data shall provide adequate firewall protection as is customary in the industry for company's dealing with like data in order to secure Client Data and other Confidential Information of CLIENT and users of the Services from unauthorized access by third parties.

2. System Availability.

NET Data shall use reasonable best efforts to maintain the following system availability:

- For any consecutive thirty (30) day period, the system within scope will be fully operational, available, and capable of supporting CLIENT's workload at a 99.5% availability level except for Scheduled Service Outages as specified.
- "Scheduled Service Outages" shall be performed during the hours of 5:00 p.m. to 8:00 a.m. Central as necessary for upgrades, maintenance, or for any other agreed upon purpose.
- System is "available" when the servers are operational and capable of serving Users, independent of any CLIENT's network links outside our control.

3. Exclusions

NET Data is not to be held responsible for any Service or system failures during any period of time in which any of the following "Exclusions" exist:

- CLIENT Resource Problems – there are problems resulting from CLIENT resources not under NET Data management.
- Failure of any hardware not under NET Data's management (customer PC's, portage boxes, etc.)
- Scheduled Maintenance – Scheduled maintenance windows and other agreed upon periods of time that are necessary for repairs or maintenance.
- Network Changes – Changes made by CLIENT to the networking environment that were not communicated to or approved by NET Data.
- Force Majeure – Problems resulting from a Force Majeure Event.
- Agreed Temporary Exclusions – Any temporary exclusions requested by NET Data and approved by CLIENT to implement changes in applications, environments, conversions or system software.
- CLIENT Actions – Problems resulting from actions or inactions of CLIENT contrary to the NET Data's reasonable recommendations.
- CLIENT Responsibilities – Problems resulting from any failure by CLIENT to fulfill its responsibilities or obligations.
- Internet Connectivity Loss – Loss of Internet connectivity to CLIENT site for any reason.
- Third-Party Software – Any loss of Service or system availability due to malfunctions or errors related to any third-party software in use by the CLIENT.

ATTACHMENT



Cost Summary: Navarro County

County Clerk Case Management Internet Records Access Application Hosting

1258



June 12, 2015

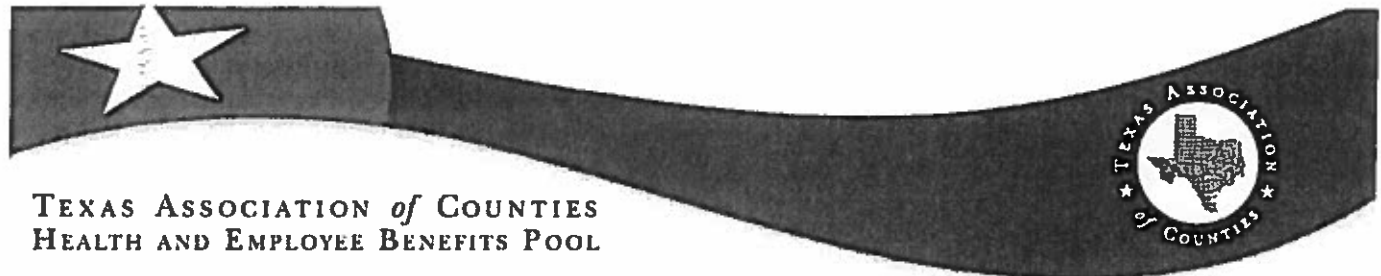
Cost Summary

- **NET Data County Clerk Case Management
Internet Records Access Application Hosting** **\$ 2,000.00/yr***

*Billing to begin after successful installation.

All pricing and costs included are valid for 60 days from proposal date unless extended in writing by NET Data.





2015 - 2016 Renewal Notice and Benefit Confirmation

Group: 66504 - Navarro County

Anniversary Date: 10/01/2015

Return to TAC by: 08/03/2015

Please initial and complete each section confirming your group's benefits and fill out the contribution schedule according to your group's funding levels. Fax to 1-512-481-8481 or email to mariac@county.org.

For any plan or funding changes other than those listed below, please contact Maria Castillo at 1-800-456-5974.

MEDICAL

Medical: Plan 800 \$25 Copay, \$500 Ded, 80%, \$2500 OOP Max RX Plan: Option 4A \$10/25/40
 Your % rate increase is: 9.45% Your payroll deductions for medical benefits are: Pre Tax

Tier	Current Rates	New Rates Effective 10/1/2015	New Amount Employer Pays	New Amount Employee Pays	New Amount Retiree Pays (if applicable)
Employee Only	\$762.94	\$835.04	\$ 835.04	\$ 0.00	\$ 835.04
Employee + Child	\$1,037.32	\$1,135.34	\$ 835.04	\$ 300.30	\$ 1,135.34
Employee + Child(ren)	\$1,366.58	\$1,495.72	\$ 835.04	\$ 660.68	\$ 1,495.72
Employee + Spouse	\$1,602.24	\$1,753.64	\$ 835.04	\$ 918.60	\$ 1,753.64
Employee + Family	\$2,075.46	\$2,271.58	\$ 835.04	\$ 1,436.54	\$ 2,271.58

 Initial to accept Medical Plan and New Rates.

LIFE - BASIC

Basic Life Products:
(Rates are per thousand)

Coverage Volume per Employee: \$20,000

	Current Rates	New Rates Effective 10/1/2015	Amount Employer Pays	Amount Employee/ Retiree Pays (if applicable)
Basic Term Life	\$0.122	\$0.122	100%	0%
Basic AD&D	\$0.030	\$0.030	100%	0%

Handwritten signature Initial to accept New Basic Life Rates.

LIFE - VOLUNTARY

Voluntary Life Products:
(Rates are per thousand)

Coverage Volume per Retiree: \$5,000

	Current Rates	New Rates Effective 10/1/2015	Amount Employer Pays	Amount Employee/ Retiree Pays (if applicable)
Voluntary Retiree Life	\$0.139	\$0.139	0%	100%

(Rates are monthly charges)

Coverage Volume: SP \$5K/CH \$5K

Voluntary Dependent Life	\$1.900	\$1.900	0%	100%
--------------------------	---------	---------	----	------

Handwritten signature Initial to accept New Voluntary Life Rates.

RETIREE

Please circle one for each benefit that applies.

Your group allows retiree coverage for:

Medical	Pre 65	Post 65	Both
Voluntary Retiree Life	Pre 65	Post 65	Both

Handwritten signature Initial to confirm.

WAITING PERIOD

Waiting period applies to all benefits.

Employees

Elected Officials

30 days - 1st of the month following waiting period

30 days - 1st of the month following waiting period

Handwritten signature Initial to confirm.

COBRA ADMINISTRATION

Please indicate how your group manages COBRA administration:

County/Group processes COBRA on OASYS
County/Group is responsible for fulfilling COBRA notification process and requirements.

BCBS COBRA Department processes COBRA
*BCBS COBRA Department administers via COBRA contract with the County/Group

MLD Initial to confirm COBRA Administration.

PLAN INFORMATION

Broker or Consultant Information

Please confirm your broker or consultant's name, if applicable: **N/A**

Agency Name: _____

Agency Address: _____
Number and Street

City _____ State _____ Zip _____

Broker Representative or Consultant's Name: _____

Contact Phone Number: _____

Contact Email Address: _____

MLD Initial to confirm Broker or Consultant information

- Please update broker or consultant's information.
- Broker commissions are included in rates listed on page 1.
- Retirees pay the same premium as active employees regardless of age for medical and dental.
- Rates based upon current benefits and enrollment. A substantial change in enrollment (10% over 30 days or 30% over 90 days) may result in a change in rates.
- Form must be received by **08/03/2015** in order to avoid additional administrative fees.
- Signature on the following page is required to confirm and accept your group's renewal.

126

TAC HEBP Member Contact Designation Navarro County

CONTRACTING AUTHORITY

As specified in the Interlocal Participation Agreement, each Member Group hereby designates and appoints, as indicated in the space provided below, a Contracting Authority of department head rank or above and agrees that TAC HEBP shall NOT be required to contact or provide notices to ANY OTHER person. Further, any notice to, or agreement by, a Member Group's Contracting Authority, with respect to service or claims hereunder, shall be binding on the Member. Each Member Group reserves the right to change its Contracting Authority from time to time by giving written notice to TAC HEBP.

Please list changes and/or corrections below.

Name/Title Honorable Ryan Douglas/County Treasurer

Address 601 North 13th Street #4
Corsicana, TX 75110-4672

Phone 903-654-3091

Fax 903-875-3391

Email rdouglas@navarrocounty.org

BILLING CONTACT

Responsible for receiving all invoices relating to HEBP products and services.

Please list changes and/or corrections below.

Name/Title Honorable Ryan Douglas/County Treasurer

Address 601 North 13th Street #4
Corsicana, TX 75110-4672

Phone 903-654-3091

Fax 903-875-3391

Email rdouglas@navarrocounty.org

HIPAA Secured Fax

PRIMARY CONTACT

HEBP's main contact for daily matters pertaining to the health benefits.

Please list changes and/or corrections below.

Name/Title Jane McCollum/County Chief Deputy Treasurer

Address 601 North 13th Street #4
Corsicana, TX 75110

Phone 903-654-3090

Fax 903-654-3391

Email jmccollum@navarrocounty.org

Date: 7-27-15

Signature of County Judge or Contracting Authority

H.M. DAVENPORT JR./COUNTY JUDGE

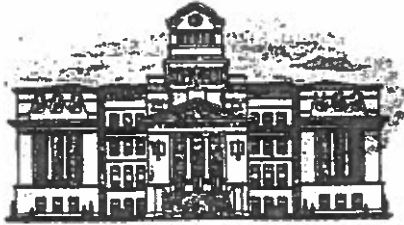
Please PRINT Name and Title

The Texas Association of Counties would like to thank you for your membership in the only all county-owned and county directed Health and Employee Benefits Pool in Texas.

13

1263

NAVARRO COUNTY



RUSSELL P. HUDSON
ASSESSOR and COLLECTOR of TAXES

PHONE (903) 654-3080

NAVARRO COUNTY
P. O. BOX 1070
CORSICANA, TEXAS 75151-1070

July 24, 2015

TO: Navarro County, General Fund
FROM: Russell P Hudson, PCC
Navarro County Tax Assessor & Collector

You should have already received a copy of the certification of the 2015 Appraisal Roll from the Navarro Central Appraisal District. Please provide your 2015 tax resolutions or ordinances as soon as possible, stating your tax rate, exceptions, and/or discounts.

	<u>2014</u>	<u>2015</u>
Total Market Value	\$ 4,234,210,324	4,464,613,953
Total Assessed Value	\$ 3,404,467,618	3,500,650,408
Total Taxable Value	\$ 2,916,564,283	2,992,965,379
Total Value of New Property	\$ 34,122,484	27,780,050
Anticipated Collection Rate	100%	100%
Number of Accounts	47,882	47,952

DEFINITIONS: "Appraised value" means the value determined as provided by Chapter 23 of the Tax Code according to category. "Assessed value" means for the purposes of assessment of property for taxation, the amount determined by multiplying the appraised value by the applicable assessment ratio, but for the purposes of determining the debt limitation imposed by Article III, Section 52 of the Texas Constitution, shall mean the market value of the property recorded by the Chief Appraiser. "Taxable value" means the amount determined by deducting from the assessed value the amount of any applicable partial exemption.

NAVARRO COUNTY



RUSSELL P. HUDSON
ASSESSOR and COLLECTOR of TAXES

PHONE (903) 654-3080

NAVARRO COUNTY
P. O. BOX 1070
CORNICANA, TEXAS 75151-1070

July 24, 2015

TO: Navarro County, Flood Control

FROM: Russell P Hudson, PCC
Navarro County Tax Assessor & Collector

You should have already received a copy of the certification of the 2015 Appraisal Roll from the Navarro Central Appraisal District. Please provide your 2015 tax resolutions or ordinances as soon as possible, stating your tax rate, exceptions, and/or discounts.

		<u>2014</u>	<u>2015</u>
Total Market Value	\$	4,234,179,814	4,464,613,953
Total Assessed Value	\$	3,404,437,108	3,500,650,408
Total Taxable Value	\$	2,935,213,253	3,019,162,943
Total Value of New Property	\$	46,072,739	27,763,661
Anticipated Collection Rate		100%	100%
Number of Accounts		47,882	47,952

DEFINITIONS: "Appraised value" means the value determined as provided by Chapter 23 of the Tax Code according to category. "Assessed value" means for the purposes of assessment of property for taxation, the amount determined by multiplying the appraised value by the applicable assessment ratio, but for the purposes of determining the debt limitation imposed by Article III, Section 52 of the Texas Constitution, shall mean the market value of the property recorded by the Chief Appraiser. "Taxable value" means the amount determined by deducting from the assessed value the amount of any applicable partial exemption.

1260

NAVARRO COUNTY



RUSSELL P. HUDSON
ASSESSOR and COLLECTOR of TAXES

PHONE (903) 654-3080

NAVARRO COUNTY
P. O. BOX 1070
CORSICANA, TEXAS 75151-1070

July 24, 2015

TO: Navarro County, Road & Bridge

FROM: Russell P Hudson, PCC
Navarro County Tax Assessor & Collector

You should have already received a copy of the certification of the 2015 Appraisal Roll from the Navarro Central Appraisal District. Please provide your 2015 tax resolutions or ordinances as soon as possible, stating your tax rate, exceptions, and/or discounts.

		<u>2014</u>	<u>2015</u>
Total Market Value	\$	4,234,221,464	4,464,613,953
Total Assessed Value	\$	3,404,478,758	3,500,650,408
Total Taxable Value	\$	2,917,534,416	2,994,142,529
Total Value of New Property	\$	34,122,484	27,780,050
Anticipated Collection Rate		100%	100%
Number of Accounts		47,882	47,952

DEFINITIONS: "Appraised value" means the value determined as provided by Chapter 23 of the Tax Code according to category. "Assessed value" means for the purposes of assessment of property for taxation, the amount determined by multiplying the appraised value by the applicable assessment ratio, but, for the purposes of determining the debt limitation imposed by Article III, Section 52 of the Texas Constitution, shall mean the market value of the property recorded by the Chief Appraiser. "Taxable value" means the amount determined by deducting from the assessed value the amount of any applicable partial exemption.

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an ACE Company

LICENSE AND/OR PERMIT BOND

Bond No: K09275332

KNOW ALL MEN BY THESE PRESENTS:

That we, LONE STAR NGL PIPELINE LP as Principal and WESTCHESTER FIRE INSURANCE COMPANY, incorporated under the laws of the State of Pennsylvania, with principal office in Philadelphia, as Surety, are held and firmly bound unto NAVARRO COUNTY as Obligee, in penal sum of \$ 75,000.00 Seventy Five Thousand and 00/100, lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, our heirs, executors, administrators, successors and assigns, jointly and severally, firmly, by these presents.

WHEREAS, the above bounden Principal has obtained or is about to obtain from the said Obligee a license or permit for Road Crossing for South West CO. Roads 4010; 4040; 4060; 4070; 4170; 4250; 4260; 2250; 2320; 2300; and the term of said license or permit is as indicated opposite the block checked below:

Beginning the ___ day of ___, ___; and ending the ___ day of ___, ___.
x Continuous, beginning the 18th day of June, 2015.

WHEREAS, The Principal is required by law to file with NAVARRO COUNTY a bond for the above indicated term and conditioned as hereinafter set forth.

NOW THEREFORE, THE CONDITION OF THIS OBLIGATION IS SUCH, That if the above bounden Principal as such licensee or permittee shall indemnify said Obligee against all loss, costs, expenses or damage to it caused by said Principal's non-compliance with or breach of any laws, statutes, ordinances, rules or regulations pertaining to such license or permit issued to the Principal, which said breach or non-compliance shall occur during the term of this bond, then this obligation shall be void, otherwise to remain in full force and effect.

PROVIDED, that if this bond is for a fixed term, it may be continued by Certificate executed by the Surety hereon; and

PROVIDED FURTHER, that regardless of the number of years this bond shall continue or be continued in force and of the number of premiums that shall be payable or paid, the Surety shall not be liable hereunder for a larger amount, in the aggregate, than the amount of this bond, and

PROVIDED FURTHER, that if the Surety shall so elect, this bond may be canceled by the Surety as to subsequent liability by giving thirty (30) days notice in writing to said Obligee.

Signed, sealed and dated the 19th day of June, 2015.

[Signature]
(Witness)

LONE STAR NGL PIPELINE LP
By: [Signature] (Principal)
BY: LONE STAR NGL ASSET GP LLC ITS GENERAL PARTNER (SEAL)

[Signature] Myisha Jefferson
(Witness)

WESTCHESTER FIRE INSURANCE COMPANY

By: [Signature] (SEAL)

Nancy Thomas, Attorney-In-Fact

Power of Attorney

WESTCHESTER FIRE INSURANCE COMPANY

Know all men by these presents: That WESTCHESTER FIRE INSURANCE COMPANY, a corporation of the Commonwealth of Pennsylvania pursuant to the following Resolution, adopted by the Board of Directors of the said Company on December 11, 2006, to wit:

"RESOLVED, that the following authorizations relate to the execution, for and on behalf of the Company, of bonds, undertakings, recognizances, contracts and other written commitments of the Company entered into in the ordinary course of business (each a "Written Commitment"):

- (1) Each of the Chairman, the President and the Vice Presidents of the Company is hereby authorized to execute any Written Commitment for and on behalf of the Company, under the seal of the Company or otherwise.
- (2) Each duly appointed attorney-in-fact of the Company is hereby authorized to execute any Written Commitment for and on behalf of the Company, under the seal of the Company or otherwise, to the extent that such action is authorized by the grant of powers provided for in such persons written appointment as such attorney-in-fact.
- (3) Each of the Chairman, the President and the Vice Presidents of the Company is hereby authorized, for and on behalf of the Company, to appoint in writing any person the attorney-in-fact of the Company with full power and authority to execute, for and on behalf of the Company, under the seal of the Company or otherwise, such Written Commitments of the Company as may be specified in such written appointment, which specification may be by general type or class of Written Commitments or by specification of one or more particular Written Commitments.
- (4) Each of the Chairman, the President and Vice Presidents of the Company is hereby authorized, for and on behalf of the Company, to delegate in writing any other officer of the Company the authority to execute, for and on behalf of the Company, under the Company's seal or otherwise, such Written Commitments of the Company as are specified in such written delegation, which specification may be by general type or class of Written Commitments or by specification of one or more particular Written Commitments.
- (5) The signature of any officer or other person executing any Written Commitment or appointment or delegation pursuant to this Resolution, and the seal of the Company, may be affixed by facsimile on such Written Commitment or written appointment or delegation.

FURTHER RESOLVED, that the foregoing Resolution shall not be deemed to be an exclusive statement of the powers and authority of officers, employees and other persons to act for and on behalf of the Company, and such Resolution shall not limit or otherwise affect the exercise of any such power or authority otherwise validly granted or vested.

Does hereby nominate, constitute and appoint Anoop Chawla Adlakha, Donna L Williams, Jennifer Copeland, Lisa Ward, Lupe Tyler, Margaret Buboltz, Michael J Herrod, Myisha S Jefferson, Nancy Thomas, Stephenie Whittington, Vanessa Dominguez, Wendy Stuckey, all of the City of HOUSTON, Texas, each individually if there be more than one named, its true and lawful attorney-in-fact, to make, execute, seal and deliver on its behalf, and as its act and deed any and all bonds, undertakings, recognizances, contracts and other writings in the nature thereof in penalties not exceeding Twenty Five million dollars & zero cents (\$25,000,000.00) and the execution of such writings in pursuance of these presents shall be as binding upon said Company, as fully and amply as if they had been duly executed and acknowledged by the regularly elected officers of the Company at its principal office,

IN WITNESS WHEREOF, the said Stephen M. Haney, Vice-President, has hereunto subscribed his name and affixed the Corporate seal of the said WESTCHESTER FIRE INSURANCE COMPANY this 1 day of December 2014.

WESTCHESTER FIRE INSURANCE COMPANY



Stephen M. Haney
Stephen M. Haney, Vice President

COMMONWEALTH OF PENNSYLVANIA
COUNTY OF PHILADELPHIA ss.

On this 1 day of December, AD 2014 before me, a Notary Public of the Commonwealth of Pennsylvania in and for the County of Philadelphia came Stephen M. Haney, Vice-President of the WESTCHESTER FIRE INSURANCE COMPANY to me personally known to be the individual and officer who executed the preceding instrument, and he acknowledged that he executed the same, and that the seal affixed to the preceding instrument is the corporate seal of said Company; that the said corporate seal and his signature were duly affixed by the authority and direction of the said corporation, and that Resolution, adopted by the Board of Directors of said Company, referred to in the preceding instrument, is now in force.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal at the City of Philadelphia the day and year first above written.



COMMONWEALTH OF PENNSYLVANIA
NOTARIAL SEAL
KAREN E. BRANDT, Notary Public
City of Philadelphia, Phila. County
My Commission Expires Sept. 26, 2018

Karen E. Brandt
Notary Public

I, the undersigned Assistant Secretary of the WESTCHESTER FIRE INSURANCE COMPANY, do hereby certify that the original POWER OF ATTORNEY, of which the foregoing is a substantially true and correct copy, is in full force and effect.

In witness whereof, I have hereunto subscribed my name as Assistant Secretary, and affixed the corporate seal of the Corporation, this 19th day of June, 2015.



William L. Kelly
William L. Kelly, Assistant Secretary

THIS POWER OF ATTORNEY MAY NOT BE USED TO EXECUTE ANY BOND WITH AN INCEPTION DATE AFTER December 01, 2016.



ATTACHMENT "A"

TO

AGREEMENT FOR EASEMENT

ADJACENT TO OR CROSSING COUNTY ROADS

If this easement is for a petroleum pipeline, you must submit the following information:

1. Diagram indicating the gathering system, including:
 - a. location of any easements with width dimensions
 - b. details of the production pipeline (line diameter, PSI rating, burial depth, signage)
2. Plat/map of pipeline showing beginning and ending points.
3. Indicate product type
4. An identifying sign shall be placed at each point where a flow line or gathering line crosses a public road
5. Persons to notify in case of emergency

AGREEMENT FOR LICENSE ADJACENT TO OR CROSSING COUNTY ROADS

STATE OF TEXAS §

COUNTY OF NAVARRO §

KNOW ALL MEN BY THESE PRESENTS:

Lone Star NGL Pipeline L.P. Energy Transfer Company Owner of a (pipeline, utility line, gas or sewer line) hereby contracts and covenants with Navarro County ("the County") as follows:

I. Lone Star NGL Pipeline L.P. Energy Transfer Company, desires to construct and maintain a pipeline, utility line, or gas or sewer line in Navarro County, Texas and it is necessary to cross certain county road(s) 4040 located in Precinct # 3, more fully described on the map attached hereto as Exhibit A and incorporated herein by reference. The license granted herein shall extend 5 feet on either side of the pipeline as it crosses the county road.

II. In consideration for the County granting permission through the issuance of a permit to lay a pipeline, utility line, or gas or sewer line adjacent to or crossing said county roads above described in Navarro County, Texas, the Owner hereby warrants, agrees and covenants that any crossing shall be constructed as follows:

All county road crossings shall be bored unless a variance is granted by Navarro County Commissioners Court, and lines underneath such roads shall be cased or otherwise constructed to provide maximum protection against damage or leaks. Owner may not block the county road during construction and must provide for at least one lane of traffic. The points where the pipeline crosses the road shall be clearly marked and the line shall be placed at a depth of no less than 4 feet underneath the lowest part of the County's bar ditches and/or road surfaces.

Type of Pipeline:

Natural Gas Liquids

The transport route (beginning and end): _____

(A detailed construction plan must be submitted with application)

Pipelines which run adjacent to a county road and which are within a county road easement shall be placed at a depth of no less than 4 feet underneath the lowest part of the County's bar ditches and/or road surfaces.

The pipeline shall be constructed in a safe and prudent manner and shall consist of only acceptable commercial pipeline materials. The Owner shall be responsible for maintaining the pipeline and the license area. In the event the pipeline is ever abandoned or ceases be used for more than 6 consecutive months, this license shall terminate and revert to the County. In addition, if the pipeline is ever abandoned or ceases to be used for more than 6 consecutive months, the Owner shall, at the County's request, remove the pipeline from the license area and restore the property to its original condition.

SEE ATTACHMENT "A" IF THIS IS FOR A PETROLEUM PIPELINE.

III. In consideration of the granting of this license (pipeline, utility line, gas or sewer Line) adjacent to or across the County's roads, the Owner warrants and covenants that any damages which may be caused to County or adjacent property as a result of the construction, maintenance or operation of a pipeline shall be the sole responsibility of the Owner and the Owner warrants and covenants that the area where the construction takes place shall be repaired and put back in the same condition as it originally was before such construction took place.

IV. The County and Owner hereby covenant and agree that for each violation of this License agreement, Owner shall pay to the County liquidated damages in the amount of One Thousand Dollars (\$1,000.00) per day, per violation, until such violation have been corrected

and the County's requirements complied with. Such compliance shall be determined by the County Commissioner in whose precinct the work occurs.

V. **Owner**, at its own expense, shall maintain a general liability insurance policy in an amount sufficient to insure against loss or damages caused by the construction, maintenance and operation of the pipeline. The general liability insurance requirement may be met by a combination of self-insurance, primary and excess insurance policies. **Owner** shall also, at its own expense, carry worker's compensation insurance as required by law.

VI. **Owner**, its successors and assigns agree to release, defend, indemnify, and hold harmless the County its respective commissioners, agents and employees (collectively, the "Indemnified Parties"), from any and all costs, losses, claims, judgments, settlements, and damages of every kind and character to real property, personal property or persons (including, without limitation, claims involving environmental laws and regulations, pollution, contamination of ground waters, personal injury and death), lawsuits and/or causes of action (including reasonable attorneys' fees, expert fees and court costs) (collectively "Claims"), which may grow out of, arise from, or in any manner be connected with the activities of **Owner's** agents, invitees, guests, contractors, servants and employees, on the license area, or any adjacent property, including, without limitation, any Claims arising from loss of subsurface support of any County road and any Claims arising from the production or transportation of materials through any pipeline. For purposes of this license, environmental laws and regulations include, without limitation, the federal Oil Pollution Act (OPA), the federal Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), the federal Resource Conservation and Recovery Act (RCRA), the federal Clean Water Act, the Texas Solid Waste Disposal Act

(TSWDA), the Texas Water Code (TWC), and the federal, state and local rules, regulations, ordinances, orders and governmental directives implementing such statutes.

As used in this license, the term **"Hazardous Materials"** means any substance or material defined or identified as hazardous, extra-hazardous, toxic or radioactive or subject to regulation as a solid waste or pollutant under any applicable federal, state, or local statute or regulation including, without limitation, the environmental laws and regulations referenced herein. **"Remedial Work"** is defined as any site investigation or monitoring, any cleanup, containment, remediation, removal, or restoration work performed in response to any federal, state or local government authority or private party action (**"action"**), or pursuant to any federal, state or local statute, rule, regulation, ordinance, order, governmental directive or other laws (**"law"**). **Owner** agrees, for the benefit of the County and any adjacent surface owner, (1) to remove from the license area, if, as and when required by any action or law, any Hazardous Materials placed or released thereon by **Owner** (including its contractors), (2) to perform Remedial Work where the need therefore arises in connection with **Owner's** (including its contractors) operations or activities on the license area or any adjacent property, and (3) to comply in all respects with all laws governing operations by **Owner** (including its contractors) and Remedial Work on or associated with the license area and any adjacent property. Remedial Work shall be performed by one or more contractors selected by **Owner** under the supervision of an engineer selected by **Owner**. All costs and expenses of Remedial Work resulting from **Owner's** (including its drillers' and other contractors') operations shall be paid by **Owner**, including, without limitation, the charges of such contractors and/or the consulting engineer and the County's reasonable attorneys' fees and costs incurred in connection with the monitoring or

review of Remedial Work. If **Owner** shall fail to timely commence or cause to be commenced, or fail to diligently prosecute to completion, such Remedial Work, **the County** may (but shall not be required to), after first giving **Owner** thirty (30) days notice of its failure and **Owner's** continued failure to perform, cause such Remedial Work to be performed and **Owner** will reimburse all reasonable costs of same on demand. The provisions of this Article shall not constitute approval or obligate **The County** or the surface owner to consent to the imposition of any engineering or institutional control that would restrict or limit future use of the License area for any purpose including, without limitation, any deed restriction or limitation on the use of groundwater or use of the property for residential purposes. **Owner** will notify **the County** and surface owner of any claim or other action by any governmental agency or any third party involving the actual or alleged existence of Hazardous Materials on the License area or any adjoining property and provide **the County** and surface owner with copies of (1) any notice of any actual or threatened release of Hazardous Materials given by **Owner** pursuant to any law and (2) any report of and response to any such release including all Remedial Work. **Owner**, its successors and assigns, in accordance with the provisions of Article 8, will release, indemnify, pay and protect, defend and save the Indemnified Parties harmless from all claims, liabilities, fees and expenses of any kind (including reasonable attorneys' fees, expert fees and costs) that arise from the actual or alleged presence or release of any Hazardous Materials in connection with the operations of **Owner** and **Owner's** agents, invitees, guests, contractors, servants and employees on the License area or any adjacent property. Such indemnification shall include, without limitation, costs in connection with any Remedial Work performed by **the County**, surface owner, or any third party in response to any federal, state or governmental authority, laws

or regulations, due and payable upon demand by the County or adjacent surface owner.

Owner's obligations herein shall survive the termination of this License.

VII. This Agreement shall be binding upon and inure to the benefit of the parties and their respective heirs, executors, administrators, legal representatives, successors, and assigns.


VIII. This Agreement shall be construed under and in accordance with the laws of the State of Texas, and all obligations of the parties created by this Agreement are performable in Navarro County, Texas.

IX. In case any one or more of the provisions contained in this Agreement shall for any reason be held to be invalid, illegal, or unenforceable in any respect, this invalidity, illegality, or unenforceability shall not affect any other provision of the Agreement, and this Agreement shall be construed as if the invalid, illegal, or unenforceable provision had never been contained in the Agreement.

X. The rights and remedies provided by this Agreement are cumulative, and the use of any one right or remedy by either party shall not preclude or waive its right to use any or all other remedies. The rights and remedies provided in this Agreement are given in addition to any other rights the parties may have by law, statute, ordinance, or otherwise.

EXECUTED this 27 day of July, 20015

OWNER

By: 

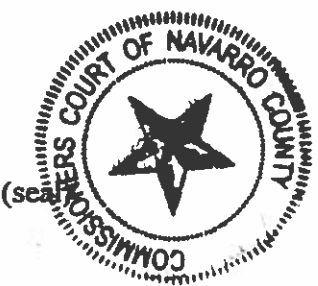
Robert Rose, its VP-Land and Right of Way
Company Name: Lone Star NGL Pipeline LP
Address: 1300 Main Street, Houston, TX 77002
Phone Number: 713-989-2864

NAVARRO COUNTY

By: [Signature]
County Judge

By: [Signature]
Commissioner of Precinct 3

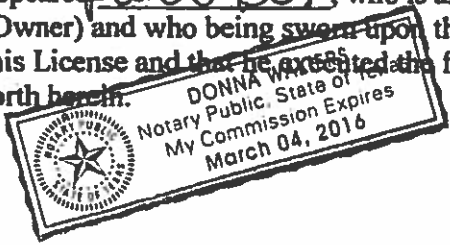
Before me the undersigned ^{Clerk of the Court} notary public on this the 27 day of July, ²⁰¹⁵ 2011, appeared NAVARRO, the County Judge of Navarro County, and David Warren Commissioner of Precinct 3 of Navarro County, who being sworn upon their oath affirmed that they executed the foregoing License for the purposes and consideration set forth herein.



[Signature]
Notary Public, State of Texas
Clerk of the Court
Sherry Dowd
Printed Name

Commission Expires

Before me the undersigned notary public on this the 27 day of July, 2015 appeared [Signature] who is an authorized representative of [Signature] (Owner) and who being sworn upon their oath affirmed that he is authorized by Owner to sign this License and that he executed the foregoing License for the purposes and consideration set forth herein.



[Signature]
Notary Public, State of Texas
Donna Walters
Printed Name

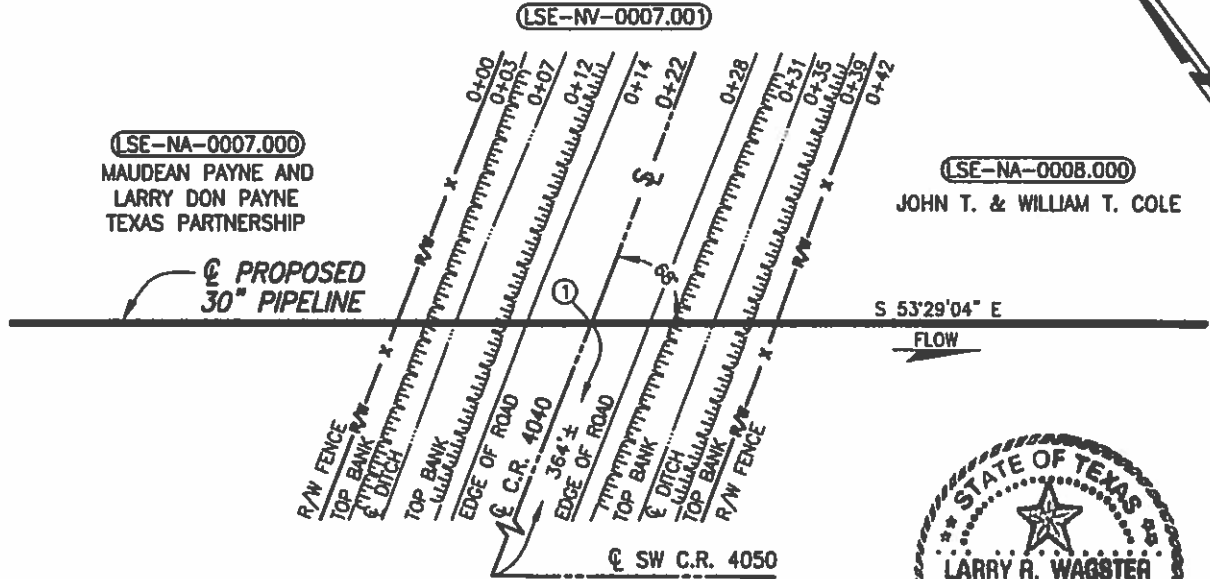
Commission Expires

(seal)

1218

NAVARRO COUNTY, TEXAS

S. A. COOK SURVEY, A-157 / J. LECOMT SURVEY, A-485

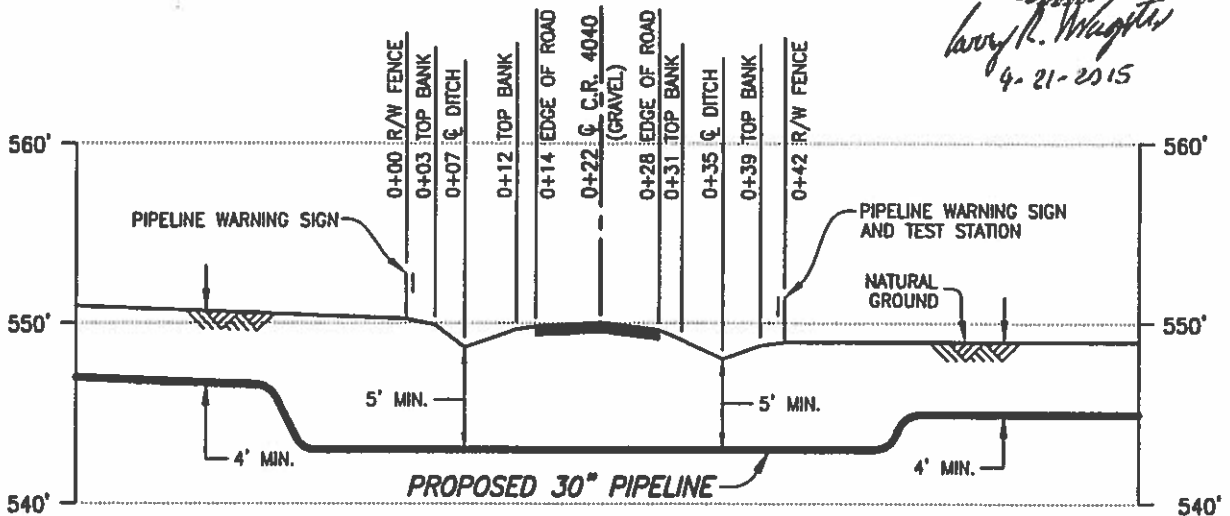


PLAN

SCALE: 1"=20'



Larry R. Wagster
4-21-2015



PROFILE

SCALE: 1"=20' HORIZ.
1"=10' VERT.

① = LAT. = 31°51'27"
LONG. = 96°44'18"



PIPE SPECIFICATIONS:

PIPE 30" O.D. x 0.635" W.T.
API 5L GR. X-70 SAWH
COATING: 14-16 MILS FBE, w/ 30 MILS ARO
SERVICE: NATURAL GAS LIQUIDS
INSTALLATION: BORE
(MAOP): 1480 P.S.I.G. @ 100°F
(MATP): 2020 P.S.I.G. (60% SMYS)

NOTE:
1. UNDERGROUND UTILITIES SHOWN
HEREON ARE APPROXIMATE AND THERE
MAY BE OTHER UNDERGROUND UTILITIES
THAT ARE NOT SHOWN.

DATUM:
ALL ELEVATIONS DERIVED FROM GPS
OBSERVATIONS (GEOID 2012, NAVD 88)
BEARINGS BASED ON UTM ZONE 14
NORTH AMERICAN DATUM 1983.
U.S. SURVEY FEET
T.B.M.: @ COUNTY ROAD 4040
AT STA. 0+22, ELEV. 550.03'

FILE: R:\Projects\104918\Discipline\CAD\Drawings\93-Permit\03-Navarro County\P8-65.dwg PLOT DATE: 4/21/2015 BY: DAD, THAMH

PIPELINE, STATION, OR ACCOUNT NUMBER		SCALE AS SHOWN		CONST. YR. 2015		 WOOD GROUP MUSTANG, INC. TEXAS REGISTERED ENGINEERING FIRM F-2099	PROJECT NO. 453.000.000.132
FILENUMBER	CADD FILENAME P8-65.dwg	DRAWN ML		DATE 01/15/15			PREVIOUS DWG. NO.
REV. NO. - DESCRIPTION	BY	DATE	APP.	 PROPOSED 30" LONE STAR EXPRESS PIPELINE BORED CROSSING - MP 320 COUNTY ROAD 4040 NAVARRO COUNTY TEXAS			SHT. OF
0 ISSUED FOR PERMITTING	TD	04/21/15	LRW				DWG. NO.
							P8-65
							SHT. 1 OF 1

ATTACHMENT "A"
TO
AGREEMENT FOR EASEMENT
ADJACENT TO OR CROSSING COUNTY ROADS

If this easement is for a petroleum pipeline, you must submit the following information:

1. **Diagram indicating the gathering system, including:**
 - a. **location of any easements with width dimensions**
 - b. **details of the production pipeline (line diameter, PSI rating, burial depth, signage)**
2. **Plat/map of pipeline showing beginning and ending points.**
3. **Indicate product type**
4. **An identifying sign shall be placed at each point where a flow line or gathering line crosses a public road**
5. **Persons to notify in case of emergency**

AGREEMENT FOR LICENSE ADJACENT TO OR CROSSING COUNTY ROADS

STATE OF TEXAS §

COUNTY OF NAVARRO §

KNOW ALL MEN BY THESE PRESENTS:

Lone Star NGL Pipeline L.P., Energy Transfer Company Owner of a (pipeline, utility line, gas or sewer line) hereby contracts and covenants with Navarro County ("the County") as follows:

I. Lone Star NGL Pipeline L.P., Energy Transfer Company desires to construct and maintain a pipeline, utility line, or gas or sewer line in Navarro County, Texas and it is necessary to cross certain county road(s) 4060 located in Precinct # 3, more fully described on the map attached hereto as Exhibit A and incorporated herein by reference. The license granted herein shall extend 5 feet on either side of the pipeline as it crosses the county road.

II. In consideration for the County granting permission through the issuance of a permit to lay a pipeline, utility line, or gas or sewer line adjacent to or crossing said county roads above described in Navarro County, Texas, the Owner hereby warrants, agrees and covenants that any crossing shall be constructed as follows:

All county road crossings shall be bored unless a variance is granted by Navarro County Commissioners Court, and lines underneath such roads shall be cased or otherwise constructed to provide maximum protection against damage or leaks. Owner may not block the county road during construction and must provide for at least one lane of traffic. The points where the pipeline crosses the road shall be clearly marked and the line shall be placed at a depth of no less than 4 feet underneath the lowest part of the County's bar ditches and/or road surfaces.

Type of Pipeline:

Natural Gas Liquids

The transport route (beginning and end): _____

(A detailed construction plan must be submitted with application)

Pipelines which run adjacent to a county road and which are within a county road easement shall be placed at a depth of no less than 4 feet underneath the lowest part of the County's bar ditches and/or road surfaces.

The pipeline shall be constructed in a safe and prudent manner and shall consist of only acceptable commercial pipeline materials. The Owner shall be responsible for maintaining the pipeline and the license area. In the event the pipeline is ever abandoned or ceases to be used for more than 6 consecutive months, this license shall terminate and revert to the County. In addition, if the pipeline is ever abandoned or ceases to be used for more than 6 consecutive months, the Owner shall, at the County's request, remove the pipeline from the license area and restore the property to its original condition.

SEE ATTACHMENT "A" IF THIS IS FOR A PETROLEUM PIPELINE.

III. In consideration of the granting of this license (pipeline, utility line, gas or sewer Line) adjacent to or across the County's roads, the Owner warrants and covenants that any damages which may be caused to County or adjacent property as a result of the construction, maintenance or operation of a pipeline shall be the sole responsibility of the Owner and the Owner warrants and covenants that the area where the construction takes place shall be repaired and put back in the same condition as it originally was before such construction took place.

IV. The County and Owner hereby covenant and agree that for each violation of this License agreement, Owner shall pay to the County liquidated damages in the amount of One Thousand Dollars (\$1,000.00) per day, per violation, until such violation have been corrected

and the County's requirements complied with. Such compliance shall be determined by the County Commissioner in whose precinct the work occurs.

V. **Owner**, at its own expense, shall maintain a general liability insurance policy in an amount sufficient to insure against loss or damages caused by the construction, maintenance and operation of the pipeline. The general liability insurance requirement may be met by a combination of self-insurance, primary and excess insurance policies. **Owner** shall also, at its own expense, carry worker's compensation insurance as required by law.

VI. **Owner**, its successors and assigns agree to release, defend, indemnify, and hold harmless the County its respective commissioners, agents and employees (collectively, the "Indemnified Parties"), from any and all costs, losses, claims, judgments, settlements, and damages of every kind and character to real property, personal property or persons (including, without limitation, claims involving environmental laws and regulations, pollution, contamination of ground waters, personal injury and death), lawsuits and/or causes of action (including reasonable attorneys' fees, expert fees and court costs) (collectively "Claims"), which may grow out of, arise from, or in any manner be connected with the activities of **Owner's** agents, invitees, guests, contractors, servants and employees, on the license area, or any adjacent property, including, without limitation, any Claims arising from loss of subsurface support of any County road and any Claims arising from the production or transportation of materials through any pipeline. For purposes of this license, environmental laws and regulations include, without limitation, the federal Oil Pollution Act (OPA), the federal Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), the federal Resource Conservation and Recovery Act (RCRA), the federal Clean Water Act, the Texas Solid Waste Disposal Act

(TSWDA), the Texas Water Code (TWC), and the federal, state and local rules, regulations, ordinances, orders and governmental directives implementing such statutes.

As used in this license, the term "Hazardous Materials" means any substance or material defined or identified as hazardous, extra-hazardous, toxic or radioactive or subject to regulation as a solid waste or pollutant under any applicable federal, state, or local statute or regulation including, without limitation, the environmental laws and regulations referenced herein. "Remedial Work" is defined as any site investigation or monitoring, any cleanup, containment, remediation, removal, or restoration work performed in response to any federal, state or local government authority or private party action ("action"), or pursuant to any federal, state or local statute, rule, regulation, ordinance, order, governmental directive or other laws ("law"). Owner agrees, for the benefit of the County and any adjacent surface owner, (1) to remove from the license area, if, as and when required by any action or law, any Hazardous Materials placed or released thereon by Owner (including its contractors), (2) to perform Remedial Work where the need therefore arises in connection with Owner's (including its contractors) operations or activities on the license area or any adjacent property, and (3) to comply in all respects with all laws governing operations by Owner (including its contractors) and Remedial Work on or associated with the license area and any adjacent property. Remedial Work shall be performed by one or more contractors selected by Owner under the supervision of an engineer selected by Owner. All costs and expenses of Remedial Work resulting from Owner's (including its drillers' and other contractors') operations shall be paid by Owner, including, without limitation, the charges of such contractors and/or the consulting engineer and the County's reasonable attorneys' fees and costs incurred in connection with the monitoring or

review of Remedial Work. If Owner shall fail to timely commence or cause to be commenced, or fail to diligently prosecute to completion, such Remedial Work, the County may (but shall not be required to), after first giving Owner thirty (30) days notice of its failure and Owner's continued failure to perform, cause such Remedial Work to be performed and Owner will reimburse all reasonable costs of same on demand. The provisions of this Article shall not constitute approval or obligate The County or the surface owner to consent to the imposition of any engineering or institutional control that would restrict or limit future use of the License area for any purpose including, without limitation, any deed restriction or limitation on the use of groundwater or use of the property for residential purposes. Owner will notify the County and surface owner of any claim or other action by any governmental agency or any third party involving the actual or alleged existence of Hazardous Materials on the License area or any adjoining property and provide the County and surface owner with copies of (1) any notice of any actual or threatened release of Hazardous Materials given by Owner pursuant to any law and (2) any report of and response to any such release including all Remedial Work. Owner, its successors and assigns, in accordance with the provisions of Article 8, will release, indemnify, pay and protect, defend and save the Indemnified Parties harmless from all claims, liabilities, fees and expenses of any kind (including reasonable attorneys' fees, expert fees and costs) that arise from the actual or alleged presence or release of any Hazardous Materials in connection with the operations of Owner and Owner's agents, invitees, guests, contractors, servants and employees on the License area or any adjacent property. Such indemnification shall include, without limitation, costs in connection with any Remedial Work performed by the County, surface owner, or any third party in response to any federal, state or governmental authority, laws

or regulations, due and payable upon demand by the County or adjacent surface owner.

Owner's obligations herein shall survive the termination of this License.

VII. This Agreement shall be binding upon and inure to the benefit of the parties and their respective heirs, executors, administrators, legal representatives, successors, and assigns.

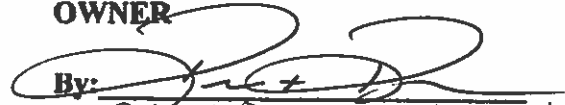
VIII. This Agreement shall be construed under and in accordance with the laws of the State of Texas, and all obligations of the parties created by this Agreement are performable in Navarro County, Texas.

IX. In case any one or more of the provisions contained in this Agreement shall for any reason be held to be invalid, illegal, or unenforceable in any respect, this invalidity, illegality, or unenforceability shall not affect any other provision of the Agreement, and this Agreement shall be construed as if the invalid, illegal, or unenforceable provision had never been contained in the Agreement.

X. The rights and remedies provided by this Agreement are cumulative, and the use of any one right or remedy by either party shall not preclude or waive its right to use any or all other remedies. The rights and remedies provided in this Agreement are given in addition to any other rights the parties may have by law, statute, ordinance, or otherwise.

EXECUTED this 27 day of July, 2015.

OWNER

By: 

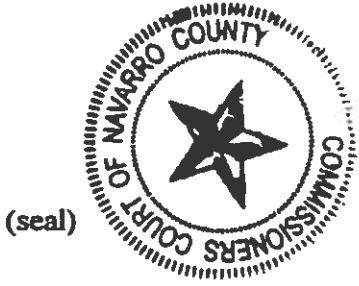
Robert Rose, its VP-Land and Right of Way
Company Name: Lone Star NGL Pipeline LP
Address: 1300 Main Street, Houston, TX 77002
Phone Number: 713-989-2864

NAVARRO COUNTY

By: [Signature]
County Judge

By: [Signature]
Commissioner of Precinct 3

Before me the undersigned ^{Clerk of the Court} notary public on this the 27 day of July, ²⁰¹⁵ ~~2011~~,
appeared NAVARRO, the County Judge of Navarro County, and
David Warren Commissioner of Precinct 3 of Navarro County, who being sworn
upon their oath affirmed that they executed the foregoing License for the purposes and
consideration set forth herein.



[Signature]
Notary Public, State of Texas
Clerk of the Court
Sherry Dowd
Printed Name

Commission Expires _____

Before me the undersigned notary public on this the 30 day of June, 2015
appeared [Signature] who is an authorized representative of Line Star Pipeline LP
(Owner) and who being sworn upon their oath affirmed that he is authorized by Owner to sign
this License and that he executed the foregoing License for the purposes and consideration set
forth herein.



[Signature]
Notary Public, State of Texas
Donna Walters
Printed Name

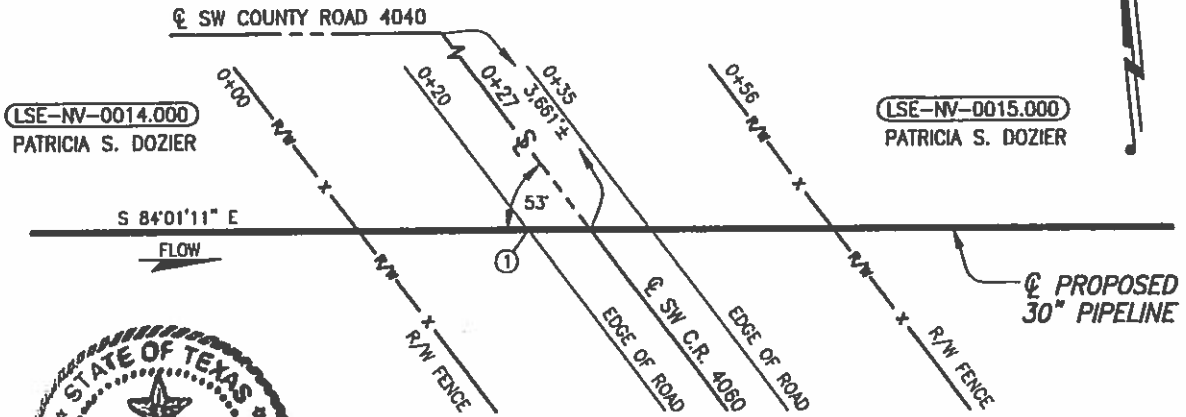
Commission Expires _____

1285

NAVARRO COUNTY, TEXAS

L. FRY SURVEY, A-275

(LSE-NV-0014.001)



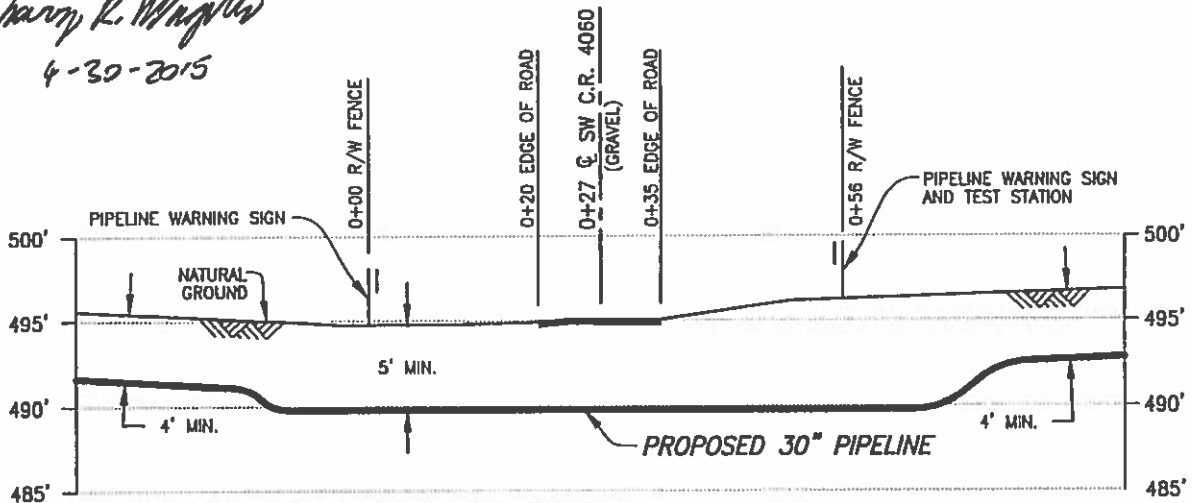
(LSE-NV-0014.000)
PATRICIA S. DOZIER

(LSE-NV-0015.000)
PATRICIA S. DOZIER



Larry R. Wagster
4-30-2015

PLAN
SCALE: 1"=20'



PROFILE

SCALE: 1"=20' HORIZ.
1"=10 VERT.

① LAT. = 31°51'24"
LONG. = 96°42'53"

DATUM:
ALL ELEVATIONS DERIVED FROM GPS OBSERVATIONS (GEOID 2012, NAVD 88) BEARINGS BASED ON UTM ZONE 14 NORTH AMERICAN DATUM 1983. U.S. SURVEY FEET
T.B.M.: \odot SW COUNTY ROAD 4060 AT STA. 0+27, ELEV. 494.81'

PIPE SPECIFICATIONS:

PIPE 30" O.D. x 0.635" W.T.
API 5L GR. X-70 SAWH
COATING: 14-16 MILS FBE, w/ 30 MILS ARO
SERVICE: NATURAL GAS LIQUIDS
INSTALLATION: BORE
(MAOP): 1480 P.S.I.G. @ 100°F
(MATP): 2020 P.S.I.G. (68% SMYS)

NOTE:
1. UNDERGROUND UTILITIES SHOWN HEREON ARE APPROXIMATE AND THERE MAY BE OTHER UNDERGROUND UTILITIES THAT ARE NOT SHOWN.

FILE: R:\Projects\104918\Discipline\CAD\Drawings\93-Permit\03-Navarro County\P8-66.dwg PLOT DATE: 4/28/2015 BY: U. MARILYN

PIPELINE, STATION, OR ACCOUNT NUMBER		SCALE AS SHOWN	CONST. YR. 2015	WOOD GROUP MUSTANG, INC. TEXAS REGISTERED ENGINEERING FIRM F-2960	PROJECT NO. 453.000.000.132
FILENUMBER	CADD FILENAME P8-66.dwg	DRAWN APR	DATE 03/11/15		PREVIOUS DWG. NO.
REV. NO. - DESCRIPTION	BY	DATE	APP.	PROPOSED 30" LONE STAR EXPRESS PIPELINE BORED CROSSING - MP 321 SW COUNTY ROAD 4060 NAVARRO COUNTY, TEXAS	SHT. OF
0 ISSUED FOR PERMITTING	AH	04/29/15	LRW		DWG. NO. P8-66
					SHT. 1 OF 1

1280

CR 4070

ATTACHMENT "A"
TO
AGREEMENT FOR EASEMENT
ADJACENT TO OR CROSSING COUNTY ROADS

If this easement is for a petroleum pipeline, you must submit the following information:

- 1. Diagram indicating the gathering system, including:
 - a. location of any easements with width dimensions
 - b. details of the production pipeline (line diameter, PSI rating, burial depth, signage)
- 2. Plat/map of pipeline showing beginning and ending points.
- 3. Indicate product type
- 4. An identifying sign shall be placed at each point where a flow line or gathering line crosses a public road
- 5. Persons to notify in case of emergency

AGREEMENT FOR LICENSE ADJACENT TO OR CROSSING COUNTY ROADS

STATE OF TEXAS §

COUNTY OF NAVARRO §

KNOW ALL MEN BY THESE PRESENTS:

Lone Star NGL Pipeline LP, Energy Transfer Company Owner of a (pipeline, utility line, gas or sewer line) hereby contracts and covenants with Navarro County ("the County") as follows:

I. Lone Star NGL Pipeline LP, Energy Transfer Company, desires to construct and maintain a pipeline, utility line, or gas or sewer line in Navarro County, Texas and it is necessary to cross certain county road(s) 4070 located in Precinct # 3, more fully described on the map attached hereto as Exhibit A and incorporated herein by reference. The license granted herein shall extend 5 feet on either side of the pipeline as it crosses the county road.

II. In consideration for the County granting permission through the issuance of a permit to lay a pipeline, utility line, or gas or sewer line adjacent to or crossing said county roads above described in Navarro County, Texas, the Owner hereby warrants, agrees and covenants that any crossing shall be constructed as follows:

All county road crossings shall be bored unless a variance is granted by Navarro County Commissioners Court, and lines underneath such roads shall be cased or otherwise constructed to provide maximum protection against damage or leaks. Owner may not block the county road during construction and must provide for at least one lane of traffic. The points where the pipeline crosses the road shall be clearly marked and the line shall be placed at a depth of no less than 4 feet underneath the lowest part of the County's bar ditches and/or road surfaces.

Type of Pipeline:

Natural Gas Liquids

The transport route (beginning and end): _____

1210

(A detailed construction plan must be submitted with application)

Pipelines which run adjacent to a county road and which are within a county road easement shall be placed at a depth of no less than 4 feet underneath the lowest part of the County's bar ditches and/or road surfaces.

The pipeline shall be constructed in a safe and prudent manner and shall consist of only acceptable commercial pipeline materials. The Owner shall be responsible for maintaining the pipeline and the license area. In the event the pipeline is ever abandoned or ceases be used for more than 6 consecutive months, this license shall terminate and revert to the County. In addition, if the pipeline is ever abandoned or ceases to be used for more than 6 consecutive months, the Owner shall, at the County's request, remove the pipeline from the license area and restore the property to its original condition.

SEE ATTACHMENT "A" IF THIS IS FOR A PETROLEUM PIPELINE.

III. In consideration of the granting of this license (pipeline, utility line, gas or sewer Line) adjacent to or across the County's roads, the Owner warrants and covenants that any damages which may be caused to County or adjacent property as a result of the construction, maintenance or operation of a pipeline shall be the sole responsibility of the Owner and the Owner warrants and covenants that the area where the construction takes place shall be repaired and put back in the same condition as it originally was before such construction took place.

IV. The County and Owner hereby covenant and agree that for each violation of this License agreement, Owner shall pay to the County liquidated damages in the amount of One Thousand Dollars (\$1,000.00) per day, per violation, until such violation have been corrected

and the County's requirements complied with. Such compliance shall be determined by the County Commissioner in whose precinct the work occurs.

V. **Owner**, at its own expense, shall maintain a general liability insurance policy in an amount sufficient to insure against loss or damages caused by the construction, maintenance and operation of the pipeline. The general liability insurance requirement may be met by a combination of self-insurance, primary and excess insurance policies. **Owner** shall also, at its own expense, carry worker's compensation insurance as required by law.

VI. **Owner**, its successors and assigns agree to release, defend, indemnify, and hold harmless the County its respective commissioners, agents and employees (collectively, the "Indemnified Parties"), from any and all costs, losses, claims, judgments, settlements, and damages of every kind and character to real property, personal property or persons (including, without limitation, claims involving environmental laws and regulations, pollution, contamination of ground waters, personal injury and death), lawsuits and/or causes of action (including reasonable attorneys' fees, expert fees and court costs) (collectively "Claims"), which may grow out of, arise from, or in any manner be connected with the activities of **Owner's** agents, invitees, guests, contractors, servants and employees, on the license area, or any adjacent property, including, without limitation, any Claims arising from loss of subsurface support of any County road and any Claims arising from the production or transportation of materials through any pipeline. For purposes of this license, environmental laws and regulations include, without limitation, the federal Oil Pollution Act (OPA), the federal Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), the federal Resource Conservation and Recovery Act (RCRA), the federal Clean Water Act, the Texas Solid Waste Disposal Act

(TSWDA), the Texas Water Code (TWC), and the federal, state and local rules, regulations, ordinances, orders and governmental directives implementing such statutes.

As used in this license, the term "**Hazardous Materials**" means any substance or material defined or identified as hazardous, extra-hazardous, toxic or radioactive or subject to regulation as a solid waste or pollutant under any applicable federal, state, or local statute or regulation including, without limitation, the environmental laws and regulations referenced herein. "**Remedial Work**" is defined as any site investigation or monitoring, any cleanup, containment, remediation, removal, or restoration work performed in response to any federal, state or local government authority or private party action ("**action**"), or pursuant to any federal, state or local statute, rule, regulation, ordinance, order, governmental directive or other laws ("**law**"). **Owner** agrees, for the benefit of the County and any adjacent surface owner, (1) to remove from the license area, if, as and when required by any action or law, any Hazardous Materials placed or released thereon by **Owner** (including its contractors), (2) to perform Remedial Work where the need therefore arises in connection with **Owner's** (including its contractors) operations or activities on the license area or any adjacent property, and (3) to comply in all respects with all laws governing operations by **Owner** (including its contractors) and Remedial Work on or associated with the license area and any adjacent property. Remedial Work shall be performed by one or more contractors selected by **Owner** under the supervision of an engineer selected by **Owner**. All costs and expenses of Remedial Work resulting from **Owner's** (including its drillers' and other contractors') operations shall be paid by **Owner**, including, without limitation, the charges of such contractors and/or the consulting engineer and the County's reasonable attorneys' fees and costs incurred in connection with the monitoring or

review of Remedial Work. If **Owner** shall fail to timely commence or cause to be commenced, or fail to diligently prosecute to completion, such Remedial Work, **the County** may (but shall not be required to), after first giving **Owner** thirty (30) days notice of its failure and **Owner's** continued failure to perform, cause such Remedial Work to be performed and **Owner** will reimburse all reasonable costs of same on demand. The provisions of this Article shall not constitute approval or obligate **The County** or the surface owner to consent to the imposition of any engineering or institutional control that would restrict or limit future use of the License area for any purpose including, without limitation, any deed restriction or limitation on the use of groundwater or use of the property for residential purposes. **Owner** will notify **the County** and surface owner of any claim or other action by any governmental agency or any third party involving the actual or alleged existence of Hazardous Materials on the License area or any adjoining property and provide **the County** and surface owner with copies of (1) any notice of any actual or threatened release of Hazardous Materials given by **Owner** pursuant to any law and (2) any report of and response to any such release including all Remedial Work. **Owner**, its successors and assigns, in accordance with the provisions of Article 8, will release, indemnify, pay and protect, defend and save the Indemnified Parties harmless from all claims, liabilities, fees and expenses of any kind (including reasonable attorneys' fees, expert fees and costs) that arise from the actual or alleged presence or release of any Hazardous Materials in connection with the operations of **Owner** and **Owner's** agents, invitees, guests, contractors, servants and employees on the License area or any adjacent property. Such indemnification shall include, without limitation, costs in connection with any Remedial Work performed by **the County**, surface owner, or any third party in response to any federal, state or governmental authority, laws

1292

or regulations, due and payable upon demand by the County or adjacent surface owner.

Owner's obligations herein shall survive the termination of this License.

VII. This Agreement shall be binding upon and inure to the benefit of the parties and their respective heirs, executors, administrators, legal representatives, successors, and assigns.

VIII. This Agreement shall be construed under and in accordance with the laws of the State of Texas, and all obligations of the parties created by this Agreement are performable in Navarro County, Texas.

IX. In case any one or more of the provisions contained in this Agreement shall for any reason be held to be invalid, illegal, or unenforceable in any respect, this invalidity, illegality, or unenforceability shall not affect any other provision of the Agreement, and this Agreement shall be construed as if the invalid, illegal, or unenforceable provision had never been contained in the Agreement.

X. The rights and remedies provided by this Agreement are cumulative, and the use of any one right or remedy by either party shall not preclude or waive its right to use any or all other remedies. The rights and remedies provided in this Agreement are given in addition to any other rights the parties may have by law, statute, ordinance, or otherwise.

EXECUTED this 27 day of July, 2005

OWNER

By: [Signature]
Robert Rose, its VP-Land and Right of Way
Company Name: Lone Star NGL Pipeline LP
Address: 1300 Main Street, Houston, TX 77002
Phone Number: 713-487-2864

NAVARRO COUNTY

By: [Signature]
County Judge

By: [Signature]
Commissioner of Precinct 3

Clerk of the Court

Before me the undersigned notary public on this the 27 day of July, 2015,
appeared NAVARRO, the County Judge of Navarro County, and
David Warren Commissioner of Precinct 3 of Navarro County, who being sworn
upon their oath affirmed that they executed the foregoing License for the purposes and
consideration set forth herein.



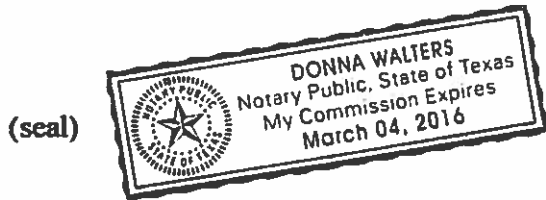
[Signature]

Notary Public, State of Texas
clerk of the COURT

Sherry Dowd
Printed Name

Commission Expires

Before me the undersigned notary public on this the 28 day of June, 2015,
appeared [Signature] who is an authorized representative of Don Sarna Pipeline LP
(Owner) and who being sworn upon their oath affirmed that he is authorized by Owner to sign
this License and that he executed the foregoing License for the purposes and consideration set
forth herein.



[Signature]

Notary Public, State of Texas

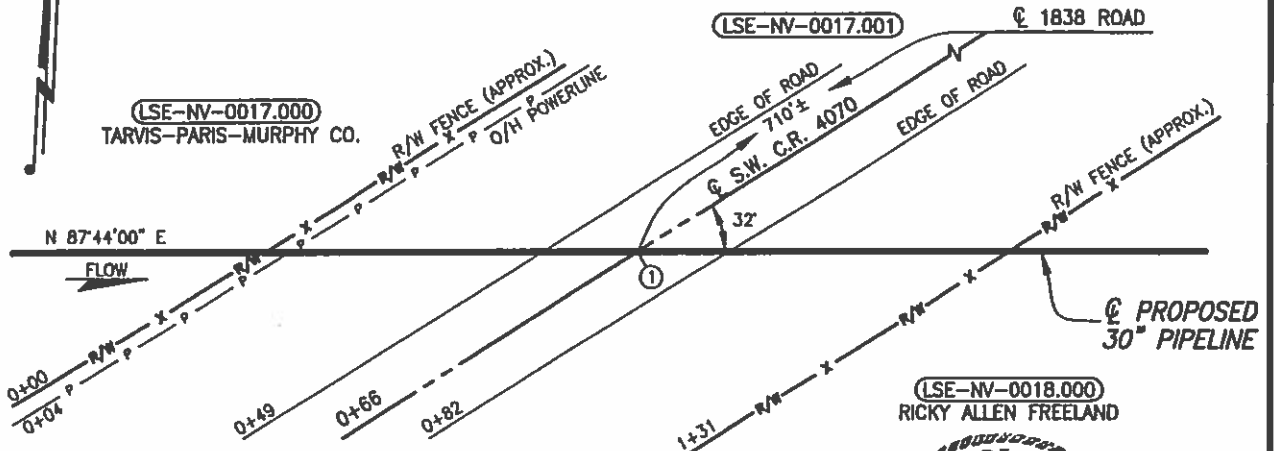
Donna Walters
Printed Name

Commission Expires

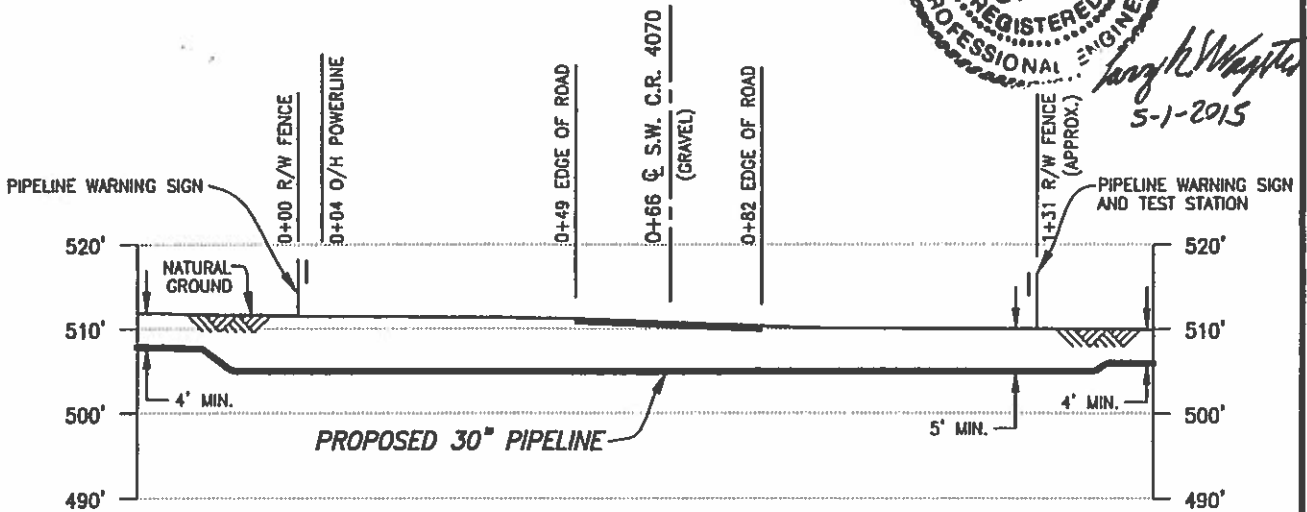
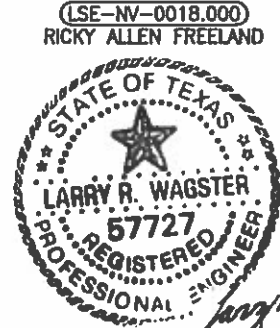
1245

NAVARRO COUNTY, TEXAS

J. E. NITE SURVEY, A-610



PLAN
SCALE: 1"=30'



PROFILE

SCALE: 1"=30' HORIZ.
1"=20' VERT.

① = LAT. = 31°51'22"
LONG. = 96°41'26"

PIPE SPECIFICATIONS:

PIPE 30" O.D. x 0.635" W.T.
API 5L GR. X-70 SAWH
COATING: 14-16 MILS FBE, w/ 30 MILS ARO
SERVICE: NATURAL GAS LIQUIDS
INSTALLATION: BORE
(MAOP): 1480 P.S.I.G. @ 100°F
(MATP): 2020 P.S.I.G. (68% SMYS)

NOTE:

1. UNDERGROUND UTILITIES SHOWN
HEREON ARE APPROXIMATE AND THERE
MAY BE OTHER UNDERGROUND UTILITIES
THAT ARE NOT SHOWN.

DATUM:

ALL ELEVATIONS DERIVED FROM GPS
OBSERVATIONS (GEOID 2012, NAVD 88)
BEARINGS BASED ON UTM ZONE 14
NORTH AMERICAN DATUM 1983.
U.S. SURVEY FEET
T.B.M.: @ S.W. COUNTY ROAD 4070
AT STA. 0+66, ELEV. 510.66'

FILE: R:\Projects\104918\Discipline\CAD\Drawings\93-Permit\03-Navarro County\PB-67.dwg PLOT DATE: 5/1/2015 BY: DAO, THANH

PIPELINE, STATION, OR ACCOUNT NUMBER		SCALE AS SHOWN		CONST. YR. 2015	WOOD GROUP MUSTANG, INC. TEXAS REGISTERED ENGINEERING FIRM F-2999	PROJECT NO. 453.000.000.132
FILENUMBER	CADD FILENAME PB-67.dwg	DRAWN DAY	DATE 03/11/15			PREVIOUS DWG. NO.
REV. NO. - DESCRIPTION	BY	DATE	APP.	PROPOSED 30" LONE STAR EXPRESS PIPELINE BORED CROSSING - MP 322 S.W. COUNTY ROAD 4070 NAVARRO COUNTY TEXAS		SHT. OF
0 ISSUED FOR PERMITTING	AH	05/01/15	LRW			DWG. NO. PB-67

AGREEMENT FOR LICENSE ADJACENT TO OR CROSSING COUNTY ROADS

STATE OF TEXAS §

COUNTY OF NAVARRO §

KNOW ALL MEN BY THESE PRESENTS:

Lone Star Util Pipeline L.P., Energy Transfer Company Owner of a (pipeline, utility line, gas or sewer line) hereby contracts and covenants with Navarro County ("the County") as follows:

I. Lone Star Util Pipeline L.P., Energy Transfer Company desires to construct and maintain a pipeline, utility line, or gas or sewer line in Navarro County, Texas and it is necessary to cross certain county road(s) 2250 located in Precinct # 3, more fully described on the map attached hereto as Exhibit A and incorporated herein by reference. The license granted herein shall extend 5 feet on either side of the pipeline as it crosses the county road.

II. In consideration for the County granting permission through the issuance of a permit to lay a pipeline, utility line, or gas or sewer line adjacent to or crossing said county roads above described in Navarro County, Texas, the Owner hereby warrants, agrees and covenants that any crossing shall be constructed as follows:

All county road crossings shall be bored unless a variance is granted by Navarro County Commissioners Court, and lines underneath such roads shall be cased or otherwise constructed to provide maximum protection against damage or leaks. Owner may not block the county road during construction and must provide for at least one lane of traffic. The points where the pipeline crosses the road shall be clearly marked and the line shall be placed at a depth of no less than 4 feet underneath the lowest part of the County's bar ditches and/or road surfaces.

Type of Pipeline:

Natural Gas Liquids

The transport route (beginning and end): _____

1296

(A detailed construction plan must be submitted with application)

Pipelines which run adjacent to a county road and which are within a county road easement shall be placed at a depth of no less than 4 feet underneath the lowest part of the County's bar ditches and/or road surfaces.

The pipeline shall be constructed in a safe and prudent manner and shall consist of only acceptable commercial pipeline materials. The Owner shall be responsible for maintaining the pipeline and the license area. In the event the pipeline is ever abandoned or ceases to be used for more than 6 consecutive months, this license shall terminate and revert to the County. In addition, if the pipeline is ever abandoned or ceases to be used for more than 6 consecutive months, the Owner shall, at the County's request, remove the pipeline from the license area and restore the property to its original condition.

SEE ATTACHMENT "A" IF THIS IS FOR A PETROLEUM PIPELINE.

III. In consideration of the granting of this license (pipeline, utility line, gas or sewer Line) adjacent to or across the County's roads, the Owner warrants and covenants that any damages which may be caused to County or adjacent property as a result of the construction, maintenance or operation of a pipeline shall be the sole responsibility of the Owner and the Owner warrants and covenants that the area where the construction takes place shall be repaired and put back in the same condition as it originally was before such construction took place.

IV. The County and Owner hereby covenant and agree that for each violation of this License agreement, Owner shall pay to the County liquidated damages in the amount of One Thousand Dollars (\$1,000.00) per day, per violation, until such violation have been corrected

129'

and the County's requirements complied with. Such compliance shall be determined by the County Commissioner in whose precinct the work occurs.

V. **Owner**, at its own expense, shall maintain a general liability insurance policy in an amount sufficient to insure against loss or damages caused by the construction, maintenance and operation of the pipeline. The general liability insurance requirement may be met by a combination of self-insurance, primary and excess insurance policies. **Owner** shall also, at its own expense, carry worker's compensation insurance as required by law.

VI. **Owner**, its successors and assigns agree to release, defend, indemnify, and hold harmless the County its respective commissioners, agents and employees (collectively, the "Indemnified Parties"), from any and all costs, losses, claims, judgments, settlements, and damages of every kind and character to real property, personal property or persons (including, without limitation, claims involving environmental laws and regulations, pollution, contamination of ground waters, personal injury and death), lawsuits and/or causes of action (including reasonable attorneys' fees, expert fees and court costs) (collectively "Claims"), which may grow out of, arise from, or in any manner be connected with the activities of **Owner's** agents, invitees, guests, contractors, servants and employees, on the license area, or any adjacent property, including, without limitation, any Claims arising from loss of subsurface support of any County road and any Claims arising from the production or transportation of materials through any pipeline. For purposes of this license, environmental laws and regulations include, without limitation, the federal Oil Pollution Act (OPA), the federal Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), the federal Resource Conservation and Recovery Act (RCRA), the federal Clean Water Act, the Texas Solid Waste Disposal Act

(TSWDA), the Texas Water Code (TWC), and the federal, state and local rules, regulations, ordinances, orders and governmental directives implementing such statutes.

As used in this license, the term **"Hazardous Materials"** means any substance or material defined or identified as hazardous, extra-hazardous, toxic or radioactive or subject to regulation as a solid waste or pollutant under any applicable federal, state, or local statute or regulation including, without limitation, the environmental laws and regulations referenced herein. **"Remedial Work"** is defined as any site investigation or monitoring, any cleanup, containment, remediation, removal, or restoration work performed in response to any federal, state or local government authority or private party action (**"action"**), or pursuant to any federal, state or local statute, rule, regulation, ordinance, order, governmental directive or other laws (**"law"**). **Owner** agrees, for the benefit of the County and any adjacent surface owner, (1) to remove from the license area, if, as and when required by any action or law, any Hazardous Materials placed or released thereon by **Owner** (including its contractors), (2) to perform Remedial Work where the need therefore arises in connection with **Owner's** (including its contractors) operations or activities on the license area or any adjacent property, and (3) to comply in all respects with all laws governing operations by **Owner** (including its contractors) and Remedial Work on or associated with the license area and any adjacent property. Remedial Work shall be performed by one or more contractors selected by **Owner** under the supervision of an engineer selected by **Owner**. All costs and expenses of Remedial Work resulting from **Owner's** (including its drillers' and other contractors') operations shall be paid by **Owner**, including, without limitation, the charges of such contractors and/or the consulting engineer and the County's reasonable attorneys' fees and costs incurred in connection with the monitoring or

review of Remedial Work. If Owner shall fail to timely commence or cause to be commenced, or fail to diligently prosecute to completion, such Remedial Work, the County may (but shall not be required to), after first giving Owner thirty (30) days notice of its failure and Owner's continued failure to perform, cause such Remedial Work to be performed and Owner will reimburse all reasonable costs of same on demand. The provisions of this Article shall not constitute approval or obligate The County or the surface owner to consent to the imposition of any engineering or institutional control that would restrict or limit future use of the License area for any purpose including, without limitation, any deed restriction or limitation on the use of groundwater or use of the property for residential purposes. Owner will notify the County and surface owner of any claim or other action by any governmental agency or any third party involving the actual or alleged existence of Hazardous Materials on the License area or any adjoining property and provide the County and surface owner with copies of (1) any notice of any actual or threatened release of Hazardous Materials given by Owner pursuant to any law and (2) any report of and response to any such release including all Remedial Work. Owner, its successors and assigns, in accordance with the provisions of Article 8, will release, indemnify, pay and protect, defend and save the Indemnified Parties harmless from all claims, liabilities, fees and expenses of any kind (including reasonable attorneys' fees, expert fees and costs) that arise from the actual or alleged presence or release of any Hazardous Materials in connection with the operations of Owner and Owner's agents, invitees, guests, contractors, servants and employees on the License area or any adjacent property. Such indemnification shall include, without limitation, costs in connection with any Remedial Work performed by the County, surface owner, or any third party in response to any federal, state or governmental authority, laws

or regulations, due and payable upon demand by the County or adjacent surface owner.

Owner's obligations herein shall survive the termination of this License.

VII. This Agreement shall be binding upon and inure to the benefit of the parties and their respective heirs, executors, administrators, legal representatives, successors, and assigns.

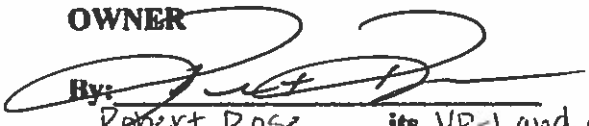
VIII. This Agreement shall be construed under and in accordance with the laws of the State of Texas, and all obligations of the parties created by this Agreement are performable in Navarro County, Texas.

IX. In case any one or more of the provisions contained in this Agreement shall for any reason be held to be invalid, illegal, or unenforceable in any respect, this invalidity, illegality, or unenforceability shall not affect any other provision of the Agreement, and this Agreement shall be construed as if the invalid, illegal, or unenforceable provision had never been contained in the Agreement.

X. The rights and remedies provided by this Agreement are cumulative, and the use of any one right or remedy by either party shall not preclude or waive its right to use any or all other remedies. The rights and remedies provided in this Agreement are given in addition to any other rights the parties may have by law, statute, ordinance, or otherwise.

EXECUTED this 27 day of July, 2005

OWNER

By: 

Robert Rose, its VP-Land and Right of Way
Company Name: Lone Star NGL Pipeline LP
Address: 1300 Main Street, Houston, TX 77002
Phone Number: 713-789-2864

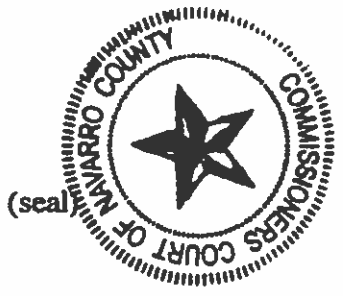
NAVARRO COUNTY

By: [Signature]
County Judge

By: [Signature]
Commissioner of Precinct 3

Clerk of the Court

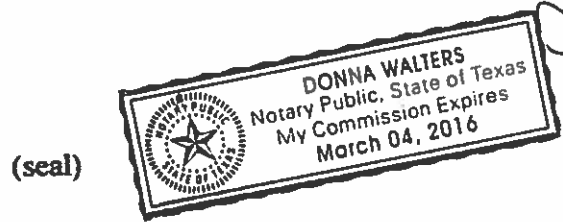
Before me the undersigned notary public on this the 21 day of July, 2015,
appeared NAVARRO, the County Judge of Navarro County, and
David Warren Commissioner of Precinct 3 of Navarro County, who being sworn
upon their oath affirmed that they executed the foregoing License for the purposes and
consideration set forth herein.



[Signature]
Notary Public, State of Texas
Clerk of the Court
Sherry Dowd
Printed Name

Commission Expires

Before me the undersigned notary public on this the 24 day of June, 2015,
appeared [Signature] who is an authorized representative of WESTERN PIPELINE LP
(Owner) and who being sworn upon their oath affirmed that he is authorized by Owner to sign
this License and that he executed the foregoing License for the purposes and consideration set
forth herein.



[Signature]
Notary Public, State of Texas
Donna Walters
Printed Name

Commission Expires

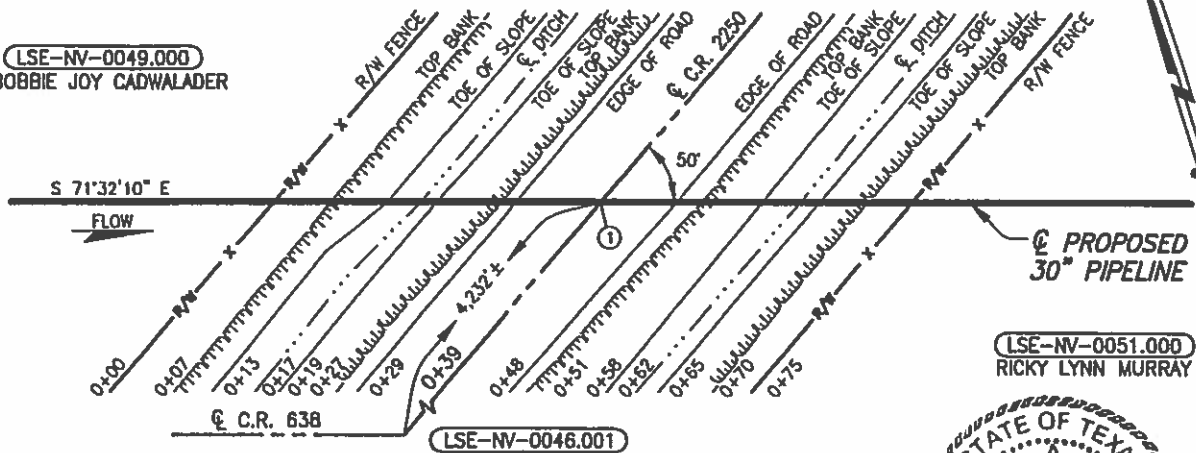
1302

NAVARRO COUNTY, TEXAS

L. TRAMMELL SURVEY, A-803

LSE-NV-0049.000
BOBBIE JOY CADWALADER

LSE-NV-0051.000
RICKY LYNN MURRAY

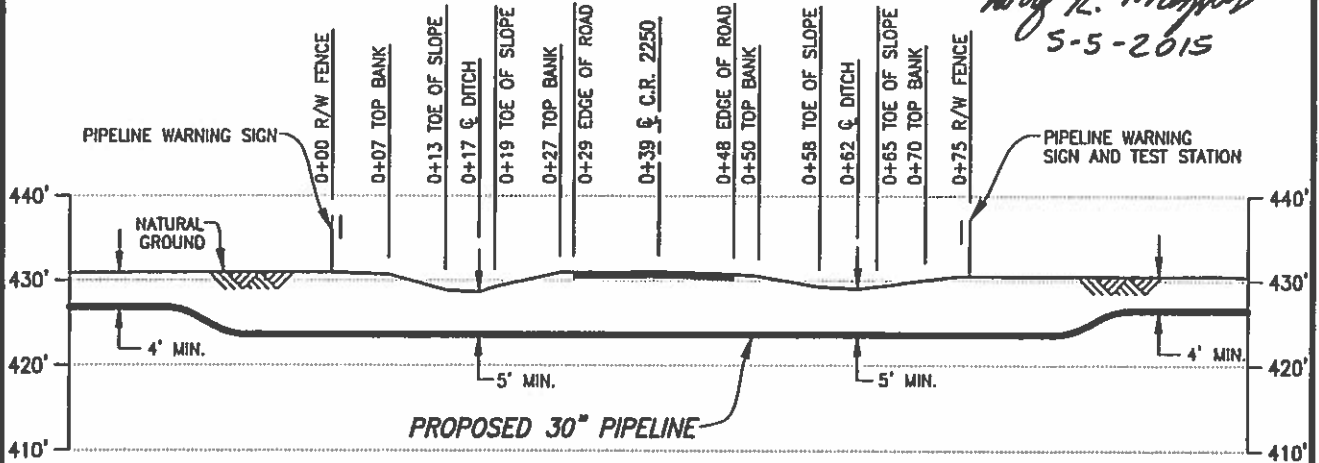


PLAN

SCALE: 1"=20'



Larry R. Wagster
5-5-2015



PIPE SPECIFICATIONS:

PIPE 30" O.D. x 0.635" W.T.
API 5L GR. X-70 SAWH
COATING: 14-16 MILS FBE, w/ 30 MILS ARO
SERVICE: NATURAL GAS LIQUIDS
INSTALLATION: BORE
(MAOP): 1480 P.S.I.G. @ 100°F
(MATP): 2020 P.S.I.G. (68% SMYS)

PROFILE

SCALE: 1"=20' HORIZ.
1"=20' VERT.

NOTE:

1. UNDERGROUND UTILITIES SHOWN
HEREON ARE APPROXIMATE AND THERE
MAY BE OTHER UNDERGROUND UTILITIES
THAT ARE NOT SHOWN.



① = LAT. = 31°50'21"
LONG. = 96°34'38"

DATUM:

ALL ELEVATIONS DERIVED FROM GPS
OBSERVATIONS (GEOID 2012, NAVD 88)
BEARINGS BASED ON UTM ZONE 14
NORTH AMERICAN DATUM 1983.
U.S. SURVEY FEET

T.B.M.: C COUNTY ROAD 2250
AT STA. 0+39, ELEV. 431.08'

FILE: R:\Projects\104918\Discipline\CAD\Drawings\03-Permit\03-Navarro County\PB-74.dwg PLOT DATE: 5/5/2015 BY: DAO, THANH

PIPELINE, STATION, OR ACCOUNT NUMBER		SCALE AS SHOWN		CONST. YR. 2015		 WOOD GROUP MUSTANG, INC. TEXAS REGISTERED ENGINEERING FIRM F-2999	PROJECT NO. 453.000.000.132
FILENUMBER	CADD FILENAME PB-74.dwg	DRAWN LAC		DATE 03/12/15			PREVIOUS DWG. NO.
REV. NO.	DESCRIPTION	BY	DATE	APP.	 PROPOSED 30" LONE STAR EXPRESS PIPELINE BORED CROSSING - MP 329 COUNTY ROAD 2250 NAVARRO COUNTY TEXAS		SHT. OF
0	ISSUED FOR PERMITTING	OP	05/05/15	CLA			DWG. NO.
							PB-74
							SHT. 1 OF 1

AGREEMENT FOR LICENSE ADJACENT TO OR CROSSING COUNTY ROADS

STATE OF TEXAS §

COUNTY OF NAVARRO §

KNOW ALL MEN BY THESE PRESENTS:

Lone Star NGL Pipeline L.P., Owner of a (pipeline, utility line, gas or sewer line) hereby contracts and covenants with Navarro County ("the County") as follows:
Energy Transfer Company

I. Lone Star NGL Pipeline L.P., desires to construct and maintain a pipeline, utility line, or gas or sewer line in Navarro County, Texas and it is necessary to cross certain county road(s) 4260 located in Precinct # 3, more fully described on the map attached hereto as Exhibit A and incorporated herein by reference. The license granted herein shall extend 5 feet on either side of the pipeline as it crosses the county road.

II. In consideration for the County granting permission through the issuance of a permit to lay a pipeline, utility line, or gas or sewer line adjacent to or crossing said county roads above described in Navarro County, Texas, the Owner hereby warrants, agrees and covenants that any crossing shall be constructed as follows:

All county road crossings shall be bored unless a variance is granted by Navarro County Commissioners Court, and lines underneath such roads shall be cased or otherwise constructed to provide maximum protection against damage or leaks. Owner may not block the county road during construction and must provide for at least one lane of traffic. The points where the pipeline crosses the road shall be clearly marked and the line shall be placed at a depth of no less than 4 feet underneath the lowest part of the County's bar ditches and/or road surfaces.

Type of Pipeline:

Natural Gas Liquids

The transport route (beginning and end): _____

1305

(A detailed construction plan must be submitted with application)

Pipelines which run adjacent to a county road and which are within a county road easement shall be placed at a depth of no less than 4 feet underneath the lowest part of the County's bar ditches and/or road surfaces.

The pipeline shall be constructed in a safe and prudent manner and shall consist of only acceptable commercial pipeline materials. The Owner shall be responsible for maintaining the pipeline and the license area. In the event the pipeline is ever abandoned or ceases be used for more than 6 consecutive months, this license shall terminate and revert to the County. In addition, if the pipeline is ever abandoned or ceases to be used for more than 6 consecutive months, the Owner shall, at the County's request, remove the pipeline from the license area and restore the property to its original condition.

SEE ATTACHMENT "A" IF THIS IS FOR A PETROLEUM PIPELINE.

III. In consideration of the granting of this license (pipeline, utility line, gas or sewer Line) adjacent to or across the County's roads, the Owner warrants and covenants that any damages which may be caused to County or adjacent property as a result of the construction, maintenance or operation of a pipeline shall be the sole responsibility of the Owner and the Owner warrants and covenants that the area where the construction takes place shall be repaired and put back in the same condition as it originally was before such construction took place.

IV. The County and Owner hereby covenant and agree that for each violation of this License agreement, Owner shall pay to the County liquidated damages in the amount of One Thousand Dollars (\$1,000.00) per day, per violation, until such violation have been corrected

and the County's requirements complied with. Such compliance shall be determined by the County Commissioner in whose precinct the work occurs.

V. **Owner**, at its own expense, shall maintain a general liability insurance policy in an amount sufficient to insure against loss or damages caused by the construction, maintenance and operation of the pipeline. The general liability insurance requirement may be met by a combination of self-insurance, primary and excess insurance policies. **Owner** shall also, at its own expense, carry worker's compensation insurance as required by law.

VI. **Owner**, its successors and assigns agree to release, defend, indemnify, and hold harmless the County its respective commissioners, agents and employees (collectively, the "Indemnified Parties"), from any and all costs, losses, claims, judgments, settlements, and damages of every kind and character to real property, personal property or persons (including, without limitation, claims involving environmental laws and regulations, pollution, contamination of ground waters, personal injury and death), lawsuits and/or causes of action (including reasonable attorneys' fees, expert fees and court costs) (collectively "Claims"), which may grow out of, arise from, or in any manner be connected with the activities of **Owner's** agents, invitees, guests, contractors, servants and employees, on the license area, or any adjacent property, including, without limitation, any Claims arising from loss of subsurface support of any County road and any Claims arising from the production or transportation of materials through any pipeline. For purposes of this license, environmental laws and regulations include, without limitation, the federal Oil Pollution Act (OPA), the federal Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), the federal Resource Conservation and Recovery Act (RCRA), the federal Clean Water Act, the Texas Solid Waste Disposal Act

(TSWDA), the Texas Water Code (TWC), and the federal, state and local rules, regulations, ordinances, orders and governmental directives implementing such statutes.

As used in this license, the term "**Hazardous Materials**" means any substance or material defined or identified as hazardous, extra-hazardous, toxic or radioactive or subject to regulation as a solid waste or pollutant under any applicable federal, state, or local statute or regulation including, without limitation, the environmental laws and regulations referenced herein. "**Remedial Work**" is defined as any site investigation or monitoring, any cleanup, containment, remediation, removal, or restoration work performed in response to any federal, state or local government authority or private party action ("**action**"), or pursuant to any federal, state or local statute, rule, regulation, ordinance, order, governmental directive or other laws ("**law**"). **Owner** agrees, for the benefit of the **County** and any adjacent surface owner, (1) to remove from the license area, if, as and when required by any action or law, any **Hazardous Materials** placed or released thereon by **Owner** (including its contractors), (2) to perform **Remedial Work** where the need therefore arises in connection with **Owner's** (including its contractors) operations or activities on the license area or any adjacent property, and (3) to comply in all respects with all laws governing operations by **Owner** (including its contractors) and **Remedial Work** on or associated with the license area and any adjacent property. **Remedial Work** shall be performed by one or more contractors selected by **Owner** under the supervision of an engineer selected by **Owner**. All costs and expenses of **Remedial Work** resulting from **Owner's** (including its drillers' and other contractors') operations shall be paid by **Owner**, including, without limitation, the charges of such contractors and/or the consulting engineer and the **County's** reasonable attorneys' fees and costs incurred in connection with the monitoring or

1308

review of Remedial Work. If Owner shall fail to timely commence or cause to be commenced, or fail to diligently prosecute to completion, such Remedial Work, the County may (but shall not be required to), after first giving Owner thirty (30) days notice of its failure and Owner's continued failure to perform, cause such Remedial Work to be performed and Owner will reimburse all reasonable costs of same on demand. The provisions of this Article shall not constitute approval or obligate The County or the surface owner to consent to the imposition of any engineering or institutional control that would restrict or limit future use of the License area for any purpose including, without limitation, any deed restriction or limitation on the use of groundwater or use of the property for residential purposes. Owner will notify the County and surface owner of any claim or other action by any governmental agency or any third party involving the actual or alleged existence of Hazardous Materials on the License area or any adjoining property and provide the County and surface owner with copies of (1) any notice of any actual or threatened release of Hazardous Materials given by Owner pursuant to any law and (2) any report of and response to any such release including all Remedial Work. Owner, its successors and assigns, in accordance with the provisions of Article 8, will release, indemnify, pay and protect, defend and save the Indemnified Parties harmless from all claims, liabilities, fees and expenses of any kind (including reasonable attorneys' fees, expert fees and costs) that arise from the actual or alleged presence or release of any Hazardous Materials in connection with the operations of Owner and Owner's agents, invitees, guests, contractors, servants and employees on the License area or any adjacent property. Such indemnification shall include, without limitation, costs in connection with any Remedial Work performed by the County, surface owner, or any third party in response to any federal, state or governmental authority, laws

or regulations, due and payable upon demand by the County or adjacent surface owner.

Owner's obligations herein shall survive the termination of this License.

VII. This Agreement shall be binding upon and inure to the benefit of the parties and their respective heirs, executors, administrators, legal representatives, successors, and assigns.

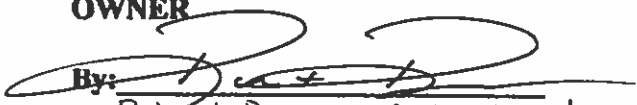
VIII. This Agreement shall be construed under and in accordance with the laws of the State of Texas, and all obligations of the parties created by this Agreement are performable in Navarro County, Texas.

IX. In case any one or more of the provisions contained in this Agreement shall for any reason be held to be invalid, illegal, or unenforceable in any respect, this invalidity, illegality, or unenforceability shall not affect any other provision of the Agreement, and this Agreement shall be construed as if the invalid, illegal, or unenforceable provision had never been contained in the Agreement.

X. The rights and remedies provided by this Agreement are cumulative, and the use of any one right or remedy by either party shall not preclude or waive its right to use any or all other remedies. The rights and remedies provided in this Agreement are given in addition to any other rights the parties may have by law, statute, ordinance, or otherwise.

EXECUTED this 27 day of July, 20015

OWNER

By: 

Robert Rose, its VP-Land and Right of Way

Company Name: Lone Star NGL Pipeline LP

Address: 1300 Main Street, Houston, TX 77002

Phone Number: 713-989-2844

NAVARRO COUNTY

By: [Signature]
County Judge

By: David Warren
Commissioner of Precinct 3

Clerk of the Court

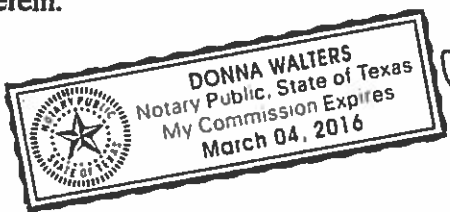
Before me the undersigned notary public on this the 27 day of July, 2015,
appeared NAVARRO, the County Judge of Navarro County, and
David Warren Commissioner of Precinct 3 of Navarro County, who being sworn
upon their oath affirmed that they executed the foregoing License for the purposes and
consideration set forth herein.



Sherry Dowd
Notary Public, State of Texas
Clerk of the Court
Sherry Dowd
Printed Name

Commission Expires _____

Before me the undersigned notary public on this the 28 day of June, 2015,
appeared [Signature] who is an authorized representative of Longstar Pipeline
(Owner) and who being sworn upon their oath affirmed that he is authorized by Owner to sign
this License and that he executed the foregoing License for the purposes and consideration set
forth herein.



(seal)

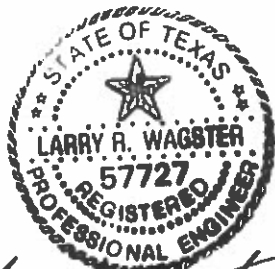
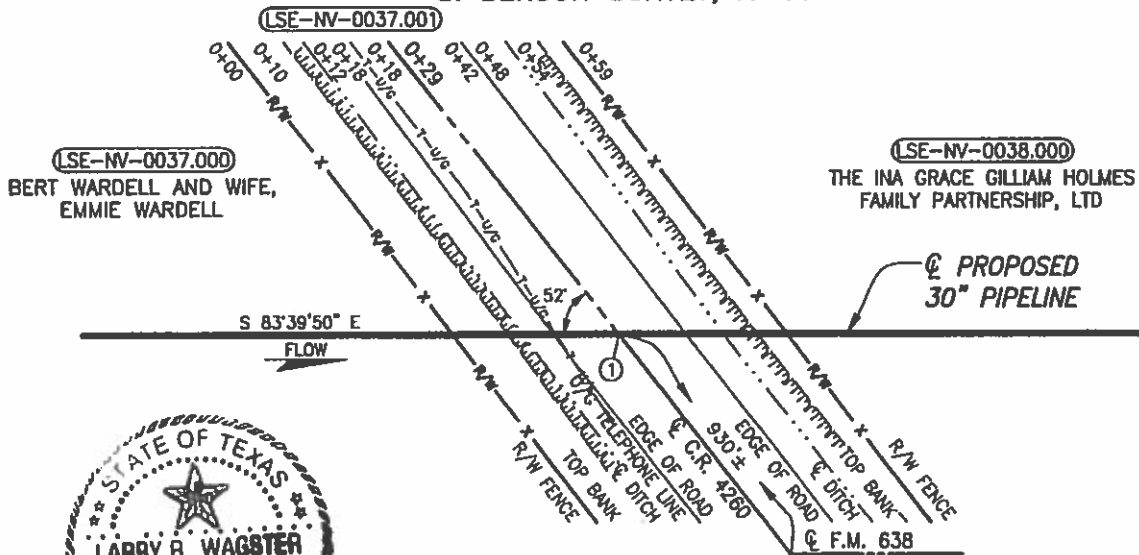
Donna Walters
Notary Public, State of Texas
Donna Walters
Printed Name

Commission Expires _____

1311

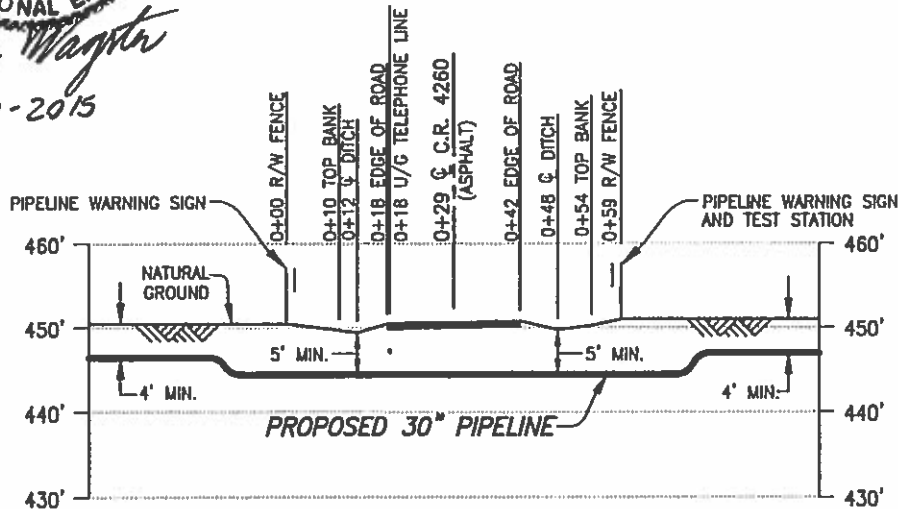
NAVARRO COUNTY, TEXAS

S. BENSON SURVEY, A-44



Larry R. Wagster
4-30-2015

PLAN
SCALE: 1"=30'



PROFILE

SCALE: 1"=30' HORIZ.
1"=20' VERT.

① = LAT. = 31°50'45"
LONG. = 96°35'56"

PIPE SPECIFICATIONS:

PIPE 30" O.D. x 0.635" W.T.
API 5L GR. X-70 SAWH
COATING: 14-16 MILS FBE, w/ 30 MILS ARO
SERVICE: NATURAL GAS LIQUIDS
INSTALLATION: BORE
(MAOP): 1480 P.S.I.G. @ 100°F
(MATP): 2020 P.S.I.G. (68% SMYS)

NOTE:
1. UNDERGROUND UTILITIES SHOWN
HEREON ARE APPROXIMATE AND THERE
MAY BE OTHER UNDERGROUND UTILITIES
THAT ARE NOT SHOWN.

DATUM:

ALL ELEVATIONS DERIVED FROM GPS
OBSERVATIONS (GEOID 2012, NAVD 88)
BEARINGS BASED ON UTM ZONE 14
NORTH AMERICAN DATUM 1983.
U.S. SURVEY FEET
T.B.M.: C.R. 4260
AT STA. 0+29, ELEV. 450.61'

PIPELINE, STATION, OR ACCOUNT NUMBER		SCALE AS SHOWN	CONST. YR. 2015	WOOD GROUP MUSTANG, INC. TEXAS REGISTERED ENGINEERING FIRM F-2009	PROJECT NO. 453.000.000.132
FILENUMBER	CADD FILENAME	DRAWN APR	DATE 01/28/15		PREVIOUS DWG. NO.
REV. NO. - DESCRIPTION	BY	DATE	APP.	PROPOSED 30" LONE STAR EXPRESS PIPELINE BORED CROSSING - MP 328 COUNTY ROAD 4260 NAVARRO COUNTY TEXAS	SHT. OF
0 ISSUED FOR PERMITTING	JL	04/29/15	LRW		DWG. NO. P8-72
					SHT. 1 OF 1

FILE: R:\Projects\104918\Discipline\CAD\Drawings\03-Permit\03-Navarro County\P8-72.dwg PLOT DATE: 4/29/2015 BY: L. MARILYN

ATTACHMENT "A"
TO
AGREEMENT FOR EASEMENT
ADJACENT TO OR CROSSING COUNTY ROADS

If this easement is for a petroleum pipeline, you must submit the following information:

- 1. Diagram indicating the gathering system, including:
 - a. location of any easements with width dimensions
 - b. details of the production pipeline (line diameter, PSI rating, burial depth, signage)
- 2. Plat/map of pipeline showing beginning and ending points.
- 3. Indicate product type
- 4. An identifying sign shall be placed at each point where a flow line or gathering line crosses a public road
- 5. Persons to notify in case of emergency

AGREEMENT FOR LICENSE ADJACENT TO OR CROSSING COUNTY ROADS

STATE OF TEXAS §

COUNTY OF NAVARRO §

KNOW ALL MEN BY THESE PRESENTS:

Lone Star NGL Pipeline L.P., Energy Transfer Company Owner of a (pipeline, utility line, gas or sewer line) hereby contracts and covenants with Navarro County ("the County") as follows:

I. Lone Star NGL Pipeline L.P., Energy Transfer Company, desires to construct and maintain a pipeline, utility line, or gas or sewer line in Navarro County, Texas and it is necessary to cross certain county road(s) 4170 located in Precinct # 3, more fully described on the map attached hereto as Exhibit A and incorporated herein by reference. The license granted herein shall extend 5 feet on either side of the pipeline as it crosses the county road.

II. In consideration for the County granting permission through the issuance of a permit to lay a pipeline, utility line, or gas or sewer line adjacent to or crossing said county roads above described in Navarro County, Texas, the Owner hereby warrants, agrees and covenants that any crossing shall be constructed as follows:

All county road crossings shall be bored unless a variance is granted by Navarro County Commissioners Court, and lines underneath such roads shall be cased or otherwise constructed to provide maximum protection against damage or leaks. Owner may not block the county road during construction and must provide for at least one lane of traffic. The points where the pipeline crosses the road shall be clearly marked and the line shall be placed at a depth of no less than 4 feet underneath the lowest part of the County's bar ditches and/or road surfaces.

Type of Pipeline:

Natural Gas Liquids

The transport route (beginning and end): _____

(A detailed construction plan must be submitted with application)

Pipelines which run adjacent to a county road and which are within a county road easement shall be placed at a depth of no less than 4 feet underneath the lowest part of the County's bar ditches and/or road surfaces.

The pipeline shall be constructed in a safe and prudent manner and shall consist of only acceptable commercial pipeline materials. The Owner shall be responsible for maintaining the pipeline and the license area. In the event the pipeline is ever abandoned or ceases be used for more than 6 consecutive months, this license shall terminate and revert to the County. In addition, if the pipeline is ever abandoned or ceases to be used for more than 6 consecutive months, the Owner shall, at the County's request, remove the pipeline from the license area and restore the property to its original condition.

SEE ATTACHMENT "A" IF THIS IS FOR A PETROLEUM PIPELINE.

III. In consideration of the granting of this license (pipeline, utility line, gas or sewer Line) adjacent to or across the County's roads, the Owner warrants and covenants that any damages which may be caused to County or adjacent property as a result of the construction, maintenance or operation of a pipeline shall be the sole responsibility of the Owner and the Owner warrants and covenants that the area where the construction takes place shall be repaired and put back in the same condition as it originally was before such construction took place.

IV. The County and Owner hereby covenant and agree that for each violation of this License agreement, Owner shall pay to the County liquidated damages in the amount of One Thousand Dollars (\$1,000.00) per day, per violation, until such violation have been corrected

and the County's requirements complied with. Such compliance shall be determined by the County Commissioner in whose precinct the work occurs.

V. **Owner**, at its own expense, shall maintain a general liability insurance policy in an amount sufficient to insure against loss or damages caused by the construction, maintenance and operation of the pipeline. The general liability insurance requirement may be met by a combination of self-insurance, primary and excess insurance policies. **Owner** shall also, at its own expense, carry worker's compensation insurance as required by law.

VI. **Owner**, its successors and assigns agree to release, defend, indemnify, and hold harmless the County its respective commissioners, agents and employees (collectively, the "Indemnified Parties"), from any and all costs, losses, claims, judgments, settlements, and damages of every kind and character to real property, personal property or persons (including, without limitation, claims involving environmental laws and regulations, pollution, contamination of ground waters, personal injury and death), lawsuits and/or causes of action (including reasonable attorneys' fees, expert fees and court costs) (collectively "Claims"), which may grow out of, arise from, or in any manner be connected with the activities of **Owner's** agents, invitees, guests, contractors, servants and employees, on the license area, or any adjacent property, including, without limitation, any Claims arising from loss of subsurface support of any County road and any Claims arising from the production or transportation of materials through any pipeline. For purposes of this license, environmental laws and regulations include, without limitation, the federal Oil Pollution Act (OPA), the federal Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), the federal Resource Conservation and Recovery Act (RCRA), the federal Clean Water Act, the Texas Solid Waste Disposal Act

(TSWDA), the Texas Water Code (TWC), and the federal, state and local rules, regulations, ordinances, orders and governmental directives implementing such statutes.

As used in this license, the term "**Hazardous Materials**" means any substance or material defined or identified as hazardous, extra-hazardous, toxic or radioactive or subject to regulation as a solid waste or pollutant under any applicable federal, state, or local statute or regulation including, without limitation, the environmental laws and regulations referenced herein. "**Remedial Work**" is defined as any site investigation or monitoring, any cleanup, containment, remediation, removal, or restoration work performed in response to any federal, state or local government authority or private party action ("**action**"), or pursuant to any federal, state or local statute, rule, regulation, ordinance, order, governmental directive or other laws ("**law**"). **Owner** agrees, for the benefit of the County and any adjacent surface owner, (1) to remove from the license area, if, as and when required by any action or law, any Hazardous Materials placed or released thereon by **Owner** (including its contractors), (2) to perform Remedial Work where the need therefore arises in connection with **Owner's** (including its contractors) operations or activities on the license area or any adjacent property, and (3) to comply in all respects with all laws governing operations by **Owner** (including its contractors) and Remedial Work on or associated with the license area and any adjacent property. Remedial Work shall be performed by one or more contractors selected by **Owner** under the supervision of an engineer selected by **Owner**. All costs and expenses of Remedial Work resulting from **Owner's** (including its drillers' and other contactors') operations shall be paid by **Owner**, including, without limitation, the charges of such contractors and/or the consulting engineer and the County's reasonable attorneys' fees and costs incurred in connection with the monitoring or

review of Remedial Work. If Owner shall fail to timely commence or cause to be commenced, or fail to diligently prosecute to completion, such Remedial Work, the County may (but shall not be required to), after first giving Owner thirty (30) days notice of its failure and Owner's continued failure to perform, cause such Remedial Work to be performed and Owner will reimburse all reasonable costs of same on demand. The provisions of this Article shall not constitute approval or obligate The County or the surface owner to consent to the imposition of any engineering or institutional control that would restrict or limit future use of the License area for any purpose including, without limitation, any deed restriction or limitation on the use of groundwater or use of the property for residential purposes. Owner will notify the County and surface owner of any claim or other action by any governmental agency or any third party involving the actual or alleged existence of Hazardous Materials on the License area or any adjoining property and provide the County and surface owner with copies of (1) any notice of any actual or threatened release of Hazardous Materials given by Owner pursuant to any law and (2) any report of and response to any such release including all Remedial Work. Owner, its successors and assigns, in accordance with the provisions of Article 8, will release, indemnify, pay and protect, defend and save the Indemnified Parties harmless from all claims, liabilities, fees and expenses of any kind (including reasonable attorneys' fees, expert fees and costs) that arise from the actual or alleged presence or release of any Hazardous Materials in connection with the operations of Owner and Owner's agents, invitees, guests, contractors, servants and employees on the License area or any adjacent property. Such indemnification shall include, without limitation, costs in connection with any Remedial Work performed by the County, surface owner, or any third party in response to any federal, state or governmental authority, laws

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or regulations, due and payable upon demand by the County or adjacent surface owner.

Owner's obligations herein shall survive the termination of this License.

VII. This Agreement shall be binding upon and inure to the benefit of the parties and their respective heirs, executors, administrators, legal representatives, successors, and assigns.

VIII. This Agreement shall be construed under and in accordance with the laws of the State of Texas, and all obligations of the parties created by this Agreement are performable in Navarro County, Texas.

IX. In case any one or more of the provisions contained in this Agreement shall for any reason be held to be invalid, illegal, or unenforceable in any respect, this invalidity, illegality, or unenforceability shall not affect any other provision of the Agreement, and this Agreement shall be construed as if the invalid, illegal, or unenforceable provision had never been contained in the Agreement.

X. The rights and remedies provided by this Agreement are cumulative, and the use of any one right or remedy by either party shall not preclude or waive its right to use any or all other remedies. The rights and remedies provided in this Agreement are given in addition to any other rights the parties may have by law, statute, ordinance, or otherwise.

EXECUTED this 27 day of July, 2005

OWNER

By:

Robert Rose, its VP-Land and Right of Way

Company Name: Lone Star NGL Pipeline LP

Address: 1300 Main Street, Houston, TX 77002

Phone Number: 713-489-2864

NAVARRO COUNTY

By: [Signature]
County Judge

By: David B. Warren
Commissioner of Precinct 3

Clerk of the Court

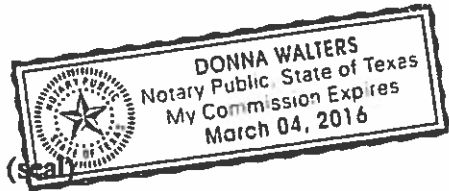
Before me the undersigned notary public on this the 27 day of July, 2015,
appeared Navarro, the County Judge of Navarro County, and
David Warren Commissioner of Precinct 3 of Navarro County, who being sworn
upon their oath affirmed that they executed the foregoing License for the purposes and
consideration set forth herein.



Sherry Dowd
Notary Public, State of Texas
Clerk of the Court
Sherry Dowd
Printed Name

Commission Expires

Before me the undersigned notary public on this the 8th day of June, 2015,
appeared Robert [unclear], who is an authorized representative of One Star Pipeline LP
(Owner) and who being sworn upon their oath affirmed that he is authorized by Owner to sign
this License and that he executed the foregoing License for the purposes and consideration set
forth herein.



Donna Walters
Notary Public, State of Texas
Donna Walters
Printed Name

Commission Expires

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NAVARRO COUNTY, TEXAS

J. E. NITE SURVEY, A-610 / J. L. HOLMES SURVEY, A-346

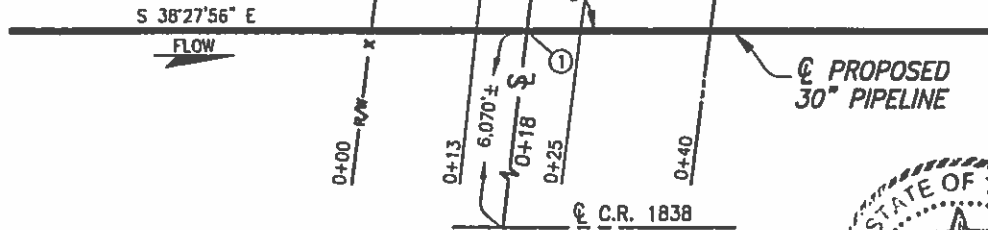
(LSE-NV-0023.001)

(LSE-NV-0023.000)

THOMAS B. DAWSON, RICHARD P. DAWSON,
AND NEIL G. DAWSON, CO-TRUSTEES OF TITLE
DRENNEN-DAWSON RANCH TRUST

(LSE-NV-0024.000)

BEVERLY A. THOMPSON, ET AL

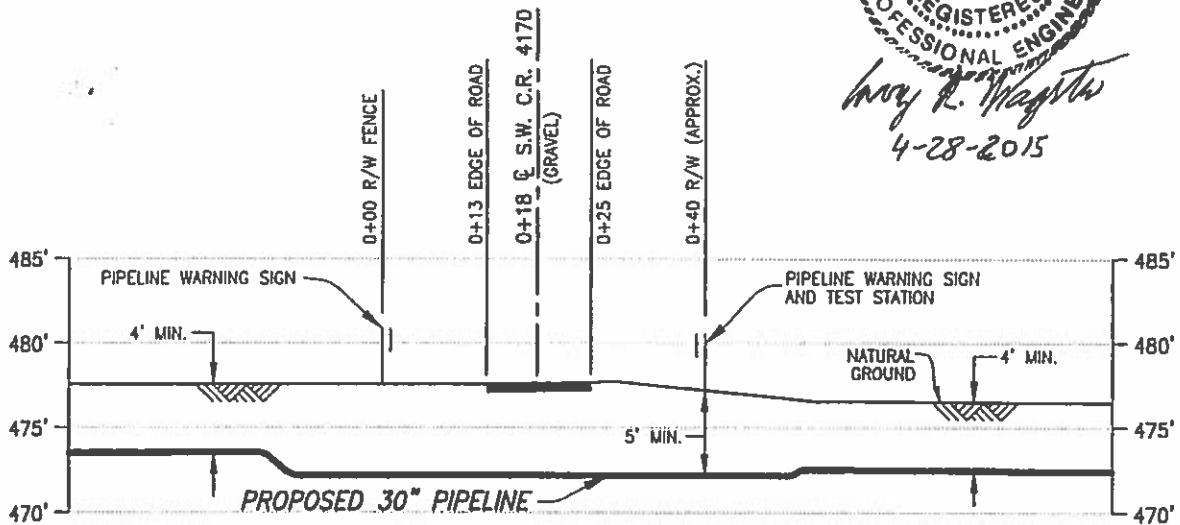


PLAN

SCALE: 1"=20'



Larry R. Wagster
4-28-2015



PROFILE

SCALE: 1"=20' HORIZ.
1"=10' VERT.

① = LAT. = 31°51'22"
LONG. = 96°39'45"

PIPE SPECIFICATIONS:

PIPE 30" O.D. x 0.635" W.T.
API 5L GR. X-70 SAWH
COATING: 14-16 MILS FBE, w/ 30 MILS ARO
SERVICE: NATURAL GAS LIQUIDS
INSTALLATION: BORE
(MAOP): 1480 P.S.I.G. @ 100°F
(MATP): 2020 P.S.I.G. (68% SMYS)



NOTE:

1. UNDERGROUND UTILITIES SHOWN
HEREON ARE APPROXIMATE AND THERE
MAY BE OTHER UNDERGROUND UTILITIES
THAT ARE NOT SHOWN.

DATUM:

ALL ELEVATIONS DERIVED FROM GPS
OBSERVATIONS (GEOID 2012, NAVD 88)
BEARINGS BASED ON UTM ZONE 14
NORTH AMERICAN DATUM 1983.
U.S. SURVEY FEET
T.B.M.: C S.W. COUNTY ROAD 4170
AT STA. 0+18, ELEV. 477.61'

FILE: R:\Projects\104918\Discipline\CAD\Drawings\93-Permit\03-Navarro County\PB-69.dwg PLOT DATE: 4/24/2015 BY: DAO, THANH

PIPELINE, STATION, OR ACCOUNT NUMBER		SCALE AS SHOWN	CONST. YR. 2015	 WOOD GROUP MUSTANG, INC. TEXAS REGISTERED ENGINEERING FIRM F-2909	PROJECT NO. 453.000.000.132
FILENUMBER	CADD FILENAME PB-69.dwg	DRAWN LFC	DATE 03/12/15		PREVIOUS DWG. NO.
REV. NO. - DESCRIPTION	BY	DATE	APP.	PROPOSED 30" LONE STAR EXPRESS PIPELINE BORED CROSSING - MP 324 SW COUNTY ROAD 4170 NAVARRO COUNTY, TEXAS	SHT. OF DWG. NO. P8-69 SHT. 1 OF 1
0	ISSUED FOR PERMITTING	TD	04/21/15		

1322

AGREEMENT FOR LICENSE ADJACENT TO OR CROSSING COUNTY ROADS

STATE OF TEXAS §

COUNTY OF NAVARRO §

KNOW ALL MEN BY THESE PRESENTS:

Lone Star NGL Pipeline L.P., ^{Energy Transfer Company} Owner of a (pipeline, utility line, gas or sewer line) hereby contracts and covenants with Navarro County ("the County") as follows:

I. Lone Star NGL Pipeline L.P., ^{Energy Transfer Company} desires to construct and maintain a pipeline, utility line, or gas or sewer line in Navarro County, Texas and it is necessary to cross certain county road(s) 4010 located in Precinct # 3, more fully described on the map attached hereto as Exhibit A and incorporated herein by reference. The license granted herein shall extend 5 feet on either side of the pipeline as it crosses the county road.

II. In consideration for the County granting permission through the issuance of a permit to lay a pipeline, utility line, or gas or sewer line adjacent to or crossing said county roads above described in Navarro County, Texas, the Owner hereby warrants, agrees and covenants that any crossing shall be constructed as follows:

All county road crossings shall be bored unless a variance is granted by Navarro County Commissioners Court, and lines underneath such roads shall be cased or otherwise constructed to provide maximum protection against damage or leaks. Owner may not block the county road during construction and must provide for at least one lane of traffic. The points where the pipeline crosses the road shall be clearly marked and the line shall be placed at a depth of no less than 4 feet underneath the lowest part of the County's bar ditches and/or road surfaces.

Type of Pipeline:

Natural Gas Liquids

The transport route (beginning and end): _____

(A detailed construction plan must be submitted with application)

Pipelines which run adjacent to a county road and which are within a county road easement shall be placed at a depth of no less than 4 feet underneath the lowest part of the County's bar ditches and/or road surfaces.

The pipeline shall be constructed in a safe and prudent manner and shall consist of only acceptable commercial pipeline materials. The Owner shall be responsible for maintaining the pipeline and the license area. In the event the pipeline is ever abandoned or ceases to be used for more than 6 consecutive months, this license shall terminate and revert to the County. In addition, if the pipeline is ever abandoned or ceases to be used for more than 6 consecutive months, the Owner shall, at the County's request, remove the pipeline from the license area and restore the property to its original condition.

SEE ATTACHMENT "A" IF THIS IS FOR A PETROLEUM PIPELINE.

III. In consideration of the granting of this license (pipeline, utility line, gas or sewer Line) adjacent to or across the County's roads, the Owner warrants and covenants that any damages which may be caused to County or adjacent property as a result of the construction, maintenance or operation of a pipeline shall be the sole responsibility of the Owner and the Owner warrants and covenants that the area where the construction takes place shall be repaired and put back in the same condition as it originally was before such construction took place.

IV. The County and Owner hereby covenant and agree that for each violation of this License agreement, Owner shall pay to the County liquidated damages in the amount of One Thousand Dollars (\$1,000.00) per day, per violation, until such violation have been corrected

and the County's requirements complied with. Such compliance shall be determined by the County Commissioner in whose precinct the work occurs.

V. **Owner**, at its own expense, shall maintain a general liability insurance policy in an amount sufficient to insure against loss or damages caused by the construction, maintenance and operation of the pipeline. The general liability insurance requirement may be met by a combination of self-insurance, primary and excess insurance policies. **Owner** shall also, at its own expense, carry worker's compensation insurance as required by law.

VI. **Owner**, its successors and assigns agree to release, defend, indemnify, and hold harmless the County its respective commissioners, agents and employees (collectively, the "Indemnified Parties"), from any and all costs, losses, claims, judgments, settlements, and damages of every kind and character to real property, personal property or persons (including, without limitation, claims involving environmental laws and regulations, pollution, contamination of ground waters, personal injury and death), lawsuits and/or causes of action (including reasonable attorneys' fees, expert fees and court costs) (collectively "Claims"), which may grow out of, arise from, or in any manner be connected with the activities of **Owner's** agents, invitees, guests, contractors, servants and employees, on the license area, or any adjacent property, including, without limitation, any Claims arising from loss of subsurface support of any County road and any Claims arising from the production or transportation of materials through any pipeline. For purposes of this license, environmental laws and regulations include, without limitation, the federal Oil Pollution Act (OPA), the federal Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), the federal Resource Conservation and Recovery Act (RCRA), the federal Clean Water Act, the Texas Solid Waste Disposal Act

(TSWDA), the Texas Water Code (TWC), and the federal, state and local rules, regulations, ordinances, orders and governmental directives implementing such statutes.

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review of Remedial Work. If Owner shall fail to timely commence or cause to be commenced, or fail to diligently prosecute to completion, such Remedial Work, the County may (but shall not be required to), after first giving Owner thirty (30) days notice of its failure and Owner's continued failure to perform, cause such Remedial Work to be performed and Owner will reimburse all reasonable costs of same on demand. The provisions of this Article shall not constitute approval or obligate The County or the surface owner to consent to the imposition of any engineering or institutional control that would restrict or limit future use of the License area for any purpose including, without limitation, any deed restriction or limitation on the use of groundwater or use of the property for residential purposes. Owner will notify the County and surface owner of any claim or other action by any governmental agency or any third party involving the actual or alleged existence of Hazardous Materials on the License area or any adjoining property and provide the County and surface owner with copies of (1) any notice of any actual or threatened release of Hazardous Materials given by Owner pursuant to any law and (2) any report of and response to any such release including all Remedial Work. Owner, its successors and assigns, in accordance with the provisions of Article 8, will release, indemnify, pay and protect, defend and save the Indemnified Parties harmless from all claims, liabilities, fees and expenses of any kind (including reasonable attorneys' fees, expert fees and costs) that arise from the actual or alleged presence or release of any Hazardous Materials in connection with the operations of Owner and Owner's agents, invitees, guests, contractors, servants and employees on the License area or any adjacent property. Such indemnification shall include, without limitation, costs in connection with any Remedial Work performed by the County, surface owner, or any third party in response to any federal, state or governmental authority, laws

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or regulations, due and payable upon demand by the County or adjacent surface owner.

Owner's obligations herein shall survive the termination of this License.

VII. This Agreement shall be binding upon and inure to the benefit of the parties and their respective heirs, executors, administrators, legal representatives, successors, and assigns.

VIII. This Agreement shall be construed under and in accordance with the laws of the State of Texas, and all obligations of the parties created by this Agreement are performable in Navarro County, Texas.

IX. In case any one or more of the provisions contained in this Agreement shall for any reason be held to be invalid, illegal, or unenforceable in any respect, this invalidity, illegality, or unenforceability shall not affect any other provision of the Agreement, and this Agreement shall be construed as if the invalid, illegal, or unenforceable provision had never been contained in the Agreement.

X. The rights and remedies provided by this Agreement are cumulative, and the use of any one right or remedy by either party shall not preclude or waive its right to use any or all other remedies. The rights and remedies provided in this Agreement are given in addition to any other rights the parties may have by law, statute, ordinance, or otherwise.

EXECUTED this 27 day of July, 20015

OWNER

By: [Signature]
Robert Rose, its VP-Land and Right of Way
Company Name: Lone Star NGL Pipeline LP
Address: 1300 Main Street, Houston, Tx 77002
Phone Number: 713-989-2864

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NAVARRO COUNTY

By: [Signature]
County Judge

By: David Warren
Commissioner of Precinct 3

Clerk of the Court

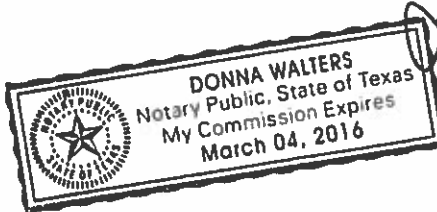
Before me the undersigned notary public on this the 27 day of July, 2015, 2015,
appeared Navarro, the County Judge of Navarro County, and
David Warren Commissioner of Precinct 3 of Navarro County, who being sworn
upon their oath affirmed that they executed the foregoing License for the purposes and
consideration set forth herein.



Sherry Dowd
Notary Public, State of Texas
Clerk of the Court
Sherry Dowd
Printed Name

Commission Expires

Before me the undersigned notary public on this the 9 day of June, 2015,
appeared [Signature] who is an authorized representative of [Signature]
(Owner) and who being sworn upon their oath affirmed that he is authorized by Owner to sign
this License and that he executed the foregoing License for the purposes and consideration set
forth herein.



(seal)

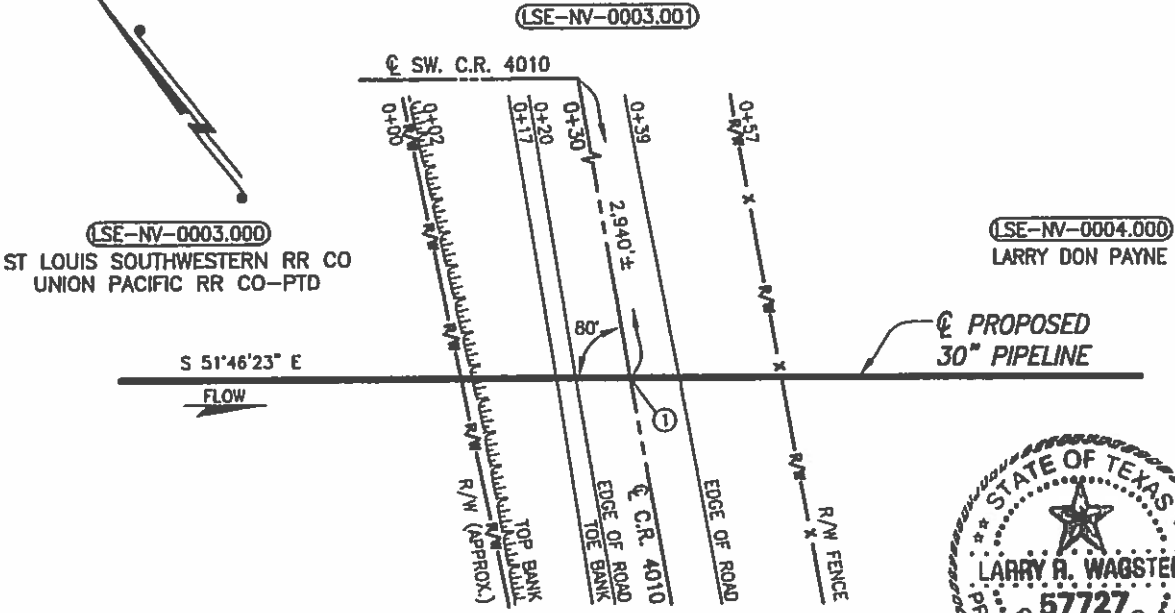
Donna Walters
Notary Public, State of Texas
Donna Walters
Printed Name

Commission Expires

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NAVARRO COUNTY, TEXAS

J. ONSTOT SURVEY, A-626

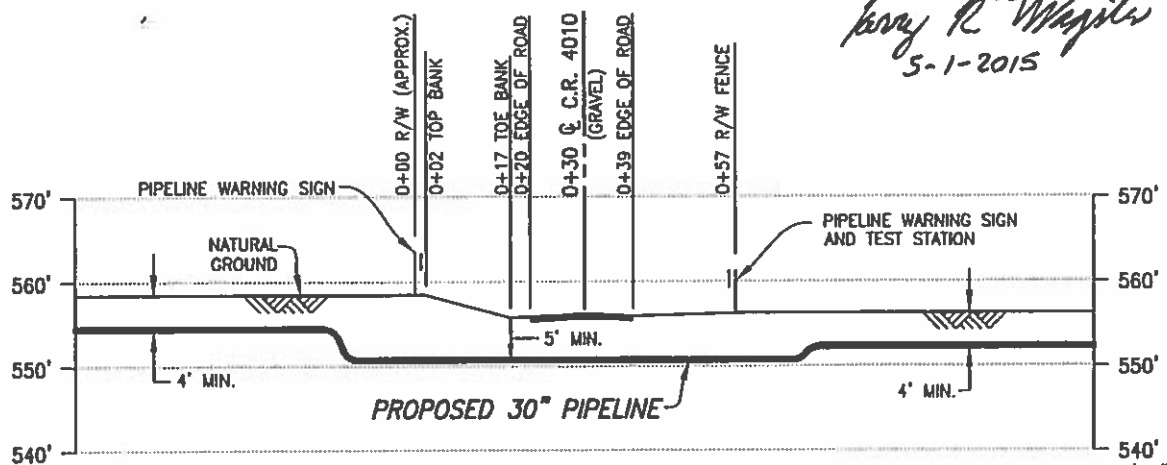


PLAN

SCALE: 1"=30'



Larry R. Wagster
5-1-2015



PROFILE



SCALE: 1"=30' HORIZ.
1"=20' VERT.

① = LAT. = 31°52'02"
LONG. = 96°45'12"

PIPE SPECIFICATIONS:
 PIPE 30" O.D. x 0.635" W.T.
 API 5L GR. X-70 SAWH
 COATING: 14-16 MILS FBE, w/ 30 MILS ARO
 SERVICE: NATURAL GAS LIQUIDS
 INSTALLATION: BORE
 (MAOP): 1480 P.S.I.G. @ 100°F
 (MATP): 2020 P.S.I.G. (68% SMYS)

NOTE:
 1. UNDERGROUND UTILITIES SHOWN
 HEREON ARE APPROXIMATE AND THERE
 MAY BE OTHER UNDERGROUND UTILITIES
 THAT ARE NOT SHOWN.

DATUM:
 ALL ELEVATIONS DERIVED FROM GPS
 OBSERVATIONS (GEOID 2012, NAVD 88)
 BEARINGS BASED ON UTM ZONE 14
 NORTH AMERICAN DATUM 1983.
 U.S. SURVEY FEET
 T.B.M.: C.R. 4010
 AT STA. 0+30, ELEV. 556.19'

PIPELINE, STATION, OR ACCOUNT NUMBER		SCALE AS SHOWN	CONST. YR. 2015	 WOOD GROUP MUSTANG, INC. TEXAS REGISTERED ENGINEERING FIRM F-2999	PROJECT NO. 453.000.000.132
FILENUMBER	CADD FILENAME P8-64.dwg	DRAWN APR	DATE 01/28/15		PREVIOUS DWG. NO.
REV. NO. - DESCRIPTION	BY	DATE	APP.	 PROPOSED 30" LONE STAR EXPRESS PIPELINE BORED CROSSING - MP 318 COUNTY ROAD 4010 NAVARRO COUNTY TEXAS	SHT. OF
0 ISSUED FOR PERMITTING	TD	05/01/15	LRW		DWG. NO. P8-64
					SHT. 1 OF 1

FILE: R:\Projects\104918\Discipline\CAD\Drawings\93-Permit\03-Navarro County\P8-64.dwg PLOT DATE: 5/1/2015 BY: DUIMAG, ARNOLD